

GENESIS ENERGY LP
 Form 424B5
 March 22, 2017
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Filed Pursuant to Rule 424(b)(5)
 Registration No. 333-203259

CALCULATION OF REGISTRATION FEE

Title of Each Class of Securities to be Registered	Units Registered	Proposed	Proposed	Amount of Registration Fee
		Offering Price Per Unit	Aggregate Offering Price	
Common Units	4,600,000 (1)	\$31.00	\$142,600,000	\$16,528 (2)

- (1) Includes 600,000 units that the underwriters have the option to purchase.
- (2) The filing fee of \$16,528 is calculated in accordance with Rule 457(r) of the Securities Act of 1933, as amended.

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**Filed Pursuant to Rule 424(b)(5)
Registration No. 333-203259**

PROSPECTUS SUPPLEMENT
(To Prospectus dated April 6, 2015)

4,000,000 Common Units

Genesis Energy, L.P.

Representing Limited Partner Interests

We are offering 4,000,000 common units representing limited partner interests of Genesis Energy, L.P.

Our common units trade on the New York Stock Exchange under the symbol GEL. The last reported sale price of our common units on the New York Stock Exchange on March 17, 2017 was \$32.48. Unless the context otherwise requires, references to common units in this prospectus supplement refer to the Common Units Class A under our partnership agreement.

Investing in our common units involves risks. Read Risk Factors beginning on page S-11 of this prospectus supplement, on page 2 of the accompanying base prospectus and on page 25 of our Annual Report on Form 10-K for the year ended December 31, 2016.

The underwriters have agreed to purchase the common units offered hereby from us at a price of \$30.65 per common unit, which will result in net proceeds to us, before deducting expenses related to the offering, of approximately \$122.6 million, or approximately \$141.0 million assuming full exercise of the underwriters' option to purchase additional common units. The underwriters will offer the common units for sale from time to time in one or more transactions (which may include block transactions), to purchasers directly or through agents, or through brokers in brokerage transactions on the NYSE, or to dealers, in negotiated transactions or in combination of such methods of sale, at a fixed price or prices, which may be changed, or at market prices prevailing at the time of sale, at prices related to such prevailing market prices or at negotiated prices. Please read Underwriting.

We have granted to the underwriters a 30-day option to purchase up to an additional 600,000 common units from us on the same terms and conditions as set forth above if the underwriters sell more than 4,000,000 common units in this offering.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus supplement or the accompanying base prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

The underwriters expect to deliver the common units on or about March 24, 2017.

Joint Book-Running Managers

Wells Fargo Securities

Prospectus Supplement dated March 20, 2017.

Baird

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You should rely only on the information contained in or incorporated by reference into this prospectus supplement, the accompanying base prospectus and any free writing prospectus prepared by or on behalf of us relating to this offering of common units. Neither we nor the underwriters have authorized anyone to provide you with additional or different information. If anyone provides you with additional, different or inconsistent information, you should not rely on it. We are offering to sell the common units, and seeking offers to buy the common units, only in jurisdictions where offers and sales are permitted. You should not assume that the information contained in this prospectus supplement, the accompanying base prospectus or any free writing prospectus is accurate as of any date other than the dates shown in these documents or that any information we have incorporated by reference herein is accurate as of any date other than the date of the document incorporated by reference. Our business, financial condition, results of operations and prospects may have changed since such dates.

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None of Genesis Energy, L.P., the underwriters or any of their respective representatives is making any representation to you regarding the legality of an investment in our common units by you under applicable laws. You should consult your own legal, tax and business advisors regarding an investment in our common units. Information in this prospectus supplement and the accompanying base prospectus is not legal, tax or business advice to any prospective investor.

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ABOUT THIS PROSPECTUS SUPPLEMENT

This document is in two parts. The first part is this prospectus supplement, which describes the specific terms of this offering of common units. The second part is the accompanying base prospectus, which gives more general information, some of which may not apply to this offering of common units. Generally, when we refer only to the prospectus, we are referring to both parts combined. If the information about the common units offering varies between this prospectus supplement and the accompanying base prospectus, you should rely on the information in this prospectus supplement.

Any statement made in this prospectus, any free writing prospectus authorized by us or in a document incorporated or deemed to be incorporated by reference into this prospectus will be deemed to be modified or superseded for purposes of this prospectus to the extent that a statement contained in this prospectus, any free writing prospectus authorized by us or in any other subsequently filed document that is also incorporated by reference into this prospectus modifies or supersedes that statement. Any statement so modified or superseded will not be deemed, except as so modified or superseded, to constitute a part of this prospectus. Please read [Where You Can Find More Information](#).

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SUMMARY

*This summary highlights information included or incorporated by reference in this prospectus supplement and the accompanying base prospectus. It does not contain all the information that may be important to you or that you may wish to consider before making an investment decision. You should read carefully the entire prospectus supplement, the accompanying base prospectus, the documents incorporated by reference and the other documents to which we refer for a more complete understanding of our business and the terms of this offering, as well as the tax and other considerations that are important to you in making your investment decision. Please read *Risk Factors* beginning on page S-11 of this prospectus supplement, page 2 of the accompanying base prospectus and page 25 of our Annual Report on Form 10-K for the year ended December 31, 2016 for information regarding risks you should consider before investing in our common units. Except to the extent otherwise provided, the information contained in this prospectus supplement is as of December 31, 2016.*

Unless the context otherwise requires, references in this prospectus supplement to (i) Genesis Energy, L.P., Genesis, we, our, us or like terms refer to Genesis Energy, L.P. and its operating subsidiaries; (ii) our general partner refers to Genesis Energy, LLC, the general partner of Genesis; and (iii) CO₂ means carbon dioxide and NaHS, which is commonly pronounced as nash, means sodium hydrosulfide. Unless the context otherwise indicates, the information included in this prospectus supplement assumes that the underwriters do not exercise their option to purchase additional common units.

Our Company

We are a growth-oriented master limited partnership formed in Delaware in 1996 and focused on the midstream segment of the crude oil and natural gas industry in the Gulf Coast region of the United States, Wyoming and in the Gulf of Mexico. Our common units are traded on the New York Stock Exchange, or NYSE, under the ticker symbol GEL.

We provide an integrated suite of services to refiners, crude oil and natural gas producers, and industrial and commercial enterprises. We currently have two distinct, complimentary types of operations (i) our onshore-based refinery-centric operations located primarily in the Gulf Coast region of the U.S., which focus on providing a suite of services primarily to refiners, and (ii) our offshore Gulf of Mexico crude oil and natural gas pipeline transportation and handling operations, which focus on providing a suite of services primarily to integrated and large independent energy companies who make intensive capital investments (often in excess of billions of dollars) to develop numerous large-reservoir, long-lived crude oil and natural gas properties. Our onshore-based operations occur upstream of, at, and downstream of refinery complexes. Upstream of refineries, we aggregate, purchase, gather and transport crude oil, which we sell to refiners. Within refineries, we provide services to assist in sulfur removal/balancing requirements. Downstream of refineries, we provide transportation services as well as market outlets for finished refined petroleum products and certain refining by-products. In our offshore crude oil and natural gas pipeline transportation and handling operations, we provide service to one of the most active drilling and development regions in the U.S. the Gulf of Mexico, a producing region representing approximately 18% of the crude oil production in the U.S. in 2016. We have a diverse portfolio of customers, operations and assets, including pipelines, refinery-related plants, storage tanks and terminals, railcars, rail loading and unloading facilities, barges and other vessels, and trucks. Substantially all of our revenues are derived from providing services to refiners, integrated and large independent crude oil and natural gas companies, and industrial and commercial enterprises.

We conduct our operations and own our operating assets through our subsidiaries and joint ventures. Our general partner, Genesis Energy, LLC, a wholly-owned subsidiary that owns a non-economic general partner interest in us, has sole responsibility for conducting our business and managing our operations. Our outstanding common units (including our Class B common units) representing limited partner interests constitute all of the economic equity interests in us.

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In the fourth quarter of 2016, we reorganized our operating segments as a result of the way our Chief Executive Officer, who is our chief operating decision maker, evaluates the performance of operations, develops strategy and allocates resources. The results of our onshore pipeline transportation segment, formerly reported under its own segment, are now reported in our supply and logistics segment. This change is consistent with the increasingly integrated nature of our onshore operations.

As a result of the above changes, we currently manage our businesses through four divisions that constitute our reportable segments offshore pipeline transportation, refinery services, marine transportation, and supply and logistics.

Offshore Pipeline Transportation Segment

We conduct our offshore crude oil and natural gas pipeline transportation and handling operations through our offshore pipeline transportation segment, which focuses on providing a suite of services to integrated and large independent energy companies who make intensive capital investments (often in excess of billions of dollars) to develop numerous large-reservoir, long-lived crude oil and natural gas properties in the Gulf of Mexico, primarily offshore Texas, Louisiana, Mississippi and Alabama. This segment provides services to one of the most active drilling and development regions in the U.S. the Gulf of Mexico, a producing region representing approximately 18% of the crude oil production in the U.S. in 2016. Even though those large-reservoir properties and the related pipelines and other infrastructure needed to develop them are capital intensive, we believe they are generally much less sensitive to short-term commodity price volatility, particularly once a project has been sanctioned. Due to the size and scope of these activities, our customers are predominantly large integrated oil companies and large independent crude oil producers.

We own interests in various offshore crude oil and natural gas pipeline systems, platforms and related infrastructure. We own interests in approximately 1,437 miles of crude oil pipelines with an aggregate design capacity of approximately 1,810 MBbls per day, a number of which pipeline systems are substantial and/or strategically located. For example, we own a 64% interest in the Poseidon pipeline system and 100% of the Cameron Highway pipeline system, or CHOPS, which is one of the largest crude oil pipelines (in terms of both length and design capacity) located in the Gulf of Mexico. We also own 100% of Southeast Keathley Canyon Pipeline Company, LLC, which owns a deepwater pipeline servicing the Lucius field in the southern Keathley Canyon area of the Gulf of Mexico.

Our interests in offshore natural gas pipeline systems and related infrastructure include approximately 1,157 miles of pipe with an aggregate design capacity of approximately 4,863 MMcf per day. We also own an interest in six offshore hub platforms with aggregate processing capacity of approximately 2,256 MMcf per day of natural gas and 167 MBbls per day of crude oil.

Our offshore pipelines generate cash flows from fees charged to customers or substantially similar arrangements that otherwise limit our direct exposure to changes in commodity prices. Each of our offshore pipelines currently has significant available capacity to accommodate future growth in the fields from which the production is dedicated to that pipeline, including fields that have yet to commence production activities, as well as volumes from non-dedicated fields.

Refinery Services Segment

We primarily (i) provide services to ten refining operations located mostly in Texas, Louisiana, Arkansas, Oklahoma, Montana and Utah; (ii) operate significant storage and transportation assets in relation to those services; and (iii) sell NaHS and NaOH (also known as caustic soda) to large industrial and commercial companies. Our refinery services primarily involve processing refiners high sulfur (or sour) gas streams to remove the sulfur. Our refinery services footprint also includes NaHS and caustic soda terminals, and we utilize railcars, ships, barges and trucks to transport product. Our refinery services

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contracts are typically long-term in nature and have an average remaining term of three years. NaHS is a by-product derived from our refinery sulfur removal services process, and it constitutes the sole consideration we receive for these services. A majority of the NaHS we receive is sourced from refineries owned and operated by large companies, including Phillips 66, CITGO, HollyFrontier, Calumet and Ergon. We sell our NaHS to customers in a variety of industries, with the largest customers involved in mining of base metals, primarily copper and molybdenum, and the production of pulp and paper. We believe we are one of the largest marketers of NaHS in North and South America.

Marine Transportation Segment

We own a fleet of 83 barges (74 inland and 9 offshore) with a combined transportation capacity of 2.9 million barrels and 43 push/tow boats (34 inland and 9 offshore). Our marine transportation segment is a provider of transportation services by tank barge primarily for refined petroleum products, including heavy fuel oil and asphalt, as well as crude oil. Refiners accounted for approximately 80% of our marine transportation volumes for 2016.

We also own the M/T American Phoenix, an ocean going tanker with 330,000 barrels of cargo capacity. The M/T American Phoenix is currently transporting refined products.

We are a provider of marine transportation services for our customers and, in almost all cases, do not assume ownership of the products that we transport. Most of our marine transportation services are conducted under term contracts, some of which have renewal options for customers with whom we have traditionally had long-standing relationships. All of our vessels operate under the U.S. flag and are qualified for domestic trade under the Jones Act.

Supply and Logistics Segment

Our supply and logistics segment owns and/or leases our increasingly integrated suite of onshore crude oil and refined products infrastructure, including pipelines, trucks, terminals, railcars, and rail loading and unloading facilities. It uses those assets, together with other modes of transportation owned by third parties and us, to service its customers and for its own account. The increasingly integrated nature of our supply and logistics assets is particularly evident in certain of our recently completed or ongoing growth initiatives in areas such as Louisiana, Texas and Wyoming.

We own five onshore crude oil pipeline systems, with approximately 580 miles of pipe located primarily in Alabama, Florida, Louisiana, Mississippi, Texas and Wyoming. The Federal Energy Regulatory Commission, or FERC, regulates the rates charged by four of our onshore systems to their customers. The rates for the other onshore pipeline are regulated by the Railroad Commission of Texas. Our onshore pipelines generate cash flows from fees charged to customers. Each of our onshore pipelines has significant available capacity to accommodate potential future growth in volumes.

We own two CO₂ pipelines with approximately 270 miles of pipe. We have leased our NEJD System, comprised of 183 miles of pipe in North East Jackson Dome, Mississippi, to an affiliate of an independent crude oil company through 2028. We receive a fixed quarterly payment under the NEJD arrangement. That company also has the exclusive right to use the capacity on our Free State pipeline, comprised of 86 miles of pipe, pursuant to a transportation agreement that expires in 2028. Transportation fees on the Free State pipeline are subject to an incentive tariff pursuant to which the average rate per Mcf we charge during any month decreases as our aggregate throughput for that month increases above specified thresholds.

We have access to a suite of more than 200 trucks, 400 trailers, 523 railcars, and terminals and tankage with 4.6 million barrels of storage capacity (excluding capacity associated with our common carrier crude oil pipelines) in multiple locations along the Gulf Coast. Our crude-by-rail operations consist of a total of six facilities, either in operation or under construction, designed to load and/or unload crude oil. The two

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facilities located in Texas and Wyoming were designed primarily to load crude oil produced locally onto railcars for further transportation to refining markets. The four other facilities (two in Louisiana, one in Mississippi and one in Florida) were designed primarily to unload crude oil from railcars into pipelines, or onto barges, for delivery to refinery customers. In addition, four of these facilities are directly connected to our integrated pipeline and terminal infrastructure. Usually, our supply and logistics segment experiences limited direct commodity price risk because it utilizes back-to-back purchases and sales, matching sale and purchase volumes on a monthly basis. Unsold volumes are hedged with NYMEX derivatives to offset the remaining price risk.

Our Objectives and Strategies

Our primary objective continues to be to deliver the best value to our unitholders while never wavering from our commitment to safe and responsible operations. We recognize that a lot has changed in how the market apparently values unit prices for MLPs and other midstream entities over the last two years. The move to eliminate our IDRs over six years ago and our track record of delivering annualized double-digit growth in distributions were historically rewarded. However, we realize that the valuation metrics demanded by the markets have changed in recent times, especially in light of numerous freezes, cuts or total elimination of distributions by other entities with which we compete commercially and/or for external capital.

We now believe the best way to promote unit price appreciation under current conditions is to exercise strong financial discipline designed primarily to maintain and enhance our financial flexibility across the business cycle. We believe we can continue to further enhance our financial flexibility with cash flows from operations and opportunistic equity offerings. During 2016, we accelerated that process by issuing additional equity and lowering the future growth rate of quarterly distributions.

Business Strategy

Our primary business strategy is to provide an integrated suite of services to refiners, crude oil and natural gas producers, and industrial and commercial enterprises. Successfully executing this strategy should enable us to generate and grow stable cash flows. We currently have two distinct, complimentary types of operations: (i) our onshore-based crude oil and refined petroleum products transportation, supply and logistics, and handling operations, focusing predominantly on refinery-centric customers (as opposed to producers), and (ii) our offshore Gulf of Mexico crude oil and natural gas pipeline transportation and handling operations, focusing on integrated and large independent energy companies who make intensive capital investments (often in excess of billions of dollars) to develop numerous large-reservoir, long-lived crude oil and natural gas properties. In 2016, refiners were the shippers of approximately 80% of the volumes transported on our onshore crude pipelines, and refiners contract for approximately 80% of the use of our inland barges, which are used primarily to transport intermediate refined products (not crude oil) between refining complexes. The integrated and large independent energy companies that use our offshore oil pipelines produce oil that is ideally suited for the vast majority of refineries along the Gulf Coast, unlike the lighter crude oil and condensates produced from numerous onshore shale plays.

We intend to develop our business by:

Identifying and exploiting incremental profit opportunities, including cost synergies, across an increasingly integrated footprint;

Optimizing our existing assets and creating synergies through additional commercial and operating advancement;

Leveraging customer relationships across business segments;

Attracting new customers and expanding our scope of services offered to existing customers;

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Expanding the geographic reach of our businesses;

Economically expanding our pipeline and terminal operations;

Evaluating internal and third party growth opportunities (including asset and business acquisitions) that leverage our core competencies and strengths and further integrate our businesses; and

Focusing on health, safety and environmental stewardship.

Financial Strategy

We believe that preserving financial flexibility is an important factor in our overall strategy and success. Over the long-term, we intend to:

Increase the relative contribution of recurring and throughput-based revenues, emphasizing longer-term contractual arrangements;

Prudently manage our limited direct commodity price risks;

Maintain a sound, disciplined capital structure; and

Create strategic arrangements and share capital costs and risks through joint ventures and strategic alliances.

Our Competitive Strengths

We believe we are well positioned to execute our strategies and ultimately achieve our objectives due primarily to the following competitive strengths:

We have limited direct commodity price risk exposure. The volumes of crude oil, refined products or intermediate feedstocks we purchase are either subject to back-to-back sales contracts or are hedged with NYMEX derivatives to limit our direct exposure to movements in the price of the commodity, although we cannot completely eliminate commodity price exposure. Our risk management policy requires us to monitor the effectiveness of the hedges to maintain a value at risk of such hedged inventory not in excess of \$2.5 million. In addition, our service contracts with refiners allow us to adjust the rates we charge for processing to maintain a balance between NaHS supply and demand.

Our businesses encompass a balanced, diversified portfolio of customers, operations and assets. We operate four business segments and own and operate assets that enable us to provide a number of services primarily to refiners, crude oil and natural gas producers, and industrial and commercial enterprises that use NaHS and caustic soda. Our business lines complement each other by allowing us to offer an integrated suite of services to common customers across segments. Our businesses are primarily focused on providing (i) onshore-based refinery-centric crude oil and refined products transportation and handling services and (ii) offshore crude oil and natural gas pipeline transportation and related handling services in the Gulf of Mexico to mostly integrated and large independent energy companies. We are not dependent upon any one customer or principal location for our revenues.

Some of our pipeline transportation and related assets are strategically located. Our pipelines are critical to the ongoing operations of our refiner and producer customers. In addition, a majority of our terminals are located in areas that can be accessed by truck, rail or

barge.

We believe we are one of the largest marketers of NaHS in North and South America. We believe the scale of our well-established refinery services operations as well as our integrated suite of assets provides us with a unique cost advantage over some of our existing and potential competitors.

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Some of our supply and logistics assets are operationally flexible. Our portfolio of trucks, railcars, barges and terminals affords us flexibility within our existing regional footprint and provides us the capability to enter new markets and expand our customer relationships.

Our marine transportation assets provide waterborne transportation throughout North America. Our fleet of barges and boats provide service to both inland and offshore customers within a large North American geographic footprint. All of our vessels operate under the U.S. flag and are qualified for U.S. coastwise trade under the Jones Act.

Our businesses provide relatively consistent consolidated financial performance. Our historically consistent and improving financial performance, combined with our goal of a conservative capital structure over the long term, has allowed us to generate relatively stable and increasing cash flows, allowing us to increase our distribution for forty-six consecutive quarters as of our most recent distribution declaration.

We are financially flexible and have significant liquidity. As of December 31, 2016, we had \$412.3 million available under our \$1.7 billion revolving credit agreement, including up to \$125.5 million available under the \$200 million petroleum products inventory loan sublimit and \$90.5 million available for letters of credit. Our inventory borrowing base was \$74.5 million at December 31, 2016.

Our expertise and reputation for high performance standards and quality enable us to provide refiners with economic and proven services. Our extensive understanding of the sulfur removal process and crude oil refining can provide us with an advantage when evaluating new opportunities and/or markets.

We have an experienced, knowledgeable and motivated executive management team with a proven track record. Our executive management team has an average of more than 25 years of experience in the midstream sector. Its members have worked in leadership roles at a number of large, successful public companies, including other publicly-traded partnerships. Through their equity interest in us, our executive management team is incentivized to create value by increasing cash flows.

Recent Developments and Status of Certain Growth Initiatives

Houston Area Crude Oil Pipeline and Terminal Infrastructure

We are constructing new, and expanding existing, crude oil pipeline and terminal facilities in Webster, Texas and Texas City, Texas as a result of expanding our crude oil pipeline and terminal infrastructure in the Houston area. We are constructing a new crude oil pipeline that will deliver crude oil received from upstream crude oil pipelines (including CHOPS, which delivers crude oil originating in the deepwater Gulf of Mexico to the Texas City area) to our new Texas City Terminal, which will ultimately connect to our existing 18-inch Webster to Texas City crude oil pipeline. Our new Texas City Terminal will initially include approximately 750,000 barrels of crude oil tannage. As a part of this project, we are also making the necessary upgrades on our existing 18-inch Webster to Texas City crude oil pipeline to reverse the direction of flow. The result of this expanded crude oil infrastructure will allow additional optionality to Houston and Baytown area refineries, including the Exxon-Mobil Baytown refinery, its largest refinery in the U.S.A., and provide additional delivery outlets for other crude oil pipelines. We expect these assets to become operational in the first half of 2017.

Raceland Terminal and Crude Oil Pipeline

We are constructing a new crude oil terminal and pipeline in Raceland, Louisiana to connect to existing midstream infrastructure that will provide further distribution to the Louisiana refining markets.

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Our new Raceland Terminal will consist of 515,000 barrels of crude oil tankage and unit train unloading facilities capable of unloading up to two unit trains per day. We are constructing a new crude oil pipeline to deliver crude oil received from the Poseidon system (which currently delivers to the Houma, Louisiana area) to our Raceland Terminal for further distribution. We expect these assets to become fully operational in the first half of 2017.

Inland Marine Barge Transportation Expansion

We ordered 28 new-build barges and 18 new-build push boats for our inland marine barge transportation fleet. We have accepted delivery of 20 of those barges and 14 of those push boats through December 31, 2016. We expect to take delivery of those remaining vessels periodically into 2017.

Baton Rouge Terminal

We constructed a new crude oil, intermediates and refined products import/export terminal in Baton Rouge, Louisiana, located near the Port of Greater Baton Rouge and connected to the port's existing deepwater docks on the Mississippi River. We constructed approximately 1.1 million barrels of tankage for the storage of crude oil, intermediates and/or refined products with the capability to expand to provide additional terminaling services to our customers. In addition, we constructed a new pipeline from the terminal allowing deliveries to existing ExxonMobil facilities in the area and to our previously constructed 17 mile line to the terminal, which allows for receipts from the Scenic Station Rail Facility. Shippers to Scenic Station will have access to both the local Baton Rouge refining market as well as other attractive refining markets via our Baton Rouge Terminal. Our Baton Rouge Terminal and related facilities became operational early in the fourth quarter of 2016.

Our Offices

Our principal executive offices are located at 919 Milam, Suite 2100, Houston, Texas 77002, and the phone number at this address is (713) 860-2500.

Ownership Structure

We conduct our operations and own our operating assets through subsidiaries and joint ventures. As is customary with publicly traded limited partnerships, Genesis Energy, LLC, our general partner, is responsible for operating our business, including providing all necessary personnel and other resources.

Genesis Energy, LLC is a holding company with employees, but with no independent assets or operations other than its general partner interest in us and several of our subsidiaries. Our general partner is dependent upon the cash distributions it receives from us to service any obligations it may incur.

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Below is a chart depicting our ownership structure after giving effect to this offering but before any exercise of the underwriters' option to purchase additional common units.

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The Offering

Common Units Offered by Us	4,000,000 common units (4,600,000 common units if the underwriters exercise their option to purchase additional common units in full).
Common Units Outstanding Before this Offering	117,939,221 common units.
Common Units Outstanding After this Offering	121,939,221 common units (122,539,221 common units if the underwriters exercise their option to purchase additional common units in full).
Use of Proceeds	We expect to receive net proceeds from this offering of approximately \$122.2 million, after payment of estimated offering expenses. We intend to use the net proceeds, including any net proceeds from the underwriters' exercise of their option to purchase additional common units, for general partnership purposes, including funding acquisitions (including organic growth projects) or repaying a portion of the borrowings outstanding under our revolving credit facility.
Cash Distributions	<p>Within approximately 45 days after the end of each quarter, we will distribute all available cash to the unitholders of record on the applicable record date. There is no guarantee that we will pay a distribution on our units in any quarter, and we will be prohibited from making any distributions to unitholders if it would cause an event of default, or if an event of default then exists, under our revolving credit facility. Please read "Cash Distribution Policy" in the accompanying base prospectus.</p> <p>On February 14, 2017, we paid a quarterly cash distribution of \$0.710 (or \$2.84 on an annualized basis) per unit to unitholders of record as of January 31, 2017. We have increased our quarterly distribution rate for 46 consecutive quarters.</p>
Estimated Ratio of Taxable Income to Distributions	We estimate that if you own the common units that you purchase in this offering through the record date for the distribution with respect to the final calendar quarter of 2019, you will be allocated, on a cumulative basis, an amount of federal taxable income for that period that will be 20% or less of the cash distributed to you with respect to that period. Please read "Material Tax Considerations" in this prospectus supplement for the basis of this estimate.
Certain Relationships	As described in "Use of Proceeds," some of the net proceeds of the offering of common units by us may be used to repay outstanding borrowings under our revolving credit facility. Because affiliates of Wells Fargo Securities, LLC are lenders under our revolving credit facility, they may receive more than

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5% of the proceeds of this offering. Nonetheless, in accordance with the Financial Industry Regulatory Authority Rule 5121, the appointment of a qualified independent underwriter is not necessary in connection with this offering because the common units offered by us are interests in a direct participation program. Investor suitability with respect to the common units will be judged similarly to the suitability with respect to other securities that are listed for trading on a national securities exchange.

New York Stock Exchange Symbol

GEL

Material Tax Consequences

For a discussion of material federal income tax consequences that may be relevant to prospective unitholders who are individual citizens or residents of the United States, please read [Material Tax Considerations](#) in this prospectus supplement and [Material Income Tax Consequences](#) in the accompanying base prospectus.

Risk Factors

You should read [Risk Factors](#) in this prospectus supplement, the accompanying base prospectus and found in the documents incorporated herein by reference, as well as the other cautionary statements throughout this prospectus supplement, to ensure you understand the risks associated with an investment in our common units.

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RISK FACTORS

An investment in our common units involves risk. We urge you to read and consider carefully the risk factors included under the caption "Risk Factors" beginning on page 2 of the accompanying base prospectus and those risk factors discussed in our Annual Report on Form 10-K for the year ended December 31, 2016, which risk factors are incorporated by reference into this prospectus supplement, together with all of the other information included or incorporated by reference into this prospectus supplement, before deciding whether this investment is suitable for you. If any of these risks were to occur, our business, financial condition or results of operations could be materially and adversely affected. In such case, the trading price of the common units could decline, and you could lose all or part of your investment.

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USE OF PROCEEDS

We expect to receive net proceeds from this offering of approximately \$122.2 million, after payment of estimated offering expenses. We intend to use the net proceeds, including any net proceeds from the underwriters' exercise of their option to purchase additional common units, for general partnership purposes, including funding acquisitions (including organic growth projects) or repaying a portion of the borrowings outstanding under our revolving credit facility.

Our revolving credit facility matures in July 2019 and bears interest at a variable rate, which was approximately 3.3% per annum as of December 31, 2016. Our outstanding borrowings under our revolving credit facility were incurred in connection with organic growth projects, funding capital expenditures and general working capital purposes.

Affiliates of Wells Fargo Securities, LLC are lenders under our revolving credit facility and may receive a portion of the proceeds of this offering through the repayment by us of outstanding borrowings under our revolving credit facility with such proceeds. Please read "Underwriting" for further details.

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Table of Contents**CAPITALIZATION**

The following table sets forth our consolidated cash and cash equivalents and capitalization as of December 31, 2016:

- (1) on a historical basis; and
- (2) on an as adjusted basis to give pro forma effect to the sale of common units by us in this offering and the application of the net proceeds for general partnership purposes, including funding acquisitions (including organic growth projects) or repaying a portion of the borrowings outstanding under our revolving credit facility. Solely for purposes of this table, we have assumed that all of the net proceeds from this offering initially will be used to repay a portion of the borrowings outstanding under our revolving credit facility.

The following table should be read together with our historical financial statements and the related notes thereto that are incorporated by reference into this prospectus supplement and the accompanying base prospectus.

	As of December 31, 2016	
	Historical	As adjusted for this offering
	(in thousands)	
Cash and cash equivalents	\$ 7,029	\$ 7,029
Long-term debt:		
Genesis revolving credit facility(1)	\$ 1,278,200	\$ 1,156,050
Outstanding notes(2)	\$ 1,813,169	\$ 1,813,169
Total long-term debt	\$ 3,091,369	\$ 2,969,219
Partners capital:	\$ 2,120,050	\$ 2,242,200
Total capitalization	\$ 5,211,419	\$ 5,211,419

(1) Does not include \$9.5 million in outstanding letters of credit.

(2) Amount presented net of debt issuance costs.

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Our common units trade on the NYSE under the symbol GEL. As of March 17, 2017, there were 117,939,221 common units outstanding, held by approximately 55,000 record holders and beneficial owners (held in street name).

We are required by our partnership agreement to distribute 100% of our available cash within 45 days after the end of each quarter to our common unitholders of record. There is no guarantee that we will pay a distribution on our units in any quarter, and we will be prohibited from making any distributions to unitholders if it would cause an event of default, or if an event of default then exists, under our revolving credit facility. Available cash consists generally of all of our cash receipts less cash disbursements adjusted for net changes to reserves. Cash reserves are generally the amounts deemed necessary or appropriate, in the reasonable discretion of our general partner, to provide for the proper conduct of our business or to comply with applicable law, any of our debt instruments or other agreements. The full definition of available cash is set forth in our partnership agreement and amendments thereto. Please read [Where You Can Find More Information](#).

In addition, our partnership agreement authorizes us to issue additional equity interests in our partnership with such rights, powers and preferences (which may be senior to our common units) as our general partner may determine in its sole discretion, including with respect to the right to share in distributions and profits and losses of the partnership.

The following table sets forth the high and low sales prices for our common units in each quarter, as reported by the NYSE, and the declared cash distributions for our common units in each quarter.

	Price range per common unit		Cash distribution per common unit(1)
	High	Low	
Fiscal Year Ending December 31, 2017			
First Quarter (through March 17, 2017)	\$ 37.88	\$ 32.42	\$ 0.7100
Fiscal Year Ending December 31, 2016			
Fourth Quarter	\$ 38.36	\$ 31.80	\$ 0.7000
Third Quarter	\$ 40.90	\$ 33.03	\$ 0.6900
Second Quarter	\$ 40.35	\$ 29.19	\$ 0.6725
First Quarter	\$ 37.35	\$ 19.55	\$ 0.6550
Fiscal Year Ended December 31, 2015			
Fourth Quarter	\$ 44.32	\$ 30.79	\$ 0.6400
Third Quarter	\$ 48.15	\$ 27.40	\$ 0.6250
Second Quarter	\$ 50.04	\$ 43.44	\$ 0.6100
First Quarter	\$ 48.66	\$ 38.65	\$ 0.5950

(1) Cash distributions are shown in the quarter paid.

The last reported sales price of our common units on the NYSE on March 17, 2017 was \$32.48 per common unit.

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MATERIAL TAX CONSIDERATIONS

The tax consequences to you of an investment in our common units will depend in part on your own tax circumstances. For a discussion of certain U.S. federal income tax considerations associated with our operations and the purchase, ownership and disposition of our common units, please read "Material Income Tax Consequences" beginning on page 35 of the accompanying base prospectus. Please also read "Item 1A. Risk Factors - Tax Risks to Common Unitholders" in our Annual Report on Form 10-K for the year ended December 31, 2016 for a discussion of the tax risks related to purchasing and owning our common units. You are urged to consult with your own tax advisor about the federal, state, local, and foreign tax consequences specific to your circumstances.

Partnership Status

The anticipated after-tax economic benefit of an investment in our common units depends largely on our being treated as a partnership for federal income tax purposes.

In rendering its opinion, Akin Gump Strauss Hauer & Feld LLP has relied on factual representations made by us and our general partner, including the following:

We have not elected and will not elect to be treated as a corporation;

For each taxable year, more than 90% of our gross income has been and will be income from sources that Akin Gump Strauss Hauer & Feld LLP has opined or will opine should be "qualifying income" within the meaning of Section 7704(d) of the Internal Revenue Code; and

Each hedging transaction that we treat as resulting in qualifying income has been and will be appropriately identified as a hedging transaction pursuant to applicable Treasury Regulations, and has been and will be associated with oil, gas or products thereof that are held or are to be held by us in activities that Akin Gump Strauss Hauer & Feld LLP has opined or will opine result in qualifying income.

In order to be treated as a partnership for federal income tax purposes, at least 90% of our gross income must be from specific qualifying sources, such as the transportation, processing or marketing of natural gas and natural gas products or other passive types of income such as dividends. For a more complete description of this qualifying income requirement, please read "Material Income Tax Consequences - Partnership Status" beginning on page 35 of the accompanying base prospectus and "Item 1A. Risk Factors - Tax Risks to Common Unitholders" in our Annual Report on Form 10-K for the fiscal year ended December 31, 2016.

No ruling has been or will be sought from the Internal Revenue Service (the "IRS"), and the IRS has made no determination, as to our status as a partnership for federal income tax purposes. Instead, we will rely on the opinion of Akin Gump Strauss Hauer & Feld LLP. It is the opinion of Akin Gump Strauss Hauer & Feld LLP that, based upon the Internal Revenue Code, the Treasury Regulations, current administrative rulings and court decisions and the representations described above, we should be classified as a partnership for federal income tax purposes.

If we were treated as a corporation for federal income tax purposes, we would pay federal income tax on our taxable income at the corporate tax rate, which is currently a maximum of 35%, and would likely pay state income tax at varying rates. Distributions would generally be taxed again to unitholders as corporate distributions and no income, gains, losses, or deductions would flow through to unitholders. Because a tax would be imposed upon us as a corporation, our cash available for distribution to unitholders would be substantially reduced. Therefore, treatment of us as a corporation would result in a material reduction in the anticipated cash flow and after-tax return to our unitholders likely causing a substantial reduction in the value of our common units.

Current law may change so as to cause us to be treated as a corporation for federal income tax purposes or otherwise subject us to entity-level taxation. For example, from time to time, members of

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Congress and the President propose and consider substantive changes to the existing U.S. federal income tax laws that affect publicly traded partnerships, including elimination of partnership tax treatment for publicly traded partnerships. Additionally, on January 19, 2017, the U.S. Treasury Department and the IRS issued final regulations regarding qualifying income under Section 7704(d)(1)(E) of the Code. We do not believe the final regulations affect our ability to be treated as a partnership for U.S. federal income tax purposes.

Any modifications to the U.S. federal income tax laws and interpretations thereof may or may not be applied retroactively and could make it more difficult or impossible to meet the exception for us to be treated as a partnership for U.S. federal income tax purposes. We are unable to predict whether any of these changes or other proposals will ultimately be enacted. Any such changes could negatively impact an investment in our common units. In addition, because of widespread state budget deficits and other reasons, several states are evaluating ways to subject partnerships to entity-level taxation through the imposition of state income, franchise and other forms of taxation. For example, we are required to pay Texas franchise tax at a maximum effective rate of 0.5% of our gross income apportioned to Texas.

Ratio of Taxable Income to Distributions

We estimate that if you own the common units you purchase in this offering through the record date for the distribution with respect to the final calendar quarter of 2019, you will be allocated, on a cumulative basis, an amount of federal taxable income for that period that will be 20% or less of the cash distributed to you with respect to that period. This estimate is based upon many assumptions regarding our business and operations, including assumptions as to tariffs, capital expenditures, cash flows, net working capital, and anticipated cash distributions. This estimate and the underlying assumptions are subject to, among other things, numerous business, economic, regulatory, competitive and political uncertainties beyond our control. Further, this estimate is based on current tax law and tax reporting positions that we have adopted. The IRS could disagree with our tax reporting positions, including estimates of the relative fair market values of our assets and the validity of certain allocations. Accordingly, we cannot assure you that the estimate will prove to be correct. The actual percentage of distributions that will constitute taxable income could be higher or lower than our estimate, and any differences could be material and could materially affect the value of the common units. For example, the ratio of allocable taxable income to cash distributions to a purchaser of common units in this offering could be greater, and perhaps substantially greater, than our estimate with respect to the period described above if:

gross income from operations exceeds the amount required to make the minimum quarterly distribution on all units, yet we only distribute the minimum quarterly distribution on all units; or

we make a future offering of common units and use the proceeds of the offering in a manner that does not produce substantial additional deductions during the period described above, such as to repay indebtedness outstanding at the time of this offering or to acquire property that is not eligible for depreciation or amortization for federal income tax purposes or that is depreciable or amortizable at a rate significantly slower than the rate applicable to our assets at the time of this offering.

Tax Rates

Under current law, the highest marginal U.S. federal income tax rate applicable to ordinary income of individuals is 39.6% and the highest marginal U.S. federal income tax rate applicable to long-term capital gains (generally, capital gains on certain assets held for more than 12 months) of individuals is 20%.

A 3.8% Medicare tax is imposed on certain investment income earned by individuals, estates and trusts. For these purposes, investment income generally includes a unitholder's allocable share of our income and gain realized by a unitholder from a sale of units. In the case of an individual, the tax will be imposed on the lesser of (i) the unitholder's net income from all investments, and (ii) the amount by which the unitholder's adjusted gross income exceeds specified thresholds depending on a unitholder's federal income tax filing status. In the case of an estate or trust, the tax will be imposed on the lesser of (i) undistributed net investment income or (ii) the excess adjusted gross income over the dollar amount at which the highest income tax bracket applicable to an estate or trust begins.

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Disposition of Common Units

Allocations Between Transferors and Transferees

In general, our taxable income or losses have been determined annually, prorated on a monthly basis and subsequently apportioned among the unitholders in proportion to the number of units owned by each of them as of the opening of the applicable exchange on the first business day of the month (the Allocation Date). However, gain or loss realized on a sale or other disposition of our assets or, in the discretion of the general partner, any other extraordinary item of income, gain, loss or deduction will be allocated among the unitholders on the Allocation Date in the month in which such income, gain, loss or deduction is recognized. As a result, a unitholder transferring units may be allocated income, gain, loss and deduction realized after the date of transfer.

Although simplifying conventions are contemplated by the Internal Revenue Code and most publicly traded partnerships use similar simplifying conventions, the use of this method may not be permitted under existing Treasury Regulations. The Department of the Treasury issued final Treasury Regulations pursuant to which a publicly traded partnership may use a similar monthly simplifying convention to allocate tax items among transferor and transferee unitholders. Nonetheless, the regulations do not specifically authorize all aspects of the proration method we have adopted. Accordingly, Akin Gump Strauss Hauer & Feld LLP is unable to opine on the validity of our method of allocating income and deductions between transferee and transferor unitholders. If the IRS were to successfully challenge our proration method, our taxable income or losses could be reallocated among our unitholders. We are authorized to revise our method of allocation between transferee and transferor unitholders, as well as among unitholders whose interests vary during a taxable year, to conform to these Treasury Regulations.

A unitholder who disposes of units prior to the record date set for a cash distribution for that quarter will be allocated items of our income, gain, loss and deduction attributable to the month of disposition but will not be entitled to receive a cash distribution for that period.

Administrative Matters

Information Returns and Audit Procedures

We intend to furnish to each unitholder, within 90 days after the close of each calendar year, specific tax information, including a Schedule K-1, which describes his share of our income, gain, loss and deduction for our preceding taxable year. In preparing this information, which will not be reviewed by counsel, we will take various accounting and reporting positions, some of which have been mentioned earlier, to determine each unitholder's share of income, gain, loss and deduction. We cannot assure you that those positions will in all cases yield a result that conforms to the requirements of the Internal Revenue Code, Treasury Regulations or administrative interpretations of the IRS. Neither we nor Akin Gump Strauss Hauer & Feld LLP can assure prospective unitholders that the IRS will not successfully contend in court that those positions are impermissible. Any challenge by the IRS could negatively affect the value of the units.

The IRS may audit our federal income tax information returns. Adjustments resulting from an IRS audit may require each unitholder to adjust a prior year's tax liability, and possibly may result in an audit of his return. Any audit of a unitholder's return could result in adjustments not related to our returns as well as those related to our returns.

Partnerships generally are treated as separate entities for purposes of federal tax audits, judicial review of administrative adjustments by the IRS and tax settlement proceedings. The tax treatment of partnership items of income, gain, loss and deduction are determined in a partnership proceeding rather than in separate proceedings with the partners. The Internal Revenue Code requires that one partner be designated as the Tax Matters Partner for these purposes. Our partnership agreement gives our board of directors the authority to designate a Tax Matters Partner.

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The Tax Matters Partner has made and will make elections on our behalf and on behalf of unitholders. In addition, the Tax Matters Partner can extend the statute of limitations for assessment of tax deficiencies against unitholders for items in our returns. The Tax Matters Partner may bind a unitholder with less than a 1% profits interest in us to a settlement with the IRS unless that unitholder elects, by filing a statement with the IRS, not to give that authority to the Tax Matters Partner. The Tax Matters Partner may seek judicial review, by which all our unitholders are bound, of a final partnership administrative adjustment and, if the Tax Matters Partner fails to seek judicial review, judicial review may be sought by any unitholder having at least a 1% interest in profits or by any group of unitholders having in the aggregate at least a 5% interest in profits. However, only one action for judicial review will go forward, and each unitholder with an interest in the outcome may participate.

A unitholder must file a statement with the IRS identifying the treatment of any item on his federal income tax return that is not consistent with the treatment of the item on the tax report we provide to him. Intentional or negligent disregard of this consistency requirement may subject a unitholder to substantial penalties.

Pursuant to the Bipartisan Budget Act of 2015, for tax years beginning after December 31, 2017, if the IRS makes audit adjustments to our income tax returns, it may assess and collect any taxes (including any applicable penalties and interest) resulting from such audit adjustment directly from us in the year in which the audit is completed. Generally, we may elect to have our general partner and our unitholders take such audit adjustment into account in accordance with their interests in us during the tax year under audit, but there can be no assurance that such election will be effective in all circumstances and the manner in which the election is made and implemented has yet to be determined. If we are unable or do not elect to have our general partner and our unitholders take such audit adjustment into account in accordance with their interests in us during the tax year under audit, our current unitholders may bear some or all of the tax liability resulting from such audit adjustment, even if such unitholders did not own units in us during the tax year under audit. If, as a result of any such audit adjustment, we are required to make payments of taxes, penalties and interest, our cash available for distribution to our unitholders might be substantially reduced. These rules are not applicable to us for tax years beginning on or prior to December 31, 2017.

Nominee Reporting

Persons who hold an interest in us as a nominee for another person are required to furnish to us:

- (a) the name, address and taxpayer identification number of the beneficial owner and the nominee;
- (b) a statement regarding whether the beneficial owner is:
 - (1) a person that is not a U.S. person;
 - (2) a foreign government, an international organization or any wholly owned agency or instrumentality of either of the foregoing; or
 - (3) a tax-exempt entity;
- (c) the amount and description of units held, acquired or transferred for the beneficial owner; and
- (d) specific information including the dates of acquisitions and transfers, means of acquisitions and transfers, and acquisition cost for purchases, as well as the amount of net proceeds from sales.

Brokers and financial institutions are required to furnish additional information, including whether they are U.S. persons and specific information on units they acquire, hold or transfer for their own account. A penalty of \$250 per failure, up to a maximum of \$3,000,000 per calendar year, is imposed by the Internal Revenue Code for failure to report that information to us. The nominee is required to supply the beneficial owner of the units with the information furnished to us.

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Tax Exempt Organizations and Other Investors

Ownership of common units by tax-exempt entities, regulated investment companies, and non-U.S. investors raises issues unique to such persons. Please read **Material Income Tax Consequences – Tax-Exempt Organizations and Other Investors** beginning on page 46 of the accompanying base prospectus.

Puerto Rico Operations

We conduct a small part of our operations in Puerto Rico. We will file a composite or combined Puerto Rico tax return, as applicable, on behalf of our unitholders and pay taxes due. However, you may be required to file a tax return and pay income taxes in Puerto Rico in certain circumstances as a result of these operations. Based on current law and our estimate of our future operations, we anticipate that Puerto Rico income taxes due will not be material. You are urged to consult your tax advisor on the tax consequences under the laws of Puerto Rico of an investment in our common units.

Table of Contents**UNDERWRITING**

We are offering the common units described in this prospectus supplement and the accompanying base prospectus through the underwriters named below. Wells Fargo Securities, LLC and Robert W. Baird & Co. Incorporated are acting as joint book-running managers. Subject to the terms and conditions stated in the underwriting agreement dated the date of this prospectus supplement, each underwriter named below has severally agreed to purchase, and we have agreed to sell to that underwriter, the number of common units listed next to its name in the following table:

Underwriters	Number of Units
Wells Fargo Securities, LLC	3,200,000
Robert W. Baird & Co. Incorporated	800,000
Total	4,000,000

The underwriting agreement provides that the obligations of the underwriters to purchase the common units included in this offering are subject to approval of legal matters by counsel and to other conditions. The underwriters are obligated to purchase all of the common units (other than those covered by the underwriters' option to purchase additional units described below) if they purchase any of the common units.

The underwriters have agreed to purchase the common units offered hereby from us at a price of \$30.65 per common unit, which will result in net proceeds to us, before deducting expenses related to the offering, of approximately \$122.6 million, or approximately \$141.0 million assuming full exercise of the underwriters' option to purchase additional common units.

The common units offered hereby will be acquired by the underwriters for their own account. The common units may be resold by the underwriters from time to time in one or more transactions to purchasers directly or through agents, or through brokers in brokerage transactions on the NYSE, or to dealers, in negotiated transactions or in combination of such methods of sale, at a fixed price or prices, which may be changed, or at market prices prevailing at the time of sale, at prices related to such prevailing market prices or at negotiated prices, subject to receipt of acceptance by them and subject to their right to reject any order in whole or in part. Any discounts or concessions allowed or re-allowed or paid to dealers may be changed from time to time. The difference between the price at which the underwriters purchase common units and the price at which the underwriters resell such common units may be deemed underwriting compensation.

Option to Purchase Additional Units

We have granted to the underwriters an option, exercisable for up to 30 days from the date of this prospectus supplement, to purchase up to 600,000 additional common units on the same terms and conditions described above. To the extent the option is exercised, each underwriter must purchase the number of additional common units approximately proportionate to that underwriter's initial purchase commitment.

Offering Expenses

We estimate that our total expenses of this offering will be approximately \$450,000.

Lock-Up Agreements

We, our subsidiaries, our general partner and certain of our affiliates, including certain executive officers and directors of our general partner, have agreed that during the 45 days after the date of this prospectus supplement and subject to certain exceptions, we and they, will not, without the prior written consent of Wells Fargo Securities, LLC, (i) issue, sell, offer to sell, contract or agree to sell, hypothecate, pledge, grant any option to purchase or otherwise dispose of or agree to dispose of, directly or indirectly, or establish or increase a put equivalent position or liquidate or decrease a call equivalent position within the meaning of Section 16 of the Securities Exchange Act of 1934, as amended (the Exchange Act), and the rules and regulations of the SEC promulgated thereunder, with respect to any of our common units or securities convertible into or exchangeable or exercisable for our common units or warrants or other rights

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to purchase our common units or any other securities of ours that are substantially similar to our common units, (ii) file or cause to become effective a registration statement under the Securities Act of 1933, as amended (the Securities Act), relating to the offer and sale of any of our common units or securities convertible into or exchangeable or exercisable for our common units or warrants or other rights to purchase our common units or any other of our securities that are substantially similar to common units, (iii) enter into any swap or other arrangement that transfers to another, in whole or in part, any of the economic consequences of ownership of our common units or any securities convertible into or exchangeable or exercisable for our common units or warrants or other rights to purchase our common units or any such securities, whether any such transaction is to be settled by delivery of our common units or such other securities, in cash or otherwise or (iv) publicly announce an intention to effect any transaction specified in clause (i), (ii) or (iii). These restrictions do not apply to, among other things:

the sale of common units pursuant to the underwriting agreement;

bona fide gifts, provided that the recipient of such common units enters into an agreement to be subject to the same restrictions for the remainder of the 45-day period;

dispositions to any trust for the direct or indirect benefit of a signatory to a lock-up agreement or his or her immediately family, provided that such trust enters into an agreement to be subject to the same restrictions for the remainder of the 45-day period;

issuances of common units by us upon the exercise of options or warrants or the conversion of Class B Units disclosed as outstanding in this prospectus supplement, the accompanying base prospectus or the documents incorporated by reference herein;

the issuance of employee unit stock options, phantom units or dividend equivalent rights that are not exercisable or do not vest, as applicable, during the 45-day period pursuant to benefit plans described in this prospectus supplement, the accompanying base prospectus or the documents incorporated by reference herein;

the deemed issuance or disposition of common units under Section 16 of the Exchange Act upon the cash settlement of phantom units or stock appreciate rights outstanding as of the date of the underwriting agreement;

the filing of a universal shelf registration statement on Form S-3 to register common units or other partnership securities, provided that we shall not issue any common units thereunder until the expiration of the 45-day period;

the filing of a registration statement on Form S-8 to register common units under benefit plans disclosed in this prospectus supplement, the accompanying base prospectus or the documents incorporated by reference herein;

the issuance of common units or other partnership securities in a private placement exempt from registration under the Securities Act, provided that the purchaser of such common units enters into an agreement to be subject to the same restrictions for the remainder of the 45-day period;

transfers pursuant to any loan or similar agreement in effect on the date of this prospectus supplement, as amended from time to time, or any successor to any such agreement;

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the pledge of common units or other partnership securities to secure loans to such persons or entities in connection with any financing transaction to which such persons or entities are parties, provided that such common units or other partnership securities may not be sold or disposed of in connection with the exercise by the lender of any remedies as a secured party until the expiration of the 45-day period;

existing pledges pursuant to loan or similar agreements in effect on the date of the underwriting agreement, as amended from time to time, or any successor to any such agreement, or any transfers pursuant to any such agreement; and

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entering into an equity distribution agreement for an at the market offering under Rule 415(a)(4) of the Securities Act and any related filings under the Securities Act or the Exchange Act, including a prospectus supplement and Current Report on Form 8-K, provided that we shall not issue any common units thereunder until the expiration of the 45-day period.

NYSE Listing

Our common units are listed on the NYSE under the symbol GEL.

Price Stabilization and Short Positions

In connection with the offering, the underwriters may purchase and sell common units in the open market. These transactions may include short sales, syndicate covering transactions and stabilizing transactions. Short sales involve syndicate sales of common units in excess of the number of common units to be purchased by the underwriters in the offering, which creates a syndicate short position. Covered short sales are sales of common units made in an amount up to the number of common units represented by the underwriters' option to purchase additional common units. In determining the source of common units to close out the covered syndicate short position, the underwriters will consider, among other things, the price of common units available for purchase in the open market as compared to the price at which they may purchase units through the option to purchase additional common units. Transactions to close out the covered syndicate short position involve either purchases of the common units in the open market after the distribution has been completed or the exercise of the option to purchase additional common units. The underwriters may also make naked short sales of common units in excess of the option to purchase additional common units. The underwriters must close out any naked short position by purchasing common units in the open market. A naked short position is more likely to be created if the underwriters are concerned that there may be downward pressure on the price of the common units in the open market after pricing that could adversely affect investors who purchase in the offering. Stabilizing transactions consist of bids for or purchases of common units in the open market while the offering is in progress.

Any of these activities may have the effect of preventing or retarding a decline in the market price of the common units. They may also cause the price of the common units to be higher than the price that would otherwise exist in the open market in the absence of these transactions. The underwriters may conduct these transactions on the NYSE or in the over-the-counter market, or otherwise. If the underwriters commence any of these transactions, they may discontinue them at any time. Neither we nor the underwriters make any representation or prediction as to the direction or magnitude of any effect that the transactions described above may have on the price of the common units.

Certain Relationships

As described in Use of Proceeds, some of the net proceeds of the offering may be used to repay outstanding borrowings under our revolving credit facility. Because affiliates of Wells Fargo Securities, LLC are lenders under our revolving credit facility, they may receive more than 5% of the proceeds of this offering. Nonetheless, in accordance with the Financial Industry Regulatory Authority Rule 5121, the appointment of a qualified independent underwriter is not necessary in connection with this offering because the common units offered hereby are interests in a direct participation program. Investor suitability with respect to the common units will be judged similarly to the suitability with respect to other securities that are listed for trading on a national securities exchange.

The underwriters and their affiliates have provided, or may in the future provide, various investment banking, commercial banking, financial advisory, brokerage and other services to us and our affiliates for which services they have received, and may in the future receive, customary fees and expense reimbursement. The underwriters and their affiliates may, from time to time, engage in transactions with and perform services for us in the ordinary course of their business for which they may receive customary fees and reimbursement of expenses.

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In the ordinary course of their various business activities, the underwriters and their respective affiliates may make or hold a broad array of investments and actively trade debt and equity securities (or related derivative securities) and financial instruments (including bank loans) for their own account and for the accounts of their customers and such investment and securities activities may involve our securities and/or instruments. The underwriters and their respective affiliates may also make investment recommendations and/or publish or express independent research views in respect of such securities or instruments and may at any time hold, or recommend to clients that they acquire, long and/or short positions in such securities and instruments.

Electronic Distribution

This prospectus supplement and the accompanying base prospectus in electronic format may be made available on the websites maintained by one or more of the underwriters. The underwriters may agree to allocate a number of common units for sale to their online brokerage account holders. The common units will be allocated to underwriters that may make Internet distributions on the same basis as other allocations. In addition, common units may be sold by the underwriters to securities dealers who resell common units to online brokerage account holders.

Other than this prospectus supplement and the accompanying base prospectus in electronic format, information contained in any website maintained by an underwriter is not part of this prospectus supplement or the accompanying base prospectus or registration statement of which the accompanying base prospectus forms a part, has not been endorsed by us and should not be relied on by investors in deciding whether to purchase common units. The underwriters are not responsible for information contained in websites that they do not maintain.

Indemnification

We have agreed to indemnify the several underwriters against certain liabilities, including liabilities under the Securities Act, or to contribute to payments the underwriters may be required to make because of any of those liabilities.

Selling Restrictions in Hong Kong

Our common units may not be offered or sold in Hong Kong by means of this prospectus or any other document other than to (a) professional investors as defined in the Securities and Futures Ordinance of Hong Kong (Cap. 571, Laws of Hong Kong) (SFO) and any rules made under the SFO or (b) in other circumstances which do not result in this prospectus being deemed to be a prospectus, as defined in the Companies Ordinance of Hong Kong (Cap. 32, Laws of Hong Kong) (CO), or which do not constitute an offer to the public within the meaning of the CO or the SFO; and no person has issued or had in possession for the purposes of issue, or will issue or has in possession for the purposes of issue, whether in Hong Kong or elsewhere, any advertisement, invitation or document relating to our common units which is directed at, or the contents of which are likely to be accessed or read by, the public of Hong Kong (except if permitted to do so under the securities laws of Hong Kong) other than with respect to our common units which are or are intended to be disposed of only to persons outside Hong Kong or only to professional investors as defined in the SFO.

Notice to Prospective Investors in Australia

No placement document, prospectus, product disclosure statement or other disclosure document has been lodged with the Australian Securities and Investments Commission (ASIC), in relation to the offering. This prospectus supplement does not constitute a prospectus, product disclosure statement or other disclosure document under the Corporations Act 2001 (the Corporations Act), and does not purport to include the information required for a prospectus, product disclosure statement or other disclosure document under the Corporations Act.

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Any offer in Australia of the common units may only be made to persons (the Exempt Investors), who are:

(a) sophisticated investors (within the meaning of section 708(8) of the Corporations Act), professional investors (within the meaning of section 708(11) of the Corporations Act) or otherwise pursuant to one or more exemptions contained in section 708 of the Corporations Act; and

(b) wholesale clients (within the meaning of section 761G of the Corporations Act),
so that it is lawful to offer the common units without disclosure to investors under Chapters 6D and 7 of the Corporations Act.

The common units applied for by Exempt Investors in Australia must not be offered for sale in Australia in the period of 12 months after the date of allotment under the offering, except in circumstances where disclosure to investors under Chapters 6D and 7 of the Corporations Act would not be required pursuant to an exemption under both section 708 and Subdivision B of Division 2 of Part 7.9 of the Corporations Act or otherwise or where the offer is pursuant to a disclosure document which complies with Chapters 6D and 7 of the Corporations Act. Any person acquiring common units must observe such Australian on-sale restrictions.

This prospectus supplement contains general information only and does not take account of the investment objectives, financial situation or particular needs of any particular person. It does not contain any securities recommendations or financial product advice. Before making an investment decision, investors need to consider whether the information in this prospectus supplement is appropriate to their needs, objectives and circumstances, and, if necessary, seek expert advice on those matters.

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LEGAL MATTERS

The validity of the common units offered hereby will be passed upon for us by Akin Gump Strauss Hauer & Feld LLP, Houston, Texas. Certain legal matters with respect to the common units offered hereby will be passed upon for the underwriters by Andrews Kurth Kenyon LLP, Houston, Texas.

EXPERTS

The consolidated financial statements incorporated in this prospectus supplement by reference from Genesis Energy, L.P.'s Annual Report on Form 10-K for the year ended December 31, 2016 and the effectiveness of Genesis Energy, L.P.'s internal control over financial reporting have been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their report, which is incorporated herein by reference. Such consolidated financial statements have been so incorporated in reliance upon the report of such firm given upon their authority as experts in accounting and auditing.

The financial statements of Poseidon Oil Pipeline Company, L.L.C. as of December 31, 2016 and 2015, and for each of the three years in the period ended December 31, 2016 incorporated by reference in this prospectus supplement by reference from Genesis Energy, L.P.'s Annual Report on Form 10-K for the year ended December 31, 2016, have been audited by Deloitte & Touche LLP, independent auditors, as stated in their report which is incorporated herein by reference. Such financial statements have been so incorporated in reliance upon the report of such firm upon their authority as experts in accounting and auditing.

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INFORMATION REGARDING FORWARD-LOOKING STATEMENTS

The statements in this prospectus or incorporated by reference into this prospectus that are not historical information may be forward-looking statements as defined under federal law.

All statements, other than historical facts, included in this prospectus and the documents incorporated in this prospectus by reference that address activities, events or developments that we expect or anticipate will or may occur in the future, including things such as plans for growth of the business, future capital expenditures, competitive strengths, goals, references to future goals or intentions, and other such references are forward-looking statements, and historical performance is not necessarily indicative of future performance. These forward-looking statements are identified as any statement that does not relate strictly to historical or current facts. They use words such as anticipate, believe, continue, estimate, expect, forecast, goal, intend, may, could, plan, position, projection, strategy, should, or will, or the negative variations of them or by comparable terminology. In particular, statements, expressed or implied, concerning future actions, conditions or events or future operating results or the ability to generate sales, income or cash flow are forward-looking statements. Forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Future actions, conditions or events and future results of operations may differ materially from those expressed in these forward-looking statements. Many of the factors that will determine these results are beyond our ability or the ability of our affiliates to control or predict. Specific factors that could cause actual results to differ from those in the forward-looking statements include, among others:

demand for, the supply of, our assumptions about, changes in forecast data for, and price trends related to crude oil, liquid petroleum, natural gas, NaHS, caustic soda and CO₂, all of which may be affected by economic activity, capital expenditures by energy producers, weather, alternative energy sources, international events, conservation and technological advances;

throughput levels and rates;

changes in, or challenges to, our tariff rates;

our ability to successfully identify and close strategic acquisitions on acceptable terms (including obtaining third-party consents and waivers of preferential rights), develop or construct energy infrastructure assets, make cost saving changes in operations and integrate acquired assets or businesses into our existing operations;

service interruptions in our pipeline transportation systems and processing operations;

shutdowns or cutbacks at refineries, petrochemical plants, utilities or other businesses for which we transport crude oil, petroleum, natural gas or other products or to whom we sell such products;

risks inherent in marine transportation and vessel operation, including accidents and discharge of pollutants;

changes in laws and regulations to which we are subject, including tax withholding issues, regulations regarding qualifying income, accounting pronouncements, and safety, environmental and employment laws and regulations;

the effects of production declines resulting from the suspension of drilling in the Gulf of Mexico and the effects of future laws and government regulation resulting from the Macondo accident and oil spill in the Gulf;

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planned capital expenditures and availability of capital resources to fund capital expenditures;

our inability to borrow or otherwise access funds needed for operations, expansions or capital expenditures as a result of our credit agreement and the indentures governing our notes, which contain various affirmative and negative covenants;

loss of key personnel;

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cash from operations that we generate could decrease or fail to meet expectations, either of which could reduce our ability to pay quarterly cash distributions at the current level or continue to increase quarterly cash distributions in the future;

an increase in the competition that our operations encounter;

cost and availability of insurance;

hazards and operating risks that may not be covered fully by insurance;

our financial and commodity hedging arrangements, which may reduce our earnings, profitability and cash flow;

changes in global economic conditions, including capital and credit markets conditions, inflation and interest rates;

natural disasters, accidents or terrorism;

changes in the financial condition of customers or counterparties;

adverse rulings, judgments, or settlements in litigation or other legal or tax matters;

the treatment of us as a corporation for federal income tax purposes or if we become subject to entity-level taxation for state tax purposes; and

the potential that our internal controls may not be adequate, weaknesses may be discovered or remediation of any identified weaknesses may not be successful and the impact these could have on our unit price.

You should not put undue reliance on any forward-looking statements. When considering forward-looking statements, please review the risk factors identified in this prospectus and the accompanying base prospectus under Risk Factors, as well as the section entitled Risk Factors included in our most recent Annual Report on Form 10-K and our subsequently filed Quarterly Reports on Form 10-Q and Current Reports on Form 8-K (or any amendments to those reports) and any other prospectus supplement we may file from time to time with the SEC with respect to this offering. Except as required by applicable securities laws, we do not intend to update these forward-looking statements and information.

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WHERE YOU CAN FIND MORE INFORMATION

We file annual, quarterly and other reports and other information with the SEC. You may read and copy any document we file at the SEC's public reference room at 100 F. Street, N.E., Washington, D.C. 20549. Please call the SEC at 1-800-732-0330 for further information on their public reference room. Our SEC filings are also available at the SEC's website at <http://www.sec.gov>.

The SEC allows us to incorporate by reference information that we file with it. This procedure means that we can disclose important information to you by referring you to documents filed with the SEC. The information that we incorporate by reference is an integral part of this prospectus supplement, and references to this prospectus supplement include the documents (or portions of documents) incorporated by reference into this prospectus supplement. Any future filings we make with the SEC prior to the completion of this offering under Section 13(a), 13(c), 14 or 15(d) of the Exchange Act, and which are deemed to be filed, are also incorporated by reference in this prospectus supplement. Any statement contained in the filings (or portions of filings) incorporated by reference in this prospectus supplement will be deemed to be modified or superseded for purposes of this prospectus supplement to the extent that a statement contained in this prospectus supplement or in any filing by us with the SEC prior to the completion of this offering modifies, conflicts with or supersedes such statement. Any statement so modified or superseded will not be deemed, except as so modified or superseded, to constitute a part of this prospectus supplement. We incorporate by reference, other than information furnished pursuant to Item 2.02 or Item 7.01 of any Current Report on Form 8-K or exhibits filed under Item 9.01 relating to those Items, the documents listed below:

Annual Report on Form 10-K for the year ended December 31, 2016.

Current Report on Form 8-K, filed with the SEC on January 12, 2017.

You may request a copy of these filings at no cost by making written or telephone requests for copies to:

Investor Relations

Genesis Energy, L.P.

919 Milam, Suite 2100

Houston, Texas 77002

(713) 860-2500

We also make available free of charge on our internet website at <http://www.genesisenergy.com> our Annual Report on Form 10-K, Quarterly Reports on Form 10-Q and Current Reports on Form 8-K, and any amendments to those reports, as soon as reasonably practicable after we electronically file such material with, or furnish it to, the SEC. Information contained on our website is not part of this prospectus supplement.

You should rely only on the information incorporated by reference or provided in this prospectus supplement. We have not authorized anyone else to provide you with any information. You should not assume that the information incorporated by reference or provided in this prospectus supplement is accurate as of any date other than the date on the front of each document.

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GENESIS ENERGY, L.P.

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Debt Securities

GENESIS ENERGY FINANCE CORPORATION

Debt Securities

We may from time to time offer one or more classes or series of the following securities as described in this prospectus, in one or more separate offerings under this prospectus:

common units, preferred securities, subordinated securities, options, warrants and rights; and

debt securities, which may be either senior debt securities or subordinated debt securities.

Genesis Energy Finance Corporation may act as co-issuer of the debt securities and other direct or indirect subsidiaries of Genesis Energy, L.P., other than minor subsidiaries as such item is interpreted in securities regulations governing financial reporting for guarantors, may guarantee the debt securities.

This prospectus provides you with the general terms of these securities and the general manner in which we will offer these securities. We may offer and sell securities using this prospectus only if it is accompanied by a prospectus supplement. We will include the specific terms of any securities we offer in a prospectus supplement. The prospectus supplement will also describe the specific manner in which we will offer the securities. You should read this

prospectus and the prospectus supplement carefully.

We may sell these securities to underwriters or dealers, or we may sell them directly to other purchasers. See Plan of Distribution. The prospectus supplement will list any underwriters and the compensation they will receive. The prospectus supplement will also show you the total amount of money that we will receive from selling these securities, after we pay certain expenses of the offering.

Our common units are listed on the New York Stock Exchange under the symbol GEL. We will provide information in any applicable prospectus supplement regarding the trading market, if any, for any debt securities we may offer.

Investing in our securities involves risks. Limited partnerships are inherently different from corporations. You should carefully consider the Risk Factors beginning on page 2 of this prospectus and contained in any applicable prospectus supplement and in the documents incorporated by reference herein and therein before you make an investment in our securities.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

The date of this prospectus is April 6, 2015.

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ABOUT THIS PROSPECTUS

This prospectus, including any information incorporated by reference herein, is part of a registration statement on Form S-3 that we have filed with the Securities and Exchange Commission, or the Commission, using a shelf registration or continuous offering process. Under this shelf registration process, we may, from time to time, offer and sell any combination of the securities described in this prospectus in one or more offerings. This prospectus generally describes Genesis Energy, L.P. and the securities. Each time we sell securities with this prospectus, we will provide a prospectus supplement containing specific information about the terms of a particular offering. A prospectus supplement may also add to, update or change information in this prospectus. You should read carefully the section entitled *Information Regarding Forward-Looking Statements* beginning on page 55. If the description of the offering varies between the prospectus supplement and this prospectus, you should rely on the information in the prospectus supplement. Therefore, you should carefully read both this prospectus and any prospectus supplement, together with additional information described under the heading *Where You Can Find More Information* before you invest in our securities.

You should rely only on the information contained in this prospectus, any prospectus supplement and the documents we have incorporated by reference. We have not authorized anyone else to provide you different information. We are not making an offer of these securities in any state where the offer is not permitted. We will disclose any material changes in our affairs in an amendment to this prospectus, a prospectus supplement or a future filing with the Commission incorporated by reference in this prospectus and any prospectus supplement. You should not assume that the information in this prospectus or any prospectus supplement is accurate as of any date other than the date on the front of those documents.

Unless the context otherwise requires, references in this prospectus to Genesis Energy, L.P., Genesis, we, our, us or like terms refer to Genesis Energy, L.P. and its operating subsidiaries, including Genesis Energy Finance Corporation; our general partner refers to Genesis Energy, LLC, the general partner of Genesis; CO2 means carbon dioxide; and NaHS, which is commonly pronounced as nash, means sodium hydrosulfide.

GENESIS ENERGY, L.P.

We are a growth-oriented master limited partnership formed in Delaware in 1996 and focused on the midstream segment of the oil and gas industry in the Gulf Coast region of the United States, primarily Texas, Louisiana, Arkansas, Mississippi, Alabama, Florida, Wyoming and in the Gulf of Mexico. Our common units are traded on the New York Stock Exchange under the ticker symbol GEL. Our principal executive offices are located at 919 Milam, Suite 2100, Houston, Texas 77002 and our telephone number is (713) 860-2500.

We provide an integrated suite of services to oil producers, refineries, and industrial and commercial enterprises. Our business activities are primarily focused on providing services around and within refinery complexes. Upstream of the refineries, we provide gathering and transportation of crude oil. Within the refineries, we provide services to assist in their sulfur balancing requirements. Downstream of refineries, we provide transportation services as well as market outlets for their finished refined products. We have a diverse portfolio of customers, operations and assets, including pipelines, refinery-related plants, storage tanks and terminals, railcars, rail loading and unloading facilities, barges and trucks. Substantially all of our revenues are derived from providing services to integrated oil companies, large independent oil and gas or refinery companies, and large industrial and commercial enterprises.

For additional information regarding our business properties and financial condition, please refer to the documents referenced in the section entitled *Where You Can Find More Information*.

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RISK FACTORS

An investment in our securities involves risks. In evaluating an investment in our securities, you should consider carefully the risk factors and other information included in or incorporated by reference into this prospectus and additional information which may be incorporated by reference into this prospectus or any prospectus supplement in the future, in each case as provided under "Where You Can Find More Information," including our Annual Report on Form 10-K, Quarterly Reports on Form 10-Q and Current Reports on Form 8-K, including the risk factors described under "Risk Factors" in such reports. In addition, when we offer and sell any securities pursuant to a prospectus supplement, we may include additional risk factors relevant to such securities in the prospectus supplement. This prospectus also contains forward-looking statements that involve risks and uncertainties. If any of these risks occur, our business, financial condition or results of operation could be adversely affected. Please read "Information Regarding Forward-Looking Statements." Our actual results could differ materially from those anticipated in the forward-looking statements as a result of certain factors.

USE OF PROCEEDS

Unless otherwise specified in an accompanying prospectus supplement, we will use the net proceeds we receive from the sale of the securities described in this prospectus for general partnership purposes, which may include, among other things, repayment of indebtedness, the acquisition of businesses and other capital expenditures, payment of distributions and additions to working capital. The exact amounts to be used and when the net proceeds will be applied will depend on a number of factors, including our funding requirements and the availability of alternative funding sources.

Table of Contents**RATIO OF EARNINGS TO FIXED CHARGES**

The following table sets forth our ratio of earnings to fixed charges for the periods indicated:

	Year Ended December 31,				
	2014	2013	2012	2011	2010
Ratio of earnings to fixed charges	2.4	2.4	3.2	2.7	(1)

(1) Earnings were inadequate to cover fixed charges for the year ended December 31, 2010 by \$43,640,000. For the purpose of computing the ratio of earnings to fixed charges, earnings are comprised of income from continuing operations of consolidated subsidiaries before provision for income taxes and adjustment for non-controlling interests in consolidated subsidiaries or income or loss from equity investees, less capitalized interest, plus depreciation of capitalized interest, dividends from companies accounted for using the equity method, and fixed charges. Fixed charges are comprised of interest on long-term debt plus capitalized interest, amortization of capitalized costs related to indebtedness, and rental expense representative of an interest factor.

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DESCRIPTION OF OUR EQUITY SECURITIES

General

As of the date of this prospectus, we have outstanding only common units. In the future, we may issue one or more series or classes of additional common units as well as the following other types of equity securities preferred securities, subordinated securities, options securities, warrant securities or rights securities. Those equity securities may have rights to distributions and allocations junior, equal or superior to our common units. Our general partner can determine the voting powers, designations, preferences and relative, participating, optional or other special rights, duties and qualifications, limitations or restrictions of any series or class and the number constituting any series or class of equity securities.

Our Common Units

Our common units represent limited partner interests in Genesis Energy, L.P. that entitle the holders to participate in our cash distributions and to exercise the rights or privileges available to limited partners under our partnership agreement.

Our outstanding common units are listed on the New York Stock Exchange under the symbol GEL.

The transfer agent and registrar for our common units is American Stock Transfer & Trust Company.

Status as Limited Partner or Assignee. Except as described under Limited Liability, the common units will be fully paid, and the unitholders will not be required to make additional capital contributions to us.

Transfer of Common Units. Each purchaser of common units offered by this prospectus must execute a transfer application. By executing and delivering a transfer application, the purchaser of common units:

becomes the record holder of the common units and is an assignee until admitted into our partnership as a substituted limited partner;

automatically requests admission as a substituted limited partner in our partnership;

agrees to be bound by the terms and conditions of, and executes, our partnership agreement;

represents that he has the capacity, power and authority to enter into the partnership agreement;

grants powers of attorney to officers of our general partner and any liquidator of our partnership as specified in the partnership agreement; and

makes the consents and waivers contained in the partnership agreement.

An assignee will become a substituted limited partner of our partnership for the transferred common units upon the consent of our general partner and the recording of the name of the assignee on our books and records. Our general partner may withhold its consent in its sole discretion.

Transfer applications may be completed, executed and delivered by a purchaser's broker, agent or nominee. We are entitled to treat the nominee holder of a common unit as the absolute owner. In that case, the beneficial holders' rights are limited solely to those that it has against the nominee holder as a result of any agreement between the beneficial owner and the nominee holder.

Common units are securities and are transferable according to the laws governing transfer of securities. In addition to other rights acquired, the purchaser has the right to request admission as a substituted limited partner in our partnership for the purchased common units. A purchaser of common units who does not execute and deliver a transfer application obtains only:

the right to assign the common unit to a purchaser or transferee; and

the right to transfer the right to seek admission as a substituted limited partner in our partnership for the purchased common units.

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Thus, a purchaser of common units who does not execute and deliver a transfer application:

will not receive cash distributions or federal income tax allocations, unless the common units are held in a nominee or street name account and the nominee or broker has executed and delivered a transfer application; and

may not receive some federal income tax information or reports furnished to record holders of common units.

Until a common unit has been transferred on our books, we and the transfer agent, notwithstanding any notice to the contrary, may treat the record holder of the unit as the absolute owner for all purposes, except as otherwise required by law or stock exchange regulations.

Limited Liability. Assuming that a limited partner does not participate in the control of our business within the meaning of the Delaware Revised Uniform Limited Partnership Act, or the Delaware Act, and that he otherwise acts in conformity with the provisions of our partnership agreement, his liability under the Delaware Act will be limited, subject to possible exceptions, to the amount of capital he is obligated to contribute to us for his common units plus his share of any undistributed profits and assets. If it were determined, however, that the right or exercise of the right by the limited partners as a group:

to remove or replace our general partner;

to approve some amendments to our partnership agreement; or

to take other action under our partnership agreement

constituted participation in the control of our business for the purposes of the Delaware Act, then the limited partners could be held personally liable for our obligations under Delaware law, to the same extent as our general partner. This liability would extend to persons who transact business with us and who reasonably believe that the limited partner is a general partner. Neither our partnership agreement nor the Delaware Act specifically provides for legal recourse against our general partner if a limited partner were to lose limited liability through any fault of our general partner. While this does not mean that a limited partner could not seek legal recourse, we have found no precedent for this type of a claim in Delaware case law.

Under the Delaware Act, a limited partnership may not make a distribution to a partner if, after the distribution, all liabilities of the limited partnership, other than liabilities to partners on account of their partnership interests and liabilities for which the recourse of creditors is limited to specific property of our partnership, exceed the fair value of the assets of the limited partnership. For the purpose of determining the fair value of the assets of a limited partnership, the Delaware Act provides that the fair value of property subject to liability for which recourse of creditors is limited shall be included in the assets of the limited partnership only to the extent that the fair value of that property exceeds the nonrecourse liability. The Delaware Act provides that a limited partner who receives a distribution and knew at the time of the distribution that the distribution was in violation of the Delaware Act shall be liable to the limited partnership for the amount of the distribution for three years. Under the Delaware Act, an assignee

who becomes a substituted limited partner of a limited partnership is liable for the obligations of his assignor to make contributions to our partnership, except the assignee is not obligated for liabilities unknown to him at the time he became a limited partner and which could not be ascertained from our partnership agreement.

Meetings; Voting. Except as described below regarding a person or group owning 20% or more of any class of units then outstanding, unitholders or assignees who are record holders of units on the record date will be entitled to notice of, and to vote at, meetings of our limited partners and to act upon matters for which approvals may be solicited. Common units that are owned by an assignee who is a record holder, but who has not yet been admitted as a limited partner, will be voted by our general partner at the written direction of the record holder. Absent direction of this kind, the common units will not be voted, except that, in the case of common units held by our general partner on behalf of non-citizen assignees, our general partner will distribute the votes on those common units in the same ratios as the votes of limited partners on other units are cast.

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Our general partner does not anticipate that any meeting of unitholders will be called in the foreseeable future. Any action that is required or permitted to be taken by the unitholders may be taken either at a meeting of the unitholders or without a meeting if consents in writing describing the action so taken are signed by holders of the number of units as would be necessary to authorize or take that action at a meeting. Meetings of the unitholders may be called by our general partner or by unitholders owning at least 20% of the outstanding units of the class for which a meeting is proposed and which are entitled to vote thereat. Unitholders may vote either in person or by proxy at meetings. The holders of a majority of the outstanding units of the class or classes for which a meeting has been called represented in person or by proxy shall constitute a quorum unless any action by the unitholders requires approval by holders of a greater percentage of the units, in which case the quorum shall be the greater percentage.

Each record holder of a unit has a vote according to his percentage interest in our partnership, although additional limited partner interests having special voting rights could be issued. However, if at any time any person or group, other than our general partner and its affiliates, or a direct or subsequently approved transferee of our general partner or its affiliates or a person or group who acquires the units with the prior approval of the board of directors, acquires, in the aggregate, beneficial ownership of 20% or more of any class of units then outstanding, the person or group will lose voting rights on any matter relating to the succession, election, removal, withdrawal, replacement or substitution of our general partner and will not be considered to be outstanding when sending notices of a meeting of unitholders, calculating required votes, determining the presence of a quorum or for other similar purposes *if* the matter to be voted on relates to the succession, election, removal, withdrawal, replacement or substitution of our general partner. Common units held in nominee or street name account will be voted by the broker or other nominee in accordance with the instruction of the beneficial owner unless the arrangement between the beneficial owner and his nominee provides otherwise.

Any notice, demand, request, report or proxy material required or permitted to be given or made to record holders of common units under our partnership agreement will be delivered to the record holder by us or by the transfer agent.

Books and Reports. Our general partner is required to keep appropriate books of our business at our principal office. The books will be maintained for both tax and financial reporting purposes on an accrual basis. For tax and fiscal reporting purposes, our fiscal year is the calendar year.

We will furnish or make available to record holders of common units, within 75 days after the close of each fiscal year (or such shorter period as the Commission may prescribe), an annual report containing audited financial statements and a report on those financial statements by our registered independent public accountants. Except for our fourth quarter, we will also furnish or make available unaudited financial information within 40 days after the close of each quarter (or such shorter period as the Commission may prescribe).

We will furnish each record holder of a unit with information reasonably required for tax reporting purposes within 90 days after the close of each calendar year. This information is expected to be furnished in summary form so that some complex calculations normally required of partners can be avoided. Our ability to furnish this summary information to unitholders will depend on the cooperation of unitholders in supplying us with specific information. Every unitholder will receive information to assist him in determining his federal and state tax liability and filing his federal and state income tax returns, regardless of whether he supplies us with information.

Our partnership agreement provides that a limited partner can, for a purpose reasonably related to his interest as a limited partner, upon reasonable demand and at his own expense, have furnished to him:

a current list of the name and last known address of each partner;

a copy of our tax returns;

information as to the amount of cash, and a description and statement of the agreed value of any other property or services, contributed or to be contributed by each partner and the date on which each became a partner;

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copies of our partnership agreement, the certificate of limited partnership of the partnership, related amendments and powers of attorney under which they have been executed;

information regarding the status of our business and financial condition; and

any other information regarding our affairs as is just and reasonable.

Our general partner may, and intends to, keep confidential from the limited partners trade secrets or other information the disclosure of which our general partner believes in good faith is not in our best interests or which we are required by law or by agreements with third parties to keep confidential.

Class B Units. Unless the context otherwise requires, references to common units in this prospectus refer to Common Units Class A under our partnership agreement, which are traditional common units. Our partnership agreement also provides for common units designated Common Units Class B, or Class B Units. The Class B Units are identical to the Class A Units and, accordingly, have voting and distribution rights equivalent to those of the Class A Units, except, in addition, Class B Units have the right to elect all of our board of directors (subject to the right of members of the Davison family, including James E. Davison, James E. Davison, Jr., Steven K. Davison and Todd A. Davison, and their affiliates to elect up to three directors under certain terms pursuant to a unitholders rights agreement). If members of the Davison family and their affiliates own (i) 15% or more of our common units, they have the right to appoint three directors, (ii) less than 15% but more than 10%, they have the right to appoint two directors, and (iii) less than 10%, they have the right to appoint one director. The Class B Units are convertible into Class A Units at the option of the holders or in the event that the holders of at least a majority of the common units (excluding such units held by affiliates of our general partner) replace the existing general partner with a successor general partner or otherwise remove Class B Units right to elect our board of directors. The transfer agent for the Class B Units is our general partner.

Summary of Partnership Agreement. For a summary of the important provisions of our partnership agreement, many of which apply to holders of common units, see Description of Our Partnership Agreement in this prospectus.

Our Preferred Securities

Our partnership agreement authorizes us to issue an unlimited number of additional limited partner interests and other equity securities for the consideration and with the designations, rights, preferences, and privileges established by our general partner without the approval of any of our limited partners. In accordance with Delaware law and the provisions of our partnership agreement, we may issue additional partnership interests that have certain preferential rights to which our common units are not entitled, including, without limitation, preferences regarding voting and distributions. As of the date of this prospectus, we have no preferred securities outstanding.

Should we offer preferred securities under this prospectus, a prospectus supplement relating to the particular series of preferred securities offered will include the specific terms of those preferred securities, including, among other things, the following:

the designation, stated value, and liquidation preference of the preferred securities and the number of preferred securities offered;

the initial public offering price at which the preferred securities will be issued;

the conversion or exchange provisions of the preferred securities;

any redemption or sinking fund provisions of the preferred securities;

the distribution rights of the preferred securities, if any;

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a discussion of any additional material federal income tax considerations (other than as discussed in this prospectus), if any, regarding the preferred securities; and

any additional rights, preferences, privileges, limitations, and restrictions of the preferred securities.

The transfer agent, registrar, and distributions disbursement agent for the preferred securities will be designated in the applicable prospectus supplement.

Our Subordinated Securities

Our partnership agreement authorizes us to issue an unlimited number of additional limited partner interests and other equity securities for the consideration and with the designations, rights, preferences, and privileges established by our general partner without the approval of any of our limited partners. In accordance with Delaware law and the provisions of our partnership agreement, we may issue additional partnership interests that have certain rights, including, without limitation, rights regarding voting and distributions, subordinate to the rights of our common units or preferred securities. As of the date of this prospectus, we have no subordinated securities outstanding.

Should we offer subordinated securities under this prospectus, a prospectus supplement relating to the particular series of subordinated securities offered will include the specific terms of those subordinated securities, including, among other things, the following:

the designation, stated value, and liquidation rights of the subordinated securities and the number of subordinated securities offered;

the initial public offering price at which the subordinated securities will be issued;

the conversion or exchange provisions of the subordinated securities;

any redemption or sinking fund provisions of the subordinated securities;

the distribution rights of the subordinated securities, if any;

a discussion of any additional material federal income tax considerations (other than as discussed in this prospectus), if any, regarding the subordinated securities; and

any additional rights, limitations, and restrictions of the subordinated securities.

The transfer agent, registrar, and distributions disbursement agent for the subordinated securities will be designated in the applicable prospectus supplement.

Our Options

We may issue options for the purchase of common units, preferred securities, subordinated securities or any combination of the foregoing. Our partnership agreement authorizes us to issue an unlimited number of options to purchase common units, preferred securities or subordinated securities for the consideration and with the rights, preferences, and privileges established by our general partner without the approval of any of our limited partners. Options may be issued independently or together with other securities and may be attached to or separate from any offered securities. Each series of options will be issued under a separate option agreement to be entered into between us and a bank or trust company, as option agent. The option agent will act solely as our agent in connection with the options and will not have any obligation or relationship of agency or trust for or with any holders or beneficial owners of options. A copy of the option agreement will be filed with the Commission in connection with the offering of options.

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The prospectus supplement relating to a particular issue of options to purchase common units, preferred securities, subordinated securities or any combination of the foregoing will describe the terms of such options, including, among other things, the following:

the title of the options;

the offering price for the options, if any;

the aggregate number of the options;

the designation and terms of the common units, preferred securities, or subordinated securities that maybe purchased upon exercise of the options;

if applicable, the designation and terms of the securities that the options are issued with and the number of options issued with each security;

if applicable, the date from and after which the options and any securities issued with the options will be separately transferable;

the number of common units, preferred securities, or subordinated securities that may be purchased upon exercise of the options and the price at which such securities may be purchased upon exercise;

the dates on which the right to exercise the options commence and expire;

if applicable, the minimum or maximum amount of the options that may be exercised at any one time;

the currency or currency units in which the offering price, if any, and the exercise price are payable;

if applicable, a discussion of material federal income tax considerations;

anti-dilution provisions of the options, if any;

redemption or call provisions, if any, applicable to the options;

any additional terms of the options, including terms, procedures, and limitations relating to the exchange and exercise of the options; and

any other information we think is important about the options.

Each option will entitle the holder of the option to purchase at the exercise price set forth in the applicable prospectus supplement the number of common units, preferred securities, or subordinated securities being offered. Holders may exercise options at any time up to the close of business on the expiration date set forth in the applicable prospectus supplement. After the close of business on the expiration date, unexercised options are void. Holders may exercise options as set forth in the prospectus supplement relating to the options being offered.

Until you exercise your options to purchase our common units, preferred securities or subordinated securities, you will not have any rights as a holder of common units, preferred securities or subordinated securities, as the case may be, by virtue of your ownership of options.

Our Warrants

We may issue warrants for the purchase of common units, preferred securities, subordinated securities or any combination of the foregoing. Our partnership agreement authorizes us to issue an unlimited number of warrants to purchase common units, preferred securities or subordinated securities for the consideration and with the rights, preferences, and privileges established by our general partner without the approval of any of our limited partners. Warrants may be issued independently or together with other securities and may be attached to or separate from any offered securities. Each series of warrants will be issued under a separate warrant agreement to be entered into between us and a bank or trust company, as warrant agent. The warrant agent will act solely as our agent in connection with the warrants and will not have any obligation or relationship of agency or trust for or with any holders or beneficial owners of warrants. A copy of the warrant agreement will be filed with the Commission in connection with the offering of warrants.

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The prospectus supplement relating to a particular issue of warrants to purchase common units, preferred securities, subordinated securities or any combination of the foregoing will describe the terms of such warrants, including, among other things, the following:

the title of the warrants;

the offering price for the warrants, if any;

the aggregate number of the warrants;

the designation and terms of the common units, preferred securities or subordinated securities that maybe purchased upon exercise of the warrants;

if applicable, the designation and terms of the securities that the warrants are issued with and the number of warrants issued with each security;

if applicable, the date from and after which the warrants and any securities issued with the warrants will be separately transferable;

the number of common units, preferred securities or subordinated securities that may be purchased upon exercise of a warrant and the price at which such securities may be purchased upon exercise;

the dates on which the right to exercise the warrants commence and expire;

if applicable, the minimum or maximum amount of the warrants that may be exercised at any one time;

the currency or currency units in which the offering price, if any, and the exercise price are payable;

if applicable, a discussion of material federal income tax considerations;

anti-dilution provisions of the warrants, if any;

redemption or call provisions, if any, applicable to the warrants;

any additional terms of the warrants, including terms, procedures, and limitations relating to the exchange and exercise of the warrants; and

any other information we think is important about the warrants.

Each warrant will entitle the holder of the warrant to purchase the number of common units, preferred securities or subordinated securities being offered at the exercise price set forth in the applicable prospectus supplement. Holders may exercise warrants at any time up to the close of business on the expiration date set forth in the applicable prospectus supplement. After the close of business on the expiration date, unexercised warrants are void. Holders may exercise warrants as set forth in the prospectus supplement relating to the warrants being offered.

Until you exercise your warrants to purchase our common units, preferred securities or subordinated securities, you will not have any rights as a holder of common units, preferred securities or subordinated securities, as the case may be, by virtue of your ownership of warrants.

Our Rights

We may issue rights to purchase common units, preferred securities, subordinated securities or any combination of the foregoing. Our partnership agreement authorizes us to issue an unlimited number of rights to purchase common units, preferred securities or subordinated securities for the consideration and with the rights, preferences, and privileges established by our general partner without the approval of any of our limited partners. These rights may be issued independently or together with any other security offered hereby and may or may not be transferable by the holder receiving the rights in such offering. In connection with any offering of such rights, we may enter into a standby arrangement with one or more underwriters or other purchasers pursuant to which the underwriters or other purchasers may be required to purchase any securities remaining unsubscribed for after such offering.

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Each series of rights will be issued under a separate rights agreement, which we will enter into with a bank or trust company, as rights agent, all as set forth in the applicable prospectus supplement. The rights agent will act solely as our agent in connection with the certificates relating to the rights and will not assume any obligation or relationship of agency or trust with any holders of rights certificates or beneficial owners of rights. We will file the rights agreement and the rights certificates relating to each series of rights with the Commission, and incorporate them by reference as an exhibit to the registration statement of which this prospectus is a part on or before the time we issue a series of rights.

The applicable prospectus supplement will describe the specific terms of any offering of rights for which this prospectus is being delivered, including, among other things, the following:

the date of determining the unitholders entitled to the rights distribution;

the number of rights issued or to be issued to each unitholder;

the exercise price payable for each common unit, preferred security or subordinated security upon the exercise of the rights;

the number and terms of the common units, preferred securities or subordinated securities, which may be purchased per each right;

the extent to which the rights are transferable;

the date on which the holder's ability to exercise the rights shall commence, and the date on which the rights shall expire;

the extent to which the rights may include an over-subscription privilege with respect to unsubscribed securities;

if applicable, the material terms of any standby underwriting or purchase arrangement entered into by us in connection with the offering of such rights;

any other terms of the rights, including the terms, procedures, conditions, and limitations relating to the exchange and exercise of the rights; and

any other information we think is important about the rights.

The description in the applicable prospectus supplement of any rights that we may offer will not necessarily be complete and will be qualified in its entirety by reference to the applicable rights agreement and rights certificate, which will be filed with the Commission.

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CASH DISTRIBUTION POLICY

Distributions of Available Cash

General. Within approximately 45 days after the end of each quarter, Genesis Energy, L.P. will distribute all available cash to unitholders of record on the applicable record date. However, there is no guarantee that we will pay a distribution on our units in any quarter, and we will be prohibited from making any distributions to unitholders if it would cause an event of default, or if an event of default then exists, under our credit facility.

Definition of Available Cash. Available cash generally means, for each fiscal quarter, all cash on hand at the end of the quarter:

less the amount of cash reserves that our general partner determines in its reasonable discretion is necessary or appropriate to:

provide for the proper conduct of our business;

comply with applicable law, any of our debt instruments, or other agreements; or

provide funds for distributions to our unitholders for any one or more of the next four quarters;

plus all cash on hand on the date of determination of available cash for the quarter resulting from working capital borrowings. Working capital borrowings are generally borrowings that are made under our credit facility and in all cases are used solely for working capital purposes or to pay distributions to partners.

Adjustment of Quarterly Distribution Amounts

If we combine our units into fewer units or subdivide our units into a greater number of units, we will proportionately adjust the amount of our quarterly distribution.

For example, if a two-for-one split of the common units should occur, the quarterly distribution and the unrecovered initial unit price would each be reduced to 50% of its initial level. We will not make any adjustment by reason of the issuance of additional units for cash or property.

Distributions of Cash Upon Liquidation

If we dissolve in accordance with our partnership agreement, we will sell or otherwise dispose of our assets in a process called a liquidation. We will first apply the proceeds of liquidation to the payment of our creditors. We will distribute any remaining proceeds to the unitholders, in accordance with their capital account balances, as adjusted to reflect any gain or loss upon the sale or other disposition of our assets in liquidation.

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DESCRIPTION OF OUR PARTNERSHIP AGREEMENT

The following is a summary of the material provisions of our partnership agreement. Our partnership agreement has been filed with the Commission, and is incorporated by reference in this prospectus. The following provisions of our partnership agreement are summarized elsewhere in this prospectus:

allocations of taxable income and other tax matters are described under **Material Income Tax Consequences** ;
and

rights of holders of common units are described under **Description of Our Equity Securities** **Our Common Units**.

Partnership Purpose

Our purpose under our partnership agreement is to engage directly or indirectly in any business activity that is approved by our general partner and that may be lawfully conducted by a limited partnership under the Delaware Act. All of our operations are conducted through our subsidiaries and joint ventures.

Power of Attorney

Each limited partner, and each person who acquires a unit from a unitholder and executes and delivers a transfer application, grants to our general partner and, if appointed, a liquidator, a power of attorney to, among other things, execute and file documents required for our qualification, continuance or dissolution. The power of attorney also grants our general partner the authority to amend, and to make consents and waivers under, our partnership agreement.

Reimbursements of Our General Partner

Our general partner does not receive any compensation for its services as our general partner. It is, however, entitled to be reimbursed for all of its costs incurred in managing and operating our business. Our partnership agreement provides that our general partner will determine the expenses that are allocable to us in any reasonable manner determined by our general partner in its sole discretion.

Issuance of Additional Securities

Our partnership agreement authorizes us to issue an unlimited number of additional partner securities and rights to buy partnership securities that are equal in rank with or junior to our common units on terms and conditions established by our general partner in its sole discretion without the approval of the unitholders.

It is possible that we will fund acquisitions through the issuance of additional common units or other equity securities. Holders of any additional common units we issue will be entitled to share equally with the then-existing holders of common units in our distributions of available cash. In addition, the issuance of additional equity securities may dilute the value of the interests of the then-existing holders of common units in our net assets.

In accordance with Delaware law and the provisions of our partnership agreement, we may also issue additional equity securities that, in the sole discretion of our general partner, may have special voting rights to which common units are not entitled.

Amendments to Our Partnership Agreement