AMEREN CORP Form U-13-60 April 28, 2005

# UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

## FORM U-13-60

## **ANNUAL REPORT**

	I	FOR THE PERIOD	
Beginning	January 1, 2004	and Ending	December 31, 2004
		TO THE	
	U.S. SECURITIES	S AND EXCHANGE	COMMISSION
		OF	
	Ame	eren Services Compa	ny
	(Exact N	ame of Reporting Con	mpany)
A			Subsidiary
	("N	Ser Iutual" or "Subsidiary	vice Company
	( 17.	iutuai oi Subsidiary	)
Date of Incorporation No.	ovember 4, 1997	_ If not Incorporate	d, Date of Organization
State or Sovereign Power Missouri	under which Incorporat		<u> </u>
_	cutive Offices of Repor		Chouteau Avenue, St. Louis,
Name, title, and address o	of officer to whom corre	spondence concerning	this report should be addressed:
Martin J. Lyons, Jr.	Vice Pr	esident and Controlle	r
1901 Chouteau Avenue,			
(Name)			
(Title)			(Address)

Name of Principal Holding Company Whose Subsidiaries are served by Reporting Company:

# **Ameren Corporation**

2 of 29 pages (Blank)

#### **INSTRUCTIONS FOR USE OF FORM U-13-60**

### 1. Time of Filing

Rule 94 provides that on or before the first day of May in each calendar year, each mutual service company and each subsidiary service company as to which the Commission shall have made a favorable finding pursuant to Rule 88, and every service company whose application for approval or declaration pursuant to Rule 88 is pending shall file with the Commission an annual report on Form U-13-60 and in accordance with the Instructions for that form.

#### 2. Number of Copies.

Each annual report shall be filed in duplicate. The company should prepare and retain at least one extra copy for itself in case correspondence with reference to the report become necessary.

#### 3. Period Covered by Report.

The first report filed by any company shall cover the period from the date the Uniform System of Accounts was required to be made effective as to that company under Rules 82 and 93 to the end of that calendar year. Subsequent reports should cover a calendar year.

#### 4. Report Format.

Reports shall be submitted on the forms prepared by the Commission. If the space provided on any sheet of such form is inadequate, additional sheets may be inserted of the

same size as a sheet of the form or folded to each size.

## 5. Money Amounts Displayed.

All money amounts required to be shown in financial statements may be expressed in whole dollars, in thousands of dollars or in hundred thousands of dollars, as appropriate and subject to provisions of Regulation S-X (SS210.3-01(b)).

### 6. Deficits Displayed.

Deficits and other like entries shall be indicated by the use of either brackets or a parenthesis with corresponding reference in footnotes. (Regulation S-X, SS210.3-01(c))

### 7. Major Amendments or Corrections.

Any company desiring to amend or correct a major omission or error in a report after it has been filed with the Commission shall submit an amended report including only those pages, schedules, and entries that are to be amended or corrected. A cover letter shall be submitted requesting the Commission to incorporate the amended report changes and shall be signed by a duly authorized officer of the company.

#### 8. Definitions.

Definitions contained in Instruction 01-8 to the Uniform System of Accounts for Mutual Service Companies and Subsidiary Service Companies, Public Utility Holding Company Act of 1935, as amended February 2, 1979 shall be applicable to words or terms used specifically within this Form U-13-60.

### 9. Organization Chart.

The service company shall submit with each annual report a copy of its current organization chart.

#### 10. Methods of Allocation.

The service company shall submit with each annual report a listing of the currently effective methods of allocation being used by the service company and on file with the

Securities and Exchange Commission pursuant to the Public Utility Holding Company Act of 1935.

# 11. Annual Statement of Compensation for Use of Capital Billed.

The service company shall submit with each annual report a copy of the annual statement supplied to each associate company in support of the amount of compensation for use of capital billed during the calendar year.

## LISTING OF SCHEDULES AND ANALYSIS OF ACCOUNTS

Description of Schedules and Accounts	Schedule or Account Number I	Page Number
Comparative Balance Sheet	Schedule I	5
Service Company Property	Schedule II	7
Accumulated Provision for Depreciation and Amortization of Service Company Property	Schedule III	8
Investments	Schedule IV	9
Accounts Receivable from Associate Companies	Schedule V	9
Fuel Stock Expenses Undistributed	Schedule VI	10
Stores Expense Undistributed	Schedule VII	10
Miscellaneous Current and Accrued Assets	Schedule VIII	11
Miscellaneous Deferred Debits	Schedule IX	11
Research, Development, or Demonstration Expenditures	Schedule X	11
Proprietary Capital	Schedule XI	12
Long-Term Debt	Schedule XII	13
Current and Accrued Liabilities	Schedule XIII	14
Notes to Financial Statements	Schedule XIV	15
Comparative Income Statement	Schedule XV	16
Analysis of Billing - Associate Companies	Account 457	17
Analysis of Billing - Nonassociate Companies	Account 458	18
Analysis of Charges for Service - Associate and Nonassociate Companies	Schedule XVI	19
Schedule of Expense by Department or Service Function	Schedule XVII	20
Departmental Analysis of Salaries	Account 920	21
Outside Services Employed	Account 923	22
Employee Pensions and Benefits	Account 926	23
General Advertising Expenses	Account 930.1	23
Miscellaneous General Expenses	Account 930.2	24
Rents	Account 931	24
Taxes Other Than Income Taxes	Account 408	25
Donations	Account 426.1	25
Other Deductions	Account 426.5	26
Notes to Statement of Income	Schedule XVIII	27

# LISTING OF INSTRUCTIONAL FILING REQUIREMENTS

Description of Reports or Statements	Page Number
Organization Chart	29A-29B
Methods of Allocation	29C
Annual Statement of Compensation for Use of Capital Billed	29

## ANNUAL REPORT OF AMEREN SERVICES COMPANY

# **Schedule I - Comparative Balance Sheet**

(In Thousands)

Give balance sheet of the Company as of December 31 of the current and prior year.

Account	Assets and Other Debits	As of Dece	ember 31
		Current	Prior
	Service Company Property		
101	Service company property (Schedule II)	\$ 159,484	\$ 156,053
102	Electric and gas plant purchased or sold	4	-
107	Construction work in progress (Schedule II)	10,134	782
	Total Property	169,622	156,835
108	Less accumulated provision for depreciation and amortization of service		
	company property (Schedule III)	83,013	55,212
	Net Service Company Property	86,609	101,623
	Investments		
128	Investments in associate companies (Schedule IV)	-	_
124	Other Investments (Schedule IV)	-	_
126	Other Special Funds	7,416	5,087
	Total Investments	7,416	5,087
	Current and Accrued Assets		
128	Deposits for Payment of Interest, Dividends and Other	59	-
131	Cash	1,188	634
134	Special deposits	-	-
135	Working funds	280	282
136	Temporary cash investments (Schedule IV)	-	-
143	Accounts receivable	29,946	31,892
145	Notes receivable	542,618	548,498
146	Accounts receivable from associate companies (Schedule V)	68,214	52,450
152	Fuel stock expenses undistributed (Schedule VI)	-	-
154	Materials and supplies	-	-
163	Stores expense undistributed (Schedule VII)	(83)	(44)
165	Prepayments	1,155	387
174	Miscellaneous current and accrued assets (Schedule VIII)	-	-
	Total Current and Accrued Assets	643,377	634,099

Edgar Filing: AMEREN CORP - Form U-13-60

	Deferred Debits		
181	Unamortized debt expense	-	-
184	Clearing accounts	7	44
186	Miscellaneous deferred debits (Schedule IX)	18,078	19,303
188	Research, development, or demonstration expenditures (Schedule X)	-	-
190	Accumulated deferred income taxes	-	-
	Total Deferred Debits	18,085	19,347
	TOTAL ASSETS AND OTHER DEBITS	\$755,487	\$760,156

# ANNUAL REPORT OF AMEREN SERVICES COMPANY

# **Schedule I - Comparative Balance Sheet**

	Account Liabilities and Proprietary Capital	As of Dece	ember 31
		Current	Prior
	Proprietary Capital		
201	Common stock issued (Schedule XI)	\$ -	
			\$ -
211	Miscellaneous paid-in-capital (Schedule XI)	16,232	16,232
215	Appropriated retained earnings (Schedule XI)	-	-
216	Unappropriated retained earnings (Schedule XI)	-	-
219	Accumulated other comprehensive income	(12,429)	(11,578)
	Total Proprietary Capital	3,803	4,654
	Long-Term Debt		
223	Advances from associate companies (Schedule XII)	-	-
224	Other long-term debt (Schedule XII)	-	-
225	Unamortized premium on long-term debt	-	-
226	Unamortized discount on long-term debt-debit	-	-
	Total Long-Term Debt	-	_
	Current and Accrued Liabilities		
228	Injuries and Damages	(420)	1,340
232	Accounts payable	25,676	28,931
233	Notes payable to associate companies (Schedule XIII)	617,731	602,798
234	Accounts payable to associate companies (Schedule XIII)	30,824	23,715
235	Customer Deposits	5,269	6,785
236	Taxes accrued	2,344	2,165
238	Dividends declared	-	-
241	Tax collections payable	13	16
242	Miscellaneous current and accrued liabilities (Schedule XIII)	10,742	9,652
	Total Current and Accrued Liabilities	692,179	675,402
	Deferred Credits		
253	Other deferred credits	55,611	90,313
255	Accumulated deferred investment tax credits	-	-
	Total Deferred Credits	56,611	90,313

Edgar Filing: AMEREN CORP - Form U-13-60

282	Accumulated Deferred Income Taxes	3,894	(10,213)
	TOTAL LIABILITIES AND PROPRIETARY CAPITAL	\$755,487	\$760,156

# ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

# **Schedule II - Service Company Property**

		Balance at		Retirements		Balance
		Beginning		or	Other	at Close
	Description	of Year	Additions	Sales	Changes (1)	of Year
Service Compa	any Property					
Account						
303	Miscellaneous Intangible Plant	\$ 119,164	\$ 804	\$ -	\$ -	\$ 119,968
391	Office Furniture and Equipment(2)	36,755	3,109	544	-	39,320
395	Laboratory Equipment	1	3	-	-	3
397	Communication Equipment	195	-	-	-	195
399	Other Tangible Property	(61)	60	1	-	(2)
	SUB-TOTAL	156,053	3,976	545	-	159,484
107	Construction Work in Progress (3)	782	13,461	-	(4,109)	10,134
	TOTAL	\$ 156,835	\$ 17,437	\$ 545	\$ (4,109)	\$ 169,618
(1) Provide an	explanation of those changes of	considered materia	al: Construction	l on work in pro	gress transferr	ed in service.
	ts are required for each class of equipment additions during the			company sha	ll provide a lis	sting by
at the close of	f the year:					
						Balance at
	Subaccount Description				Additions	Close of Year
Office Furnitur	re and Equipment (391)					
	Mainframe Computer				\$ 657	\$ 12,811
	Reproduction Equipment				7	745
	Personal Computer				2,316	24,775
	Computer Assisted Drafting				-	98

Edgar Filing: AMEREN CORP - Form U-13-60

Computer Hardware			129	891
		TOTAL	\$ 3,109	\$ 39,320

<sup>(3)</sup> Describe construction work in progress: Installations for MISO software, PowerPlan software, CSS (Customer Service System), mainframes and personal computers.

## ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

# Schedule III - Accumulated Provision for Depreciation and Amortization of Service Company Property

(In Thousands)

		Balance at	Additions		Other	Balance
		Beginning	Charged to		Changes Add	at Close
	Description	of Year	Account 403	Retirements	(Deduct) (1)	of Year
Account						
303	Miscellaneous Intangible Plant	\$57,516	\$22,642	\$ 27	\$ -	\$80,131
391	Office Furniture and Equipment	(2,311)	5,157		23	2,869
395	Laboratory Equipment	-	-	-	-	-
397	Communication Equipment	7	7	-	-	14
399	Other Tangible Property	-	-	1	-	(1)
	TOTAL	\$55,212	\$27,806	\$28	\$23	\$83,013
(1) Provide an explanation of those changes considered material: N/A						

## ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

## **Schedule IV - Investments**

(In Thousands)

Instructions:			
Complete the following schedule concerning investments.			
Under Account 124 "Other Investments," state issuing company, number of shares or principal	•	tely, with description, ir	ncluding, the name of
Under Account 136, "Temporary Cash Investments," list each investment separately.			
		Balance at	Balance at
Description		Beginning of Year	Close of Year
Account 136 - Temporary Cash Investments - Money Pool		\$0	\$0
	TOTAL	\$0	\$0

## ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

## Schedule V - Accounts Receivable from Associate Companies

Instructions:			
Complete the following schedule listing accoun company has provided accommodation or conve		associate company. Who	ere the service
associate companies, a separate listing of total p subaccount should be provided.	payments for each assoc	iate company by	
		Balance at	Balance at
Description		Beginning of Year	Close of Year
Account 146 - Accounts Receivable from Associate Companies			

Edgar Filing: AMEREN CORP - Form U-13-60

See page 9-A		\$52,450	\$68,214
	TOTAL	\$52,450	\$68,214
			Total
			Payments
Analysis of Convenience or Accommodation			
Payments:			
See page 9-A			\$0
		TOTAL PAYMENTS	\$0

## ANNUAL REPORT OF AMEREN SERVICES COMPANY

# For the Year Ended December 31, 2004

# Schedule V - Accounts Receivable from Associate Companies

		Balance at	Balance at
Description		Beginning of Year	Close of Year
Account 146 - Accounts Receivable from			
Associate Companies			
Ameren Corporation		\$0	\$0
•		607	613
Ameren Energy Communications CIPSCO Investment Company		63	97
AmerenEnergy Fuels & Services		03	828
Electric Energy Inc.		55	553
AmerenEnergy Inc.		4,000	643
Ameren ERC		320	337
Union Electric Company		18,396	24,964
Central Illinois Public Service Company		14,488	19,242
Ameren Development Company		23	29
Ameren Bevelopment Company  AmerenEnergy Resources Company		333	421
AmerenEnergy Development Company		398	447
AmerenEnergy Marketing Company		2,449	-1-17
Illinois Materials Supply Company		71	76
AmerenEnergy Generating Company		, 1	2,275
Union Electric Development Company		13	
CILCORP, Inc.		118	214
Central Illinois Light Company		9,606	13,251
CILCORP Infraservices, Inc.		17	37
AmerenEnergy Resources Generating		917	1,785
Company			,
AmerenEnergy Medina Valley Cogen, LLC		576	602
QST Enterprises, Inc.		-	6
CILCORP Investment Management, Inc.		-	52
Illinois Power Corporation		-	1,742
	TOTAL	\$52,450	\$68,214

Edgar Filing: AMEREN CORP - Form U-13-60

		Bulk Power	Other
		Payments	Payments
Analysis of Convenience or Accommodation Payments:			
Union Electric Company			
Central Illinois Public Service Company			
Electric Energy Inc.			
AmerenEnergy Generating Company			
	·	\$0	\$0

#### ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

#### Schedule VI - Fuel Stock Expenses Undistributed

(In Thousands)

#### Instructions:

Report the amount of labor and expenses incurred with respect to fuel stock expenses during the year and indicate amount attributable to each associate company. Under the section headed "Summary" listed below give an overall report of the fuel functions performed by the service company.

Description	Labor	Expenses	Total
Account 152 - Fuel Stock Expenses Undistributed	\$0	\$0	\$0
momut	40	40	40
TOTAL	\$0	\$0	\$0
Summary:			

#### ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

#### Schedule VII - Stores Expense Undistributed

(In Thousands)

#### Instructions:

Report the amount of labor and expenses incurred with respect to stores expense during the year and indicate amount attributable to each associate company.

Description	Beg. Balance	Labor	Expenses	Total
Account 163 - Stores Expense Undistributed	(\$44)	\$2,995	(\$3,034)	(\$83)

Edgar Filing: AMEREN CORP - Form U-13-60

TOTAL	(\$44)	\$2,995	(\$3,034)	(\$83)

10 of 29

#### ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

## Schedule VIII - Miscellaneous Current and Accrued Assets

(In Thousands)

#### Instructions:

Provide detail of items in this account. Items less than \$10,000 may be grouped, showing the number of items in each group.

		Balance at	Balance at
Description		Beginning of Year	Close of Year
Account 174 - Miscellaneous Current and Accrued Assets:			
Unbilled expenses and other receivables		\$0	\$0
	TOTAL	\$0	\$0

### ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

#### **Schedule IX - Miscellaneous Deferred Debits**

(In Thousands)

#### Instructions:

Provide detail of items in this account. Items less than \$10,000 may be grouped by class showing the number of items in each class.

		Balance at	Balance at
Description		Beginning of	Close of Year
		Year	
Account 186 - Miscellaneous Deferred Debits:			
Billings to Outside Clients		\$1,838	\$241
Midwest ISO		44	52
Intangible pension asset		17,421	17,785
	TOTAL	\$19,303	\$18,078

## ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

## **Schedule X - Research, Development or Demonstration Expenditures**

(In Thousands)

#### Instructions:

Provide a description of each material research, development, or demonstration project which incurred costs by the service corporation during the year.

Description		Amount
Account 188 - Research, Development, or Demonstration Expenditures		\$0
	TOTAL	\$0

## ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

# **Schedule XI - Proprietary Capital**

		Number of Shares	Par or Stated		ng Close of riod
Account Number	Class of Stock	Authorized	Value Per Share	No. of Shares	Total Amount
201	Common Stock Issued	30,000	\$0.01	1,000	\$10

Instructions:						
Classify amounts in	Classify amounts in each account with brief explanation, disclosing the general nature of transactions which					
give rise to the repor	give rise to the reported amounts.					
	Description				Amount	
Account 211 - Misc	ellaneous Paid-in Cap	oital			\$ 16,232	
Account 215 - Appr	opriated Retained Ear	rnings			1	
Account 219 - Accu	mulated Other Comp	rehensive Income			(12,429)	
				TOTAL	\$ 3,803	

Instructions:					
Give particulars cond	cerning net income or	(loss) during the	year, distinguishi	ing between com	pensation for
the use of capital ow	ed or net loss remaini	ng from servicing	associates per		
the General Instructions of the Uniform System of Accounts. For dividends paid during the year in cash or					
otherwise, provide rate percentage, amount of dividend, date declared and					
date paid.					
		Balance at	Net Income	Dividends	Balance at
Description		Beginning of	-or (loss)	Paid	Close of Year
		Year			
		\$0	\$0	\$0	\$0

Edgar Filing: AMEREN CORP - Form U-13-60

Account 216 - Unappropriated Retained Earnings						
		TOTAL	\$0	\$0	\$0	\$0

# ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

## Schedule XII - Long-Term Debt

(In Thousands)

#### Instructions:

Advances from associate companies should be reported separately for advances on notes, and advances on open account. Names of associate companies from which advances were received shall be shown under the class and series of obligation column. For Account 224 - Other long-term debt provide the name of creditor company or organization, terms of the obligation, date of maturity, interest rate, and the amount authorized and outstanding.

	Terms of Obligation				Balance at			Balance at
	Class & Series	Date of	Interest	Amount	Beginning			Close
Name of Creditor	of Obligation	Maturity	Rate	Authorized			Deductions(1)	of Year
Account 223 - Advances from								
Associate								
Companies:				NONE	\$0	\$0	\$0	\$0
Account 224 - Other Long-Term								
Debt:					\$0	\$0	\$0	\$0
				TOTAL	\$0	\$0	\$0	\$0
(1) Give an explana Deductions:	l tion of							

## ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

# **Schedule XIII - Current and Accrued Liabilities**

(In Thousands)

#### Instructions:

Provide balance of notes and accounts payable to each associate company. Give description and amount of miscellaneous current and accrued <u>liabilities</u>. Items less than \$10,000 may be grouped, showing the number of items in each group.

liabilities. Items less than \$10,000 may be group	oed, showing	the number of ite	ems in each grou
		Balance at	Balance at
Description		Beginning of	Close of
		Year	Year
Account 233 - Notes Payable to			
Associate Companies			
Ameren Corporation		\$584,498	\$471,931
CIPSCO Investment Company		1,500	-
Union Electric Development		200	1,400
Corporation			
Union Electric Company		12,200	-
CILCORP Investment Management,		4,400	-
Inc.			
CILCORP Ventures, Inc.		-	4,800
Illinois Power Corporation		-	139,600
	TOTAL	\$602,798	\$617,731
Account 224 Accounts Develop to			
Account 234 - Accounts Payable to Associate Companies			
Associate Companies			
Electric Energy Inc		\$8,351	\$10,470
Union Electric Company		-	3
Union Electric Development		_	8
Corporation			
Ameren Corporation		7,040	3,662
Ameren Energy Generation Company		7,977	15,602
CILCORP Investment Management,		10	-
Inc.			
CILCORP Energy Services, Inc.		22	(74)
Ameren Fuels Services		315	-
CILCORP Ventures, Inc.		_	108
Illinois Power Corporation		-	1,045
•			,
	TOTAL	\$23,715	\$30,824
Account 242 - Miscellaneous Current			
and Accrued Liabilities			
Unclaimed Checks		\$20	\$6

Edgar Filing: AMEREN CORP - Form U-13-60

Accrued Dollar More Program		4	3
Accrued Compensation Awards		(1,053)	(1,053)
Accrued Law Expenses		124	100
Accrued Vacation Liability		7,908	8,922
Dental & Optical - Management		36	26
Major Medical - Contract Employees		100	127
Dental & Optical - Local 1455		29	44
Life of America Insurance		2	2
Major Medical - Executive		60	139
General American Group Life		(37)	34
Insurance		, ,	
Medical Cash Payments - Clearing		74	313
Long Term Disability Insurance		27	45
Supplemental Group Life		22	-
Medical Insurance		(18)	(18)
Personal Care HMO		6	6
Employee Medical Plan		24	185
Contributions - United Fund		14	13
Purchase of US Saving Bonds		5	4
Employee Retirement Plan Retro		9	10
Contribution			
Wage Garnishments		(23)	(18)
Major Medical IBNR		1,838	1,112
Group Health Plan		-	1
CIPS Local 148 Pension Contribution		3	3
Major Medical Premium Surplus		(79)	(79)
Employee Dependent Care Liability		32	26
Dental Allowances - 1439,649,309		(82)	(828)
Deferred Comp - Board of Directors		60	60
Unclaimed Checks - CCMI Legal Pay		105	(292)
Acc.			2
Installments Received Common Stock		- (1)	3
Self Insured Medical Liability		(1)	(1)
401(k) Contributions Payable to		443	1,847
Trustee	TOTAL	¢0.650	¢10.742
	IUIAL	\$9,652	\$10,742

14 of 29 pages

## ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

## **Schedule XIV - Notes to Financial Statements**

#### *Instructions:*

The space below is provided for important notes regarding the financial statements or any account thereof. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.

See pages 15 - B thru 15 - C

15 - A

# ANNUAL REPORT OF AMEREN SERVICES COMPANY For Year Ended December 31, 2004 Schedule XIV - Notes to Financial Statements

### **NOTE 1 - Summary of Significant Accounting Policies**

#### **Organization and Nature of Operations**

Ameren Services Company (the Company) is a wholly owned subsidiary of Ameren Corporation (Ameren), registered under the Public Utility Holding Company Act of 1935 (PUHCA). The Company was authorized to conduct business as a service company for Ameren and its various subsidiaries by order of the Securities and Exchange Commission (SEC) dated December 30, 1997. The Company is organized along functional lines to accomplish its purpose of providing management, administrative, and technical services. These services are priced so that the Company operates on a break-even basis.

The Company maintains its accounts in accordance with PUHCA, as administered by the SEC, and has adopted a system of accounts consistent with that prescribed by the Federal Energy Regulatory Commission. The accounting policies of the Company conform to accounting principles generally accepted in the United States (GAAP).

#### **Property and Plant**

The cost of additions to, and betterments of, units of property and plant is capitalized. Cost includes labor, material, applicable taxes and overheads. Maintenance expenditures and the renewal of items not considered units of property are charged to income as incurred. When units of depreciable property are retired, the original cost, less salvage value, are charged to accumulated depreciation. Asset removal costs incurred by our non rate-regulated operations, which do not constitute legal obligations, were expensed as incurred beginning in 2003. Asset removal costs accrued by our rate-regulated operations, which do not constitute legal obligations, are classified as a regulatory liability.

#### **Depreciation**

Depreciation is provided over the estimated lives of the various classes of depreciable property by applying composite rates on a straight-line basis.

## **Cash and Cash Equivalents**

Cash and cash equivalents include cash on hand and temporary investments purchased with an original maturity of three months or less.

### **Income Taxes**

Ameren and its subsidiaries file a consolidated federal tax return. Deferred tax assets and liabilities are recognized for the tax consequences of transactions that have been treated differently for financial reporting and tax return purposes, measured using statutory tax rates. The Company's expenses are billed to the other subsidiaries of Ameren and taxes are computed on those entities. The Company had no deferred tax assets or liabilities at December 31, 2004 and 2003.

#### **Use of Estimates**

The preparation of financial statements in conformity with GAAP requires management to make certain estimates and assumptions. Such estimates and assumptions affect reported amounts of assets and liabilities, the disclosure of

contingent assets and liabilities at the dates of the financial statements and the reported amounts of revenues and expenses during the reported periods. Actual results could differ from those estimates.

## **Fair Value of Financial Instruments**

The carrying amounts of financial instruments on the Company's books are a reasonable estimate of their fair value.

Pg 15 - B

# ANNUAL REPORT OF AMEREN SERVICES COMPANY For Year Ended December 31, 2004 Schedule XIV - Notes to Financial Statements

#### **NOTE 2 - Common Stock**

The Company is authorized to issue 30,000 shares of common stock at a par value of one cent (\$.01) per share. Ameren holds all of the Company's common stock. At December 31, 2004 and 2003, there were 1,000 shares outstanding.

#### **NOTE 3 - Financing Arrangements**

Ameren has money pool agreements among its subsidiaries to coordinate and provide for certain short-term cash and working capital requirements. The money pools are administered by the Company (see Note 4).

Ameren also has bank credit agreements totaling \$1,164 million, excluding the EEI facilities, expiring at various dates between 2005 and 2009 that support a portion of Ameren's commercial paper programs. At December 31, 2004, \$789 million of the bank credit agreements were unused and available.

## **NOTE 4 - Related Party Transactions**

The Company has transactions in the normal course of business with other Ameren subsidiaries. These transactions are primarily comprised of services received or rendered. Intercompany receivables were approximately \$68 million and \$52 million, respectively, as of December 31, 2004 and 2003. Intercompany payables totaled approximately \$31 million and \$24 million, respectively, as of December 31, 2004 and 2003.

Ameren's subsidiaries have the ability to invest excess funds or borrow funds as needed from Ameren's money pools. Interest is calculated at varying rates of interest depending on the composition of internal and external funds in the money pools. Excess funds that are not borrowed by other subsidiaries are invested externally by the Company and recorded as an intercompany note payable on the Company's balance sheet. Intercompany notes payable were approximately \$618 million and \$603 million, respectively, as of December 31, 2004 and 2003.

#### **NOTE 5 - Retirement Benefits**

The Ameren retirement plans cover substantially all employees of the Company. Benefits are based on the employees' years of service and compensation. The Ameren plans are funded in compliance with income tax regulations and federal funding requirements. The Company, along with the other subsidiaries of Ameren, is a participant in the Ameren plans and is responsible for its proportional share of the costs. The Company's share of the pension costs for 2004 and 2003 was approximately \$18 million and \$11 million, respectively.

In addition to providing pension benefits, the Company provides certain health care and life insurance benefits for retired employees. The Ameren Postretirement Plans cover substantially all employees of the Company. The Ameren Postretirement Plans are funded in compliance with income tax regulations and federal funding requirements. The Company, along with other subsidiaries of Ameren, is a participant in the Ameren Postretirement Plans and is responsible for its proportional share of the costs. The Company's share of the postretirement benefit costs for 2004 and 2003 was \$15 million and \$15 million, respectively.

#### **NOTE 6 - Interchange Transactions**

The Company acts as an agent for the coordination of interchange transactions with outside parties. Amounts related to these transactions are allocated to AmerenUE and AmerenEnergy Generating Company.

Pg 15 - C

## ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

## **Schedule XV - Statement of Income**

Account	Description	Current Year	Prior Year
	Income		
457	Complete and detailed to associate communication	\$294.221	\$220.201
	Services rendered to associate companies Services rendered to nonassociate	\$384,321	\$339,281
458	companies	-	-
456	Other Electric Revenues	141	18
	Total Income	384,462	339,299
	Expense		
920	Salaries and wages	97,975	88,978
	Office Supplies and Expenses	26,263	22,234
922	Administrative Expense Transferred - Credit	-	0
923	Outside Services Employed	79,448	62,804
924	Property Insurance	9	2
925	Injuries and Damages	2,277	4,029
926	Employee Pensions and Benefits	60,474	56,174
928	Regulatory Commission Expense	1,569	2,788
930.1	General Advertising Expenses	1,425	778
930.2	Miscellaneous General Expenses	5,830	5,427
931	Rents	20,483	20,144
935	General Plant Maintenance	3,351	2,243
901	Customer Accounts - Supervision	92	391
902	Customer Accounts - Meter Reading	1,635	1,195
903	Customer Accounts - Customer Records	9,964	8,494
905	Customer Accounts - Miscellaneous	14	68
908	Customer/Information Expense - Assistance	153	277
909	Customer/Information Expense - Informational	264	723
910	Customer/Information Expense - Miscellaneous	50	92
912	Demonstration & Selling Expenses	2,581	2,819
913	Advertising Expense	2,361	2,019
	Miscellaneous Sales Expense	21	12
500	Operation Supervision & Engineering	-	4
506	Steam - Miscellaneous Expenses	1,950	1,729
510	Steam - Maintenance Supervision & Engineering	365	143
514	Steam - Maintenance - Miscellaneous		

Edgar Filing: AMEREN CORP - Form U-13-60

515	N. 1. 0 0 0	2	
517	Nuclear - Operation Supervision & Engineering	3	7
524	Nuclear - Miscellaneous Operation Expenses	162	101
528	Nuclear - Maintenance Supervision & Engineering	-	4
535	Operation Supervision & Engineering	29	-
539	Hydro Operation - Miscellaneous Expenses	31	48
541	Hydro Maintenance - Supervision & Engineering	8	2
543	Hydro Maintenance - Reservoirs, Dams, Waterways	10	-
544	Hydro Maintenance - Supervision & Engineering	-	-
549	Other Power Operation - Miscellaneous	174	186
556	Other Power Supply Expenses - System Control & Dispatch	2,434	1,297
557	Other Power Supply Expenses - Other	3,408	3,238
560	Transmission Operation - Supervision & Engineering	773	825
561	Transmission Operation - Load Dispatch	5,677	5,457
566	Transmission Operation - Misc. Expenses	360	26
568	Transmission Maintenance - Supv. & Engineering	743	881
	Subtotal	330,005	293,620

## ANNUAL REPORT OF AMEREN SERVICES COMPANY

# For the Year Ended December 31, 2004

# **Schedule XV - Statement of Income (Continued)**

Account	Description	Current Year	Prior Year
	Expense (continued):		
570	Transmission Maintenance - Station Equipment	4	5
	Transmission Maintenance - Misc. Plant	5	1
580	Distribution Operation - Supervision & Eng	2,643	1,657
	Distribution Operation - Station Expenses	29	28
583	Distribution Operation - Overhead Line	166	149
	Distribution Operation - Underground Lines	39	33
	Distribution Operation - Street Lighting	255	224
	Distribution Operation - Meter Expenses	1,031	1,052
	Distribution Operation - Installation Expense	141	138
588	Distribution Operation - Misc.	5,290	5,611
	Distribution Maintenance - Supv. & Engineering	4,125	3,722
	Distribution Maintenance - Station Equipment	8	18
593	Distribution Maintenance - Overhead Lines	1,469	1,360
	Distribution Maintenance - Underground Lines	1	3
	Distribution Maintenance - Street Lighting	1	3
	Distribution Maintenance - Meters	115	163
598	Distribution Maintenance - Misc	6	10
807	Purchase Gas Expense	-	-
814	Underground Storage Operation - Supv. & Engineering	125	48
830		124	48

Edgar Filing: AMEREN CORP - Form U-13-60

	kr. 1		
	Underground Storage		
	Maintenance - Supv. & Engineering		
850	Transmission Expense - Supv. &	130	79
830	Engineering	130	19
851	Transmission Expense - System	17	18
031	Cntrl/Load Dispatching	17	10
857	Transmission Expense -	828	516
	Regulating Stations	5_5	
859	Transmission Expense - Other	540	301
861	Transmission Expense	13	33
	Maintenance - Supv. &		
	Engineering		
870	Distribution Operation -	896	707
	Supervision & Engineering		
877	Distribution Operation -	4	-
	Regulating Station Exp		
879	Distribution Operation -	30	29
	Customer Installations Expense		
880	Distribution Operation - Other	2,014	1,326
885	Distribution Maintenance - Supv.	480	6
	& Engineering		
893	Distribution Maintenance -	579	165
	Meters		
403	Depreciation Expense	5,022	1,011
404	Amortization Expense	22,642	20,074
408	Taxes - Non Utility Income	385	391
409	Taxes - Utility Income - Current	(16,037)	5,626
410	Provisions for Deferred Income	31,922	15,093
	Taxes		
411	Deferred Income Taxes	(17,282)	(20,221)
419	Interest & Dividend Income	(36,968)	(32,161)
421	Gains / Losses from Property	26	33
	Dispositions		
426.1	Donations	17	2
126.2	Penalties	97	-
426.3		1.001	2 10 7
426.4	Expenditures for certain civic &	1,801	2,105
126.5	political activities Other Deductions	1 277	060
	Other Deductions Other Interest Expanse	1,277	960 35 314
431	Other Interest Expense	40,447	35,314
	Total Expense	384,462	339,299
	N. d. I. a.	¢o.	φo
	Net Income or (Loss)	\$0	\$0

16 - A

For the Year Ended December 31, 2004

## **Analysis of Billing**

## **Associate Companies - Account 457**

	Direct	Indirect	Compensation	Total
	Costs	Costs	For Use	Amount
Name of Associate Company	Charged	Charged	of Capital	Billed
	457-1	457-2	457-3	
AmerenEnergy Resources Company	\$1,521	\$230		\$1,751
Ameren Corporation	27,396	3,407		30,803
Ameren Energy Communications	654	80		734
CIPSCO Investment Company	666	85		751
Union Electric Development	56	8		64
Corporation				
AmerenEnergy Inc.	1,638	230		1,868
AmerenERC	390	60		450
Union Electric Company	171,560	25,409		196,969
Central Illinois Public Service	51,160			59,116
Company	·			
AmerenEnergy Fuels and Services	1,667	251		1,918
Company				
AmerenEnergy Development	380	57		437
Company				
AmerenEnergy Marketing	5,234	817		6,051
Company				
Illinois Materials Supply Company	29	6		35
Ameren Development Corporation	35	5		40
AmerenEnergy Generating	17,043	2,469		19,512
Company				
CILCORP Inc.	1,951	313		2,264
CILCORP Investment Management	35	7		42
Inc.				
Central Illinois Light Company	48,233	7,368		55,601
CILCORP Energy Services Inc.	220	20		240
CILCORP Infraservices Inc.	104	12		116
QST Enterprises, Inc.	5	1		6
AmerenEnergy Resources	4,630	647		5,277
Generating Company				

Edgar Filing: AMEREN CORP - Form U-13-60

Medina Valley Cogen (#1) LLC		243	32		275
CILCORP Ventures, Inc.		1	ı		1
	TOTAL	\$334,851	\$49,470	\$0	\$384,321

### ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

## **Analysis of Billing**

## **Nonassociate Companies - Account 458**

(In Thousands)

Instruction:						
Provide a brief description of nonassociate company:	the services rendere	ed to each				
	Direct	Indirect	Compensation		Excess	Total
	Cost	Cost	For Use	Total	Or	Amount
Name of Nonassociate Company	Charged	Charged	of Capital	Cost	Deficiency	Billed
	458-1	458-2	457-3		458-4	
None						
TOTAL	\$0	\$0	\$0	\$0	\$0	\$0

### ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

### Schedule XVI - Analysis of Charges for Service Associate and Nonassociate Companies

(In Thousands)

### Instruction:

Total cost of service will equal for associate and nonassociate companies the total amount billed under their separate analysis of billing schedules.

		Asso	ciate Con Charges	npany		onassocia pany Cha		Total C	harges for	Service
		Direct	Indirect		Direct	Indirect		Direct	Indirect	
Account	Description of Items	Cost	Cost	Total	Cost	Cost	Total	Cost	Cost	Total
920	Salaries and Wages	\$82,941	\$15,034	\$97,975	-	-	-	\$82,941	\$15,034	\$97,975
921	Office Supplies and Expenses	23,639	2,624	26,263	-	-	-	23,639	2,624	26,263
	Administrative Expense Transferred - Credit	-	-	-	-	-	-	-	-	-
923	Outside Services Employed	75,692	3,756	79,448	-	-	-	75,692	3,756	79,448
924	Property Insurance	-	9	9	-	-	-	-	9	9
925	Injuries and Damages	2,261	16	2,277	-	-	-	2,261	16	2,277
	Employee Pensions and Benefits	60,467	7	60,474	-	-	-	60,467	7	60,474
	Regulatory Commission Expense	1,568	1	1,569	-	-	-	1,568	1	1,569
930.1	General Advertising Expenses	795	630	1,425	-	-	-	795	630	1,425
	Miscellaneous General Expenses	5,616	214	5,830	-	1	1	5,616	214	5,830
931	Rents	2,286	18,197	20,483	-	-	-	2,286	18,197	20,483
935	General Plant Maintenance	3,079	272	3,351	-	-	-	3,079	272	3,351
	Customer Accounts - Supervision	92	ı	92	-	1	-	92	-	92
	Customer Accounts - Meter Reading	1,635	1	1,635	-	1	1	1,635	-	1,635
	Customer Accounts - Customer Records	9,636	328	9,964	-	-	-	9,636	328	9,964
905	Customer Accounts - Miscellaneous	3	11	14	-	-	-	3	11	14
908	Customer/Information Expense - Assistance	155	(2)	153	-	-	-	155	(2)	153
909	Customer/Information Expense - Informational	266	(2)	264	-	-	-	266	(2)	264
910	Customer/Information Expense - Miscellaneous	52	(2)	50	-	-	-	52	(2)	50

Edgar Filing: AMEREN CORP - Form U-13-60

912	Demonstration & Selling Expenses	2,456	125	2,581	-	-	-	2,456	125	2,581
916	Miscellaneous Sales Expense	17	4	21	-	1	-	17	4	21
	Steam - Miscellaneous Expenses	1,950	-	1,950	-	1	1	1,950	1	1,950
	Steam - Maintenance Supervision & Eng	365	-	365	-		-	365	-	365
	Subtotal	274,971	41,222	316,193	-	-	-	274,971	41,222	316,193

### ANNUAL REPORT OF AMEREN SERVICES COMPANY

### For the Year Ended December 31, 2004

### Schedule XVI - Analysis of Charges for Service Associate and Nonassociate Companies

(In Thousands)

### Instruction:

Total cost of service will equal for associate and nonassociate companies the total amount billed under their separate analysis of billing schedules.

		Associate Company Charges				onassoci		Total C	harges for	Service
		Direct	Indirect		Direct	Indirect		Direct	Indirect	
Account	Description of Items	Cost	Cost	Total	Cost	Cost	Total	Cost	Cost	Total
	Nuclear - Operation Supervision & Eng	3	-	3	-	-	-	3	-	3
	Nuclear - Miscellaneous Operation Expenses	162	1	162	-	-	-	162	-	162
	Operation Supervision & Engineering	29		29	1	-	1	29	-	29
	Hydro Operation - Miscellaneous Expenses	31	1	31	-	1	1	31	-	31
	Hydro Maintenance - Supervision & Eng	8	-	8	1	1	1	8	1	8
	Hydro Maintenance - Reservoirs, Dams, Waterways	10	1	10				10	-	10
549	Other Power - Operation - Misc	174	-	174	-	-	-	174	-	174
	Other Power Supply Expenses - System Control	2,434	ı	2,434	1	1	ı	2,434	-	2,434
557	Other Power Supply Expenses - Other	3,326	82	3,408	1	-	ı	3,326	82	3,408
	Transmission Operation - Supervision & Eng	773	1	773	-	1	ı	773	-	773
561	Transmission Operation - Load Dispatch	5,675	2	5,677	1	1	1	5,675	2	5,677
566	Transmission Operation - Misc. Expenses	360	1	360	1	1	1	360	-	360
	Transmission Maintenance - Supv. & Eng	743	1	743	1	-	1	743	-	743
	Transmission Maintenance - Station Equipment	4	-	4				4	-	4
	Transmission Maintenance - Misc. Plant	-	5	5	-	-	-	-	5	5
	Distribution Operation - Supervision & Eng	2,577	66	2,643	-	-	-	2,577	66	2,643

Edgar Filing: AMEREN CORP - Form U-13-60

582	Distribution Operation - Station Expenses	28	1	29	-	-	-	28	1	29
583	Distribution Operation - Overhead Line	164	2	166	-	-	-	164	2	166
584	Distribution Operation - Underground Lines	37	2	39	-	-	-	37	2	39
585	Distribution Operation - Street Lighting	255	-	255	-	-	-	255	-	255
586	Distribution Operation - Meter Expenses	1,005	26	1,031	-	-	-	1,005	26	1,031
587	Distribution Operation - Installation Expense	138	3	141	-	-	-	138	3	141
588	Distribution Operation - Misc	5,184	106	5,290	-	-	-	5,184	106	5,290
590	Distribution Maintenance - Supv. & Eng	4,088	37	4,125	1	1	1	4,088	37	4,125
592	Distribution Maintenance - Station Equipment	8	1	8	ı	-	1	8	1	8
593	Distribution Maintenance - Overhead Lines	1,453	16	1,469	ı	-	1	1,453	16	1,469
594	Distribution Maintenance - Underground Lines	1	-	1	-	-	-	1	-	1
596	Distribution Maintenance - Street Lighting	1	-	1	-	-	-	1	-	1
597	Distribution Maintenance - Meters	115	-	115	-	-	-	115	-	115
598	Distribution Maintenance - Misc	6	-	6	-	-	-	6	-	6
	Subtotal	28,792	348	29,140	-	-	-	28,792	348	29,140

### ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

### Schedule XVI - Analysis of Charges for Service Associate and Nonassociate Companies

(In Thousands)

### Instruction:

Total cost of service will equal for associate and nonassociate companies the total amount billed under their separate analysis of billing schedules.

		Asso	ciate Con Charges	npany	Nonassociate Company Charges			Total Charges for Service		
		Direct	Indirect		Direct	Indirect		Direct	Indirect	
Account	Description of Items	Cost	Cost	Total	Cost	Cost	Total	Cost	Cost	Total
814	Underground Storage Operation - Supv. & Eng	125	-	125	-	-	-	125	-	125
830	Underground Storage Expense Maintenance	124	-	124	-	-	-	124	-	124
	Transmission Expense - Supv. & Eng	130	-	130	-	-	-	130	-	130
851	Transmission Exp System Cntrol/Load Disp.	17	-	17	-	-	-	17	-	17
	Transmission Expense - Regulating Stations	828	-	828	-	-	-	828	-	828
859	Transmission Expense - Other	540	-	540	-	-	-	540	-	540
861	Transmission Expense Maintenance - Supv.	13	1	13	-	1	ı	13	1	13
	Distribution Operation - Supervision & Eng	896	-	896	-	-	-	896	-	896
	Distribution Operation - Regulating Station Exp	4	1	4		1	1	4	1	4
	Distribution Operation - Installation Expense	30	1	30	-	1	1	30	-	30
	Distribution Operation - Other	2,014	-	2,014	-	-	-	2,014	-	2,014
	Distribution Maintenance - Supv. & Eng	480	-	480	-	-	-	480	-	480
	Distribution Maintenance - Meters	579	-	579	-	-	-	579	-	579
403	Depreciation Expense	1,487	3,535	5,022	-	-	-	1,487	3,535	5,022
404	Amortization Expense	22,642	-	22,642	-	-	-	22,642	_	22,642
408	Taxes - Non Utility Income	_	385	385	-	-	-	-	385	385
	Taxes - Utility Income - Current	(16,037)	-	(16,037)	-	-	-	(16,037)	-	(16,037)

Edgar Filing: AMEREN CORP - Form U-13-60

	Provisions for Deferred Income Taxes	31,922	-	31,922	-	-	-	31,922	-	31,922
411	Deferred Income Taxes	(17,282)	1	(17,282)	1	1	1	(17,282)	ı	(17,282)
419	Interest & Dividend Income	ı	(36,968)	(36,968)	-	ı	1	1	(36,968)	(36,968)
	Gains/Losses from Property Dispositions	26	1	26	1		1	26	ı	26
426.1	Donations	17	ı	17	-	ı	1	17	1	17
426.3	Penalties	97	ı	97	-	ı	1	97	1	97
	Expenditures for certain civic and political activities	1,276	525	1,801	-	-	-	1,276	525	1,801
426.5	Other Deductions	1,132	145	1,277	-	ı	1	1,132	145	1,277
431	Other Interest Expense	ı	40,447	40,447	-	ı	1	1	40,447	40,447
	TOTAL EXPENSES	334,823	49,639	384,462	-	ı	1	334,823	49,639	384,462
	Compensation for use of Equity Capital									
	TOTAL COST OF SERVICE	\$334,823	\$49,639	\$384,462	\$0	\$0	\$0	\$334,823	\$49,639	\$384,462

For the Year Ended December 31, 2004

### Schedule XVII - Schedule of Expense Distribution by Department or Service Function

(In Thousands)

### Instruction:

Customer Records

Indicate each department or service function. (See Instruction 01-3 General Structure of Accounting System: Uniform System of Accounts).

		1	1							
				D	EPARTN	MENT OR SI	ERVICE 1	FUNCTION (co	ont. on page	e 20
							Energy			An
Account Number	Description of Items	Total Amount	Corporate Comm.	Controller's	Division Support	Distribution Services		Environmental Safety & Health	Executive	•
920	Salaries and Wages	\$97,975	\$382	\$5,673	\$-	\$378	\$6,986	\$1,221	\$17,878	\$
921	Office Supplies and Expenses	26,263	320	507		6	530	113	338	
922	Administrative Expense Transferred - Credit	-	-	-	-	-	-	-	-	
923	Outside Services Employed	79,448	-	778	-	-	53	717	74	6
924	Property Insurance	9	-	-	-	-	-	-	_	
925	Injuries and Damages	2,277	-	-	-	-	-	1,645	-	
	Employee Pensions and Benefits	60,474	235	126	-	29	366	40	597	
928	Regulatory Commission Expense	1,569	-	13	-	-	5	1	53	
	General Advertising Expenses	1,425	1,409	1	-	-	3	-	1	
930.2	Miscellaneous General Expenses	5,830	497	98	-	11	85	9	474	
931	Rents	20,483	118	939	-	216	2,720	291	1,058	
935	General Plant Maintenance	3,351	2	18	-	4	369	23	20	
	Customer Accounts - Supervision	92	-	2	-	-	5	1	40	
902	Customer Accounts - Meter Reading	1,635	3	22	-	5	935	7	50	
903	Customer Accounts -	9,964	18	140	-	40	437	44	885	

		9	O							
905	Customer Accounts - Miscellaneous	14	-	-	-	-	-	-	-	
908	Customer/Information Expense - Assistance	153	-	2	1	-	7	1	53	
909	Customer/Information Expense - Informational	264	242	1	-	-	4	-	1	
910	Customer/Information Expense - Miscellaneous	50	-	-	1	-	-	-	-	
912	Demonstration & Selling Expenses	2,581	7	36	ı	8	106	11	310	
916	Miscellaneous Sales Expense	21	-	-	-	-	-		-	
500	Operation Supervision & Engineering (Eng)	-	-	-	-	-	-	-	-	
506	Steam - Miscellaneous Expenses	1,950	3	26	-	6	75	1,243	44	
510	Steam - Maintenance Supervision & Eng	365	1	6	-	1	128	2	7	
514	Steam - Maintenance - Miscellaneous	-	-	-	-	-	-	-	1	
517	Nuclear - Operation Supervision & Eng	3	-	-	1	-	-	-	1	
524	Nuclear - Miscellaneous Operation Expenses	162	-	3	1	1	7	35	7	
528	Nuclear - Maintenance Supervision & Eng	-	-	-	-	-	-	-	-	
535	Hydro - Operation Supervision & Eng	29	-	1	-	-	1	-	1	
539	Hydro Operation - Miscellaneous Expenses	31	-	1	-	-	1	21	2	
541	Hydro Maintenance - Supervision & Eng	8	-	-	-	-	-	-	-	
543	Hydro Maintenance - Reservoirs, Dams, Waterways	10	-	-	-	-	1	-	-	
544	Hydro Maintenance - Electric plant	0	-	-	-	-	-	-	-	
549	Other Power - Operation - Misc.	174	-	2	-	1	7	107	5	
556	Other Power Supply Expenses - System	2,434	5	41	-	9	238	13	256	

Edgar Filing: AMEREN CORP - Form U-13-60

	Control									
557	Other Power Supply Expenses - Other	3,408	3	21	1	5	183	6	34	
560	Transmission Operation - Supervision & Eng	773	1	12	-	13	518	4	33	
561	Transmission Operation - Load Dispatch	5,677	11	86	-	20	1,904	27	303	
565	Transmission of electricity by other	-	-	-	-	-	798	-	-	
566	Transmission Operation - Misc. Expenses	360	-	1	-	-	351	-	-	
568	Transmission Maintenance - Supv. & Eng	743	1	12	-	16	458	4	67	
570	Transmission Maintenance-Station Equipment	4		-	-	-		-	4	
573	Transmission Maintenance - Misc. Plant	5		-	1	-	5		1	
580	Distribution Operation - Supervision & Eng	2,643	5	36	-	105	610	11	548	
	Subtotal	\$332,657	\$3,263	\$8,603	\$0	\$874	\$17,896	\$5,597	\$23,143	\$

Instruction:

Indicate each department or service function. (See Instruction 01-3 General Structure of Accounting System: Uniform System of Accounts).

	<u> </u>		4	<u> </u>	<u>)EPARTI</u>	MENT OR S	ERVICE	FUNCTION (co	ont. on pag	<u>e 20-B)</u>
	<u> </u>		<u> </u>	<u> </u>	<u> </u>	<u> </u>	Energy			Amounts
Account Number	Description of Items	Total Amount	Corporate Comm.			Distribution		Environmental Safety & Health	Executive	Charged to Capital
	Distribution Operation - Station Expenses	29	\$-	- \$1	\$-	- \$-	- \$20	\$-	- \$2	2 \$-
	Distribution Operation - Overhead Line	166		3	-	1	120	1	3	-
	Distribution Operation - Underground Lines			1	-	-	- 27		1	-
	Distribution Operation - Street Lighting	255	-	_	-	-	- 255	-	-	-
	Distribution Operation - Meter Expenses	1,031	2	17	-	- 8	750	5	5 19	-
587	Distribution Operation - Installation Expense	141	-	2	-	1	47	1	33	-
588	Distribution Operation - Misc.	5,290	6	34	_	- 98	3 2,712	2 10	330	
590	Distribution Maintenance - Supv. & Eng	4,125	9	69	-	- 117	1,865	5 21	590	
	Distribution Maintenance - Station Equipment	8	-		-	-	- 3	-	- 3	
	Distribution Maintenance	1,469	3	23	_!	- 5	974	1 7	118	-

	- Overhead Lines									
594	Distribution Maintenance - Underground Lines	1	-	-	-	-	1	-	-	-
596	Distribution Maintenance - Street Lighting	1	-	-	-	-	1	-	-	-
597	Distribution Maintenance - Meters	115	-	1	-	-	104	-	1	-
598	Distribution Maintenance - Misc	6	-	-	-	-	5	-	-	-
807	Purchase Gas Expense	0	-	-	-	-	-	-	-	-
814	Underground Storage Operation - Supv. & Eng	125	-	2	1		6	1	11	-
830	Underground Storage Expense Maintenance	124	-	2			6	1	11	-
850	Transmission Expense - Supv. & Eng	130		2		1	6	1	21	-
851	Trans. ExpSystem Cntrl/Load Disp.	17	-	-	-	•	-	-	-	-
857	Transmission Expense - Regulating Stations	828	2	14	1	3	41	4	16	-
859	Transmission Expense - Other	540	1	7	1	2	21	2	8	-
861	Transmission Expense Maintenance - Supv.	13	-	-	-	2	1	-	5	-
870	Distribution Operation - Supervision & Eng	896	2	15		25	44	5	214	-

			_							
877	Distribution Operation - MSR-Reg	4	-	-	-	-	-	-	-	-
879	Distribution Operation - Installation Expense	30	-	1	-	1	1	-	13	-
880	Distribution Operation - Other	2,014	2	20	-	5	158	6	188	-
885	Distribution Maintenance - Supv. & Eng	480	1	5	-	1	339	2	23	-
893	Distribution Maintenance - Meters	579	1	10	-	2	28	3	11	-
403	Depreciation Expense	5,022	-	-	-	-	-	-	-	-
404	Amortization Expense	22,642	-	1	ı	ı	-	-	ı	-
408	Taxes - Non Utility	385	2	12	1	3	36	4	14	-
409	Taxes - Utility	(16,037)	-	-	-	_	-	-	-	-
410	Provisions for Deferred Income Taxes	·	-	-	-	-	-	-	-	-
411	Deferred income tax/SO2 gain_loss	(17,282)	-	-	ı	-	-	-	1	-
419	Interest Revenues	(36,968)	-	-	-	-	-	-	-	-
421	Gains/Losses from Property Dispositions	26	-	1	-	-	1	-	2	-
426.1	Donations	17	-	-	-	-	-	-	-	-
	Penalties	97	-	-	-	-	_	-	-	-
	Expenditures for Certain Civic and Political Activities	1,801	137	15		4	44	5		-
426.5	Other Deductions	1,277	9	10	-	4	27	3	247	-
431	Other Interest Expense	40,447	-	-	-	-	-	-	2,787	-

TOTAL	\$384,462	\$3,440	\$8,870	\$0	\$1,156	\$25,539	\$5,679	\$27,856	\$60,110
EXPENSES									

20 - A

For the Year Ended December 31, 2004

## Schedule XVII - Schedule of Expense Distribution by Department or Service Function

											Ameren	
Account					Information		Power		Supply		Energy	
					Technologies							Serv
920	\$3,316				. ,		\$ -	\$ -	. ,	\$3,621		\$4,579
921	456	20	2,595	88	14,783	37	89	2	269	3,130	3	687
922	-	-	-	-	-	-	-	-	-	-	-	-
923	1,707	1	3,918	65	3,312	1,753	-	-	11	411	-	14
924	-	-	-	-	-	-	-	-	-	9	-	-
925	415		-	-	-	-	-	-	-	217	-	-
926	49		•	16	503	-	-	-	175	131	-	86
928	1,458	2	5	-	7	-	-	-	2	2	-	1
930.1	-	-	3	-	3	-	-	-	1	1	-	1
930.2	1,588		210		117	30	-	-	37	902	-	20
931	367	689	2,989	119	3,734	-	-	-	1,155	971	-	640
935	7	8	97	2	1,147	820	-	-	755	19	_	12
901	1	1	5	-	6	-	-	-	2	2	-	1
902	9	211	141	3	88	-	_	-	27	23	-	15
903	55	64	447	18	558	-	-	-	172	3,833	-	95
905	-	-	-	-	1	-	-	-	-	-	-	-
908	1	1	8	-	10	-	-	-	3	3	-	2
909	1	1	4	-	5	-	-	-	2	1	-	1
910	-	-	-	-	46	-	-	-	-	-	-	-
912	14	17	115	5	146	-	-	-	44	37	-	25
916	-	-	-	-	2	-	-	-	-	-	-	-
500	_	-	-	-		-	-	-	-	-	-	-
506	10	12	144	3	130	-	-	-	143	27	-	17
510	2	3	19	1	24	-	-	-	8	6	-	4
514	-	1	ı	1	ı	1	1	ı	1	1	1	-
517	-	-	-	-	-	-	-	-	3	-	-	-
524	1	1	11	-	10	-	3	-	3	3	-	8
528	_	-	-	_	-	-	_	-	_	-	-	
535	-	-	1	-	2	-	_	-	1	1	-	_
539	1	-	1	-	2	-	-	-	1	1	-	-
541	-	-	1	-	1	-	_	-	_	-	-	_
543	_	_	1	-	1	-	_	-		-	_	_

Edgar Filing: AMEREN CORP - Form U-13-60

544	-	-	-	-		-	-	-	-	-	_	-
549	1	1	8	1	29	ı	-	ı	3	2	1	2
556	16	19	131	5	163	ı	-	ı	50	42	1	28
557	8	9	68	3	708	ı	272	ı	25	21	ı	341
560	5	6	39	1	48	ı	1	ı	15	13	1	8
561	33	39	512	11	344	ı	-	ı	106	89	-	64
565	-	-	-	-	-	(798)		ı	-	-	1	ı
566	-	-	-	-	1	-	-	-	-	-	-	-
568	5	6	40	2	49	1	-	1	15	13	-	8
570	-	-	-	-	1	ı	1	ı	-	1	ı	ı
573	-	-	-	-	-	ı	-	ı	-	-	1	ı
580	14	18	119	4	142	-	-		44	37	-	24
subtotal	\$9,540	\$2,192	\$79,699	\$1,264	\$52,958	\$2,714	\$364	\$2	\$7,339	\$13,568	\$3	\$6,683

For the Year Ended December 31, 2004

## Schedule XVII - Schedule of Expense Distribution by Department or Service Function

	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>					<u> </u> '	
	<u> </u>	Γ '	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>				ſ '	
	<u> </u>	<del> </del> '	<del> </del> '	<b></b> '	<del>                                     </del>	<b></b> '	<b></b> '	<del> </del>	<u> </u>		Ameren	
	General				Information		Power		Supply		Energy	Shared
					Technologies							Serv
582	\$ -	\$ -	\$1		\$2	\$ -	\$ -	- \$ -	- \$1			\$ -
583	1'	1'	9		11			<del></del>	- 3	3	<del>                                     </del>	2
584			- 2		3			<del></del>	1	1		1
585			-1					<del></del>	- '	- 15	<u> </u>	- 11
586	7	8			0.		-	-	- 21	17		11
587	12	1'	7		9			<del> </del>	- 3			2
588	13				207		-'	- 5				24
590	27	51			275				- 85	71		47
592	-1		- 1		106		-'		- '	-		-
593	9	11	. 74	3	106				- 31	24		16
594	-1		!		_'						-!	-
596				<u> </u>				<del></del>				
597	!		- 2		3				1	1	!	-
598			!		1'	'		<del></del>				1
807								<del>-</del>			-'	-
814	1'	77			. 8			<u> </u>	- 3			1
830	1	77			. 8		-		- 3			1
850	1'	70		<u> </u>	. 9			<u> </u>	- 3	2	<u> </u>	1
851	'	17					-				!	-
857	5							<del></del>	- 17			10
859	3	403			29		-		- 9	7		- 5
861	'		. 1		1			<del></del>		-	<u> </u>	
870	6			2	60		-		- 18	16	10	4
877	'	4						<u> </u>	'	-	'	
879	_'	'	2		2				1	1		-
880	8							4				15
885	2			1	21			-	- 7	1		4
893	4	396	31	1'	39			<u> </u>	- 12	10		- 7
403	_'	'	-			5,022	1	-	_	-	!	-
404	'		'	<u> </u>		22,642		<u> </u>	'			
408	5	6	40	2	49			-	- 15	13	'	. 8
409			'	<u> </u>		(16,037)	<u></u> -	<u> </u>	<u>-</u>	_	<u> </u>	

Edgar Filing: AMEREN CORP - Form U-13-60

410	-	-	-	1	-	31,922	-	-	ı	-	-	-
411	-	-	-	-	ı	(17,282)	1	ı	ı	ı	-	-
419	-	-	-	1	-	(36,968)	•	-	ı	ı	-	_
421	-	-	1	-	2	-	1	-	18	1	-	-
426.1	-	-	-	-	ı	ı	1	1	ı	•	-	-
426.3	-	-	-	1	-	97	-	1	ı	ı	-	_
426.4	43	7	178	2	59	ı	•	-	19	15	-	10
426.5	4	4	39	1	40		-	1	11	10	-	6
431	-	_	-		-	37,660	-	-	-	-	-	-
TOTAL	\$9,681	\$5,388	\$80,684	\$1,296	\$54,260	\$29,915	\$364	\$11	\$7,695	\$13,844	\$13	\$6,858

For the Year Ended December 31, 2004

## **Departmental Analysis of Salaries - Account 920**

		Departme	ental Salary Exp	oense	
Name of Department		Included	in Amounts Bil	led to	Number of
Indicate each department	Total	Parent	Other	Non	Personnel
or service function	Amount	Company	Associates	Associates	End of Year
Corporate Communications	\$382		\$382		11
Corporate Planning	1,467		1,467		13
Controller's	5,673		5,673		87
Energy Delivery Controller	1,782		1,782		71
Distribution Services	378		378		20
Energy Delivery Tech Serv.	6,986		6,986		252
Environmental, Safety and Health	1,221		1,221		27
Executive	17,878		17,878		98
Finance	2,025		2,025		21
Gas Support	944		944		40
General Counsel	3,316		3,316		34
Human Resources	10,334		10,334		277
Industrial Relations	914		914		11
Information Technology	26,836		26,836		346
Supply Service	4,267		4,267		107
Treasurer's	3,621		3,621		90
AER Shared Services	4,579		4,579		59
Government Policy & Consumer Affairs	957		957		25
Regulatory Policy & Planning	2,036		2,036		18
Power Support Services	1,377		1,377		75
MISO Strategy	109		109		4
Other	893		893		
	\$97,975	\$0	\$97,975	\$0	1,686

## ANNUAL REPORT OF AMEREN SERVICES COMPANY

## For the Year Ended December 31, 2004

## **Outside Services Employed - Account 923**

			(III I III Ousui	ius)	
Instructions:					
Provide a breakdown by s	ubaccount of	f outside serv	ices employ	ed. If the aggi	regate
amounts paid to any one p	ayee and inc	luded within	one subacco	ount is less tha	an \$25,000,
only the					
aggregate number and am	ount of all su	ich payments	included w	ithin the subac	ccount need
be shown. Provide a subto	otal for each	type of servi	ce.		
				Relationship	
				"A" -	
				Associate	
				"NA" - Non	
From Whom Purchased		Address		Associate	Amount
OUTSIDE SERVICE					
Accenture				NA	\$206
Accountemps				NA	74
Availability Inc.				NA	38
B&A Search Group				NA	40
Broniec Associates				NA	71
Central Illinois Staffing				NA	93
CSS Consulting				NA	144
Concentric Energy				NA	177
Corporate Claims				NA	1,310
Management					
D H Tax Solutions				NA	165
Dynegy Admin Service				NA	175
Edison Electric Institute				NA	282
Ernst & Young LLP				NA	1,529
Financial Engines				NA	110
Fitch Inc.				NA	30
Hewitt Associates				NA	2,008
Human Resource				NA	128
Management					
Iron Mountain				NA	88
Itron Inc.				NA	45
Jackson Kelly PLLC				NA	71
John D Schroeder				NA	60
Kforce Inc.				NA	147
Lodestar Corp				NA	56
Manpower Inc				NA	99
McKinsey & Company				NA	4,052
Mellon Bank				NA	198
Mercer Human				NA	990
Resources					
Merrill Communications		_		NA	26

Edgar Filing: AMEREN CORP - Form U-13-60

Merrill Lynch Pierce		NA	73
Moody's Investor		NA	36
Services			
Natural Resource Tec		NA	43
Nextgen Information		NA	59
Officeteam		NA	34
Peggy A Muckensturm		NA	41
Powertree Carbon		NA	42
Company			
PricewaterhouseCoopers		NA	24
LLP			
Project Professional		NA	138
Robert L Chapman		NA	29
Solution Consultants		NA	27
Spherion Corporation		NA	50
Standard & Poors		NA	61
Structure Consulting		NA	81
T R C Staffing Services		NA	33
The Annapolis Center		NA	50
Thelan Reid & Priest		NA	97
Towers Perrin		NA	247
Other (158)		NA	458
	Total		14,035
OUTSIDE SERVICE -			
Legal			
McGuireWoods LLP		NA	81
Thelan Reid & Priest		NA	60
Williams Venker		NA	32
Other (11)		NA	1,617
	Total		1,790
OUTSIDE SERVICE -			
(affiliate provided)			
Other (1)		NA	60,110
	Total		60,110

### ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

## Outside Services Employed - Account 923 (continued)

		Relationship	
		"A" -	
		Associate	
		"NA" - Non	
From Whom Purchased		Associate	Amount
OUTSIDE SERVICE -			
Software			
Armstrong Teasdale		NA	\$37
Central IL Staffing		NA	30
Compunet Engineering		NA	27
Connectria Corporation		NA	95
Docucorp International		NA	186
Emery Datagraphic Inc		NA	32
Fortegra Inc.		NA	824
Gartner Group Inc.		NA	75
Guaranteed Computer		NA	34
Inovis Inc		NA	29
International Business		NA	29
Kendall Placement		NA	43
Group			
Levi Ray & Shoup Inc		NA	32
Lindenbergy Technology		NA	140
Manpower		NA	464
Maryville Data Systems		NA	59
Maverick Technologies		NA	259
Mobile Learning Center		NA	86
MODIS		NA	27
PC Helps Support Inc		NA	94
Recall Total Information		NA	34
Solution Consultants		NA	247
Spherion Corporation		NA	100
Sungrad Availability		NA	49
Technology Partners		NA	105
Troutman Sanders		NA	58
U S Bank		NA	75
Utilities International		NA	75
Other (40)		NA	168
	Total		\$3,513

|--|

22 - A

### ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

### **Employee Pensions and Benefits - Account 926**

(In Thousands)

### Instructions:

Provide a listing of each pension plan and benefit program provided by the service company. Such listing should be limited to \$25,000.

Description	Amount
Employee	348
Meetings/Functions/Awards	
Savings Investment Plan	14,292
Post Retirement Benefits	14,415
Other than Pension	
Group Life Insurance	2,162
Employee Retirement and	1,330
Insurance Expenses	
Medical Insurance	55,582
Accidental Death &	9
Dismemberment Insurance	
Dental Insurance	4,625
Pension Plans	18,330
Transfer to Construction	(50,619)
from Acct. 926	

TOTAL \$60,474

### ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

### **General Advertising Expenses - Account 930.1**

Instructions:					
Provide a listing of the	Provide a listing of the amount included in Account 930.1, "General Advertising				
Expenses," classifying t	the items according	g to the nature	of the advertising and as		
defined in the account d	lefinition. If a part	icular class in	cludes an amount in		
excess of \$3,000 applications	able to a single pa	yee, show sepa	arately the name of the		
payee and					
the aggregate amount					
applicable thereto.					

Edgar Filing: AMEREN CORP - Form U-13-60

Description	Name of Payee Amount	Amount
Advertising in Newspapers, periodicals,		
billboards, radio, etc.		
	A C Central C U S D	\$4
	Advertisers Printing	83
	American Legion Post	5
	Animal Protective	5
	Assumption Athletic	4
	Atwood Hammond	5
	Benton Community	4
	Bryan Young Catering	18
	City of Arbyrd	5
	City of Eldon Parks	5
	City of Henry	5
	City of Marston	5
	City of Maysville	3
	City of Pana	4
	Communipak Incorporated	4
	Community Workshop	5
	Cougar Sports Boosters	4
	County Senior Citizens	4
	Crab Orchard C U S D	4
	Crawford County	4
	Decatur Futures	10
	Edward Street Square	5

Edgar Filing: AMEREN CORP - Form U-13-60

	ffingham atholic Church	4	
	eed My People	4	
F	irst Baptist	3	
	rye Williamson	12	
	ardner	3	
M	Iuseum		
	reater Peoria amily	5	
	allsville ommunity	3	
Н	errin Civic	5	
	ncobyco	10	
K	nights of olumbus	3	
M	Iadison County	5	
M	Iarion Park istrict	4	
	lissouri Valley onference	9	
	loore yndication	64	
Pa	arkview United hurch	5	
	awnee Sports oosters	3	
	axton Buckley oda	5	
Po	opcorn Festival	5	
	adio City ntertainment	92	
R	esearch	84	
	nternational odgers	666	
	ownsend LC		
	otary Club	4	
Se	enior Services lus	4	
Se	outh Pekin rade School	5	
St	t. Dominic ligh School	4	
St	t. Louis hampionship	19	
	паприлапр	15	

Edgar Filing: AMEREN CORP - Form U-13-60

	St. Louis		
	Electrical		
	Sun Rental Inc	7	
	Sunset Hills	4	
	Parks		
	TMP Worldwide	31	
	The Gate District	5	
	The Spark	32	
	Agency		
	Unity Athletic	4	
	Boosters		
	Vienna High	4	
	School		
	Village of	5	
	Manito		
	Village of	3	
	Newark		
	Village of	4	
	Plainville		
	Village of St.	4	
	Peter		
	William Clay Sr	4	
	YMCA	4	
	Other	74	
_	Total	\$1,425	

### ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

### **Miscellaneous General Expenses - Account 930.2**

(In Thousands)

Instructions:	
Provide a listing of the amount included in Account 930.2, "Misce expenses according to their nature. Payments and expenses permit	
by Section 321(b)(2) of the Federal Election Campaign Act, as am U.S.C. SS441(b)(2)) shall be separately classified.	ended by Public Law 94-283 in 1975 (2
Description	Amount
Labor	\$1,117
Investor Relations	273
Public Relations	838
Stockholder Related Expenses	624
Board of Director Expenses	1,187
Corporate Membership	1,431
Other Miscellaneous Expenses	360
TOTAL	\$5,830

### ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

### **Rents - Account 931**

Instructions.	
Provide a listing of the amount included in Account 931, "Rents," clargroupings of property, as defined in the account definition of the Unit	
System of Accounts.	
Type of Property	Amount
General office	\$20,483

TOTAL	\$20,483

### ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

### **Taxes Other Than Income Taxes - Account 408**

(In Thousands)

Instructions:			
Provide an analys	sis of Account 408, "Taxes	Other Than Income T	axes." Separate
•	wo groups: (1) other than U		•
Government taxe			,
Specify each of the	ne various kinds of taxes an	d show the amounts t	thereof. Provide a
subtotal for each			
F	Kind of Tax		Amount
Taxes Other Thar	U.S. Government Taxes		
Corporate Franch	ise/Miscellaneous Taxes		\$214
Ad Valorem Taxe	es		171
	Subtotal - Taxes Other		385
	Than U.S. Government		
	Taxes		
U.S. Government	Taxes		
Payroll Taxes			-
	Subtotal - U.S.		-
	Government Taxes		
		TOTAL	\$385

### ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

### **Donations - Account 426.1**

Instructions:		
---------------	--	--

_	g of the amount included in A by its purpose. The aggregate		, ,	
than \$3,000	y its purpose. The aggregation	c number and amount	or an items of iess	
-	of datails			
may be in lieu of details.				
	Name of Recipient	Purpose of Donation	Amount	
	Donations (10)	Various	\$17	
		TOTAL	\$17	

### ANNUAL REPORT OF AMEREN SERVICES COMPANY

For the Year Ended December 31, 2004

### **Other Deductions - Account 426.5**

(In Thousands)

Instructions:		
Provide a listing of the amount include	d in Account 426.5, "Other Deductions,"	
classifying such expenses according to	their nature.	
Description		Amount
Other deductions		\$1,277
	TOTAL	\$1,277

For the Year Ended December 31, 2004

### Schedule XVIII - Notes to Statement of Income

### Instructions:

The space below is provided for important notes regarding the statement of income or any account thereof. Furnish particulars as to any significant increases in services rendered or expenses incurred during the year. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.

See Notes to Financial Statements on pages 15 - B thru 15 - C  $\,$ 

27

### ANNUAL REPORT OF AMEREN SERVICES COMPANY

## **Organization Chart**

See pages 29 - A through 29 - B

### **Methods of Allocation**

See page 29 - C

## **Annual Statement of Compensation for Use of Capital Billed**

- None -

### ANNUAL REPORT OF AMEREN SERVICES COMPANY

### **Signature Clause**

Pursuant to the requirements of the Public Utility Holding Company Act of 1935 and the rules and regulations of the Securities and Exchange Commission issued thereunder, the undersigned company has duly caused this report to be signed on its behalf by the undersigned officer thereunto duly authorized.

Ameren Services Company (Name of Reporting Company)
(Signature of Signing Officer)
Martin J. Lyons, Jr., Vice President and Officer)

### ANNUAL REPORT OF AMEREN SERVICES COMPANY For the Year Ended December 31, 2004 **Organization Chart**

### Chairman and CEO-Gary Rainwater

Executive Vice President and CFO, Warner Baxter Vice President-Controller Accounting
Financial Communications
Budget and Corporate Model
Systems & Special Projects
Regulatory Accounting
Financial Forecasting

Vice President - Treasurer and Risk Management Corporate Finance Trust Investments Treasury Technology Services Risk Management

Vice President - Tax Counsel State and Local Tax Income Tax Tax Audit

Internal Audit - Manager

Vice President - Corporate Planning Structuring-Analytics Acquisitions and Corporate Model Strategic Planning Corporate Analysis

Vice President - Strategic Initiatives Power Supply Acquisition Supply Chain Initiative Customer Care Initiative Business Analysis

Senior Vice President Administration, Daniel Cole Vice President - Information Technology Development IT Security-Planning

### Operations

Vice President - Environmental Safety & Health Environmental Services Safety & Health Environmental Science

Vice President - Supply Services Building Services Real Estate Strategic Sourcing Minority Business Development Supply Chain

Senior Vice President and Chief Human Resource Officer, Donna Martin Industrial Relations
HR Operations
Corporate Communications
Diversity
Organization Effectiveness
Communication and Training Services
Total Rewards

29-A

### ANNUAL REPORT OF AMEREN SERVICES COMPANY For the Year Ended December 31, 2004 Organization Chart (Continued)

Senior Vice President and Chief Nuclear Officer, Charles Naslund Business Operations
Plant Outage
Performance Excellence
Engineering Services
Quality Assurance
Maintenance
Plant Engineering
Regulatory Affairs
Callaway Operations

Senior Vice President - General Counsel & Secretary, Steven Sullivan Associate General Counsel-Assistant Secretary Associate General Counsel Regulatory Planning Regulatory Policy Legislative Affairs Economic Development Government Relations

Executive Vice President and Chief Operating Officer, Tom Voss President-Illinois Energy Delivery

Senior Vice President-Generation, R. Alan Kelly Vice President-Power Operations Vice President-Generation Technology Services Vice President-AmerenEnergy Generating

Senior Vice President-Missouri Energy Delivery, Richard Mark Vice President - Energy Delivery-Distribution Services Community Relations

President-Ameren Energy Fuels and Services, Michael Mueller Vice President-Gas Suppy and System Control Business Development-Fuel Vice President-Coal Supply

President-Ameren Energy Marketing, Andrew Serri Power Supply Operations Ameren Energy MISO Strategy

Senior Vice President Energy Delivery Services, David Whiteley Vice President-Transmission Vice President-Division Operations and Gas Support Vice President-Energy Delivery Technical Services Energy Delivery Controller

29-B

### **Methods of Allocation**

### **Composite - Energy Sales, Customers and Employees**

Based on equal weighting of energy sales, average customers and number of employees.

### **Customers**

Based on a year-end count of electric and gas customers.

#### Sales

Based on the year-end energy sales.

### **Employees**

Based on the number of full time employees monthly.

### Labor

Based on yearly Operation & Maintenance labor costs.

### **Total Capitalization**

Based on total operating company capitalization value at year-end.

### **Total Assets**

Based on total operating company assets at year-end.

### **Construction Expenditures**

Based on yearly construction expenditures by each operating company.

### **Peak Load**

Based on peak load at each operating center. Each operating power plant peak generation provides electric ratio. Gas ratio is derived from system peak at a

transportation intake point for Ameren's system.

#### **Generating Capacity**

Based on nameplate generating capacity at each power plant.

### **Gas Throughput**

Based on total gas usage including transportation customers at each Ameren operating gas system.

### **Current Tax Expense**

Based on yearly tax expenses for each operating company.

#### **Vehicle Ratio**

Based on number of vehicles assigned to each operating company.

### **Accounting Transaction**

Based on number of corporation transactions in a particular accounting system.

# **Information Technology (IT)**Based on number of IT related activities.

29-C