BHP BILLITON LTD Form 6-K October 21, 2009

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Form 6-K

REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13a-16 OR 15d-16 UNDER THE SECURITIES EXCHANGE ACT OF 1934

October 21, 2009

BHP BILLITON LIMITED

(ABN 49 004 028 077) (Exact name of Registrant as specified in its charter)

BHP BILLITON PLC

(REG. NO. 3196209) (Exact name of Registrant as specified in its charter)

VICTORIA, AUSTRALIA (Jurisdiction of incorporation or organisation)

180 LONSDALE STREET, MELBOURNE,

ENGLAND AND WALES (Jurisdiction of incorporation or organisation)

NEATHOUSE PLACE, VICTORIA, LONDON,

VICTORIA

UNITED KINGDOM

3000 AUSTRALIA (Address of principal executive offices)

(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F: x Form 20-F \cdots Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1): "

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934: "Yes x No

If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): n/a

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

BHP Billiton Limited and BHP Billiton Plc

Date: 21 October 2009 By: /s/ JANE McAloon

Name: Jane McAloon
Title: Group Company Secretary

NEWS RELEASE

Release Time IMMEDIATE **Date** 21 October 2009

Number 20/09

BHP BILLITON EXPLORATION AND DEVELOPMENT REPORT

FOR THE QUARTER ENDED 30 SEPTEMBER 2009

This report covers the Group s exploration and development activities for the quarter ended 30 September 2009. This report, together with the Production Report, represents the Interim Management Statement for the purposes of the UK Listing Authority s Disclosure and Transparency Rules. There have been no significant changes to the financial position of the Group in the quarter ended 30 September 2009. Unless otherwise stated, BHP Billiton s interest in the projects referred to in this report is 100 per cent and references to project schedules are based on calendar years.

Development

During the quarter, we sanctioned the Mt Arthur Coal mine expansion (energy coal), known as the MAC20 Project, in the Hunter Valley, Australia.

Project And Ownership	Share Of Approved Capex US\$M	Initial Production Target Date	Production Capacity (100%)	Quarterly Progress
Petroleum Projects	Capex Ospivi	Target Date	(100%)	Quarterly Flogress
Pyrenees (Australia)				On schedule and budget. Floating Production Storage and Offtake (FPSO) conversion scope has been completed
71.43%			96,000 barrels of oil	with sea trials and commissioning activities continuing. Installation of
	1 200	H1 CV10	and 60 million cubic	subsea facilities continue. All tophole sections drilled. 5 producers and 1
Oil/Gas	1,200	H1 CY10	feet gas per day	injector well completed.
Angostura Gas Phase				
II (Trinidad and				
Tobago)				
45%				
			280 million cubic feet	On schedule and budget. Platform
Gas	180	H1 CY11	gas per day	fabrication continues.
Bass Strait Kipper			0 1 7	
••				
(Australia)			10,000 bpd condensate and	
32.5% - 50%			processing capacity of 80 million cubic	On schedule and budget. West Tuna
Gas/Gas Liquids	500	CY11	feet gas per day	platform retrofit work continuing.
Bass Strait Turrum	625	CY11	11,000 bpd condensate and	On schedule and budget. Platform fabrication continues.
(Australia)			processing capacity of 200 million cubic	
50%			feet gas per day	

Gas/Gas Liquids				
North West Shelf				
CWLH Life Extension				
(Australia)				
16.67%			Replacement vessel with capacity of	On schedule and budget. Floating Production Storage and Offtake (FPSO)
Oil	245	CY11	60,000 bpd oil	conversion continues.
North West Shelf				
North Rankin B Gas				
Compression				
(Australia)				
16.67%			2,500 million cubic	On schedule and budget. Jacket fabrication continuing ahead of
LNG	850	CY12	feet gas per day	schedule.
Minerals Projects Worsley Efficiency &				
worstey Efficiency &				
Growth (Australia)				
86%			1.1 million tpa of	On schedule and budget. Engineering is 85% complete and construction has commenced. Procurement and
Alumina	1,900	H1 CY11	additional alumina	contracting activities are well advanced.

Iron Ore			
(Western Australia)			
RGP4			On schedule and budget. Engineering is
86.2%		26 million tpa of additional iron ore	complete, construction is essentially complete, and commissioning activities are well advanced. First ore is expected to be
Iron Ore Iron Ore	1,850 H1 CY10	system capacity	produced in Q4 CY09.
(Western Australia)			
RGP5			
85%	4 000 H2 CV11	50 million tpa additional iron ore	On schedule and budget. Engineering is over 80% complete, procurement and contracting activities are well advanced, and construction
Iron Ore Klipspruit	4,800 H2 CY11	system capacity	has reached 18% complete.
(South Africa)		Incremental 1.8 million tpa export thermal coal.	On schedule and budget. Commissioning of
100%		Incremental 2.1 million tpa domestic	the crushing stream and coal processing plant Module 1 is complete. Project is 98%
Energy Coal Douglas-Middelburg	450 H2 CY09	thermal coal	complete.
Douglas Madelodig			
Optimisation (South			
Africa)		10 million tpa export	On schedule and budget. Construction
100%		thermal coal and 8.5 million tpa domestic thermal coal (sustains	activities are progressing well with civil works complete. The erection and installation of the coal processing plant continues. Project
Energy Coal	975 Mid CY10	current output)	is 74% complete.
Newcastle Third Port			
Project (Australia)			
35.5%		30 million tpa export	On schedule and budget. Stacker reclaimer commissioning has commenced with the remaining construction activities progressing
Energy Coal	390 CY10	coal loading facility	well. Project is 75% complete.
MAC20 Project			
(Australia)		Increases saleable thermal coal	Approval announced, see News Release dated 24 July 2009.
100%		production by approximately 3.5	On schedule and budget. Fixed plant construction underway. Project is 20%
Energy Coal Minerals Exploration	260 H1 CY11	million tpa	complete.

BHP Billiton continues to identify and prioritise various exploration activities. All of the exploration activities are reviewed regularly to ensure that we are capturing value accretive opportunities for future development.

Grassroots exploration continued on copper targets in Chile, Argentina and Zambia; nickel targets in Australia; manganese targets in Gabon; and diamond targets in Canada. Exploration for iron ore, coal, bauxite and manganese was undertaken in a number of regions including Australia, South America, Russia and West Africa.

For the quarter ended 30 September 2009, BHP Billiton spent US\$104 million on minerals exploration, of which US\$95 million was expensed.

Petroleum Exploration

Exploration and appraisal wells drilled during the quarter or in the process of drilling as at 30 September 2009.

Well	Location	BHP Billiton Equity 23.9 % BHP Billiton	Status		
	Green Canyon Gulf of Mexico	(BHP Billiton operator for this well BP operator for all other	Hydrocarbons encountered. See News Release dated 17 July		
Mad Dog South-1	GC 826	activities)	2009.		
Petroleum exploration expenditure for the quarter ended 30 September 2009 was US\$29 million, of which US\$26 million was expensed.					

Further information on BHP Billiton can be found on our website: www.bhpbilliton.com

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A member of the BHP Billiton group which is headquartered in Australia