

This Form 6-K consists of:

1. An announcement regarding adjustment of on-grid tariffs of Huaneng Power International, Inc. (the “Registrant”); and
2. An announcement regarding power generation of the Registrant for the first three quarters of 2013 within China;

Each made by the Registrant on October 16, 2013.

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(a Sino-foreign joint stock limited company incorporated in the People's Republic of China)
(Stock Code: 902)

ADJUSTMENT OF ON-GRID TARIFFS

This announcement is made by Huaneng Power International, Inc. (the "Company") pursuant to Rule 13.09 of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited and the Inside Information Provisions under Part XIVA of the Securities and Futures Ordinance (Chapter 571 of the Laws of Hong Kong).

The Company recently received a notification from the National Development and Reform Commission regarding adjustment of on-grid tariffs for power generation enterprises. It is stated that with the view to implementing the Notice from the National Development and Reform Commission Regarding Adjusting Surcharge Standards on Renewable Energy Tariffs and Environmental Protection Related Tariffs, the State has decided to make appropriate adjustment to the on-grid tariffs of coal-fired generating units while maintaining the electricity sales price unchanged.

According to the National Development and Reform Commission's document on the tariffs adjustment, the on-grid tariffs of the Company's domestic power plants were adjusted as follows:

| Domestic Power Plant | On-grid Tariffs before Adjustment (RMB/MWh) (Denitrification and VAT inclusive) | Change (RMB/MWh) (Denitrification and VAT inclusive) | On-grid Tariffs after Adjustment (RMB/MWh) (Denitrification and VAT inclusive) |
|---------------------------|---|---|--|
| Liaoning Province | | | |
| Dalian | 414.20 | -12 | 402.20 |
| Dandong | 414.20 | -12 | 402.20 |
| Yingkou | 414.20 | -12 | 402.20 |
| Yingkou Co-generation | 422.20 | -10 | 412.20 |
| Hebei Province | | | |
| Shang'an | 439.98 | -9.92 | 430.06 |
| Gansu Province | | | |
| Pingliang | 338.13 | -12.44 | 325.69 |
| Beijing | | | |
| Beijing Co-generation | 506 | -11.67 | 494.33 |
| Tianjin | | | |
| Yangliuqing Co-generation | 441.20 | -13 | 428.20 |
| Shanxi Province | | | |
| Yushe | 396.70 | -9 | 387.70 |
| Zuoquan | 393.70 | -7 | 386.70 |
| Shandong Province | | | |
| Dezhou | 473.40 | -11.23 | 462.17 |
| Weihai | 474.77 | -10.02 | 464.75 |
| Jining | 457.17 | -10.26 | 446.91 |
| Xindian | 453.80 | -10.70 | 443.10 |
| Rizhao Phase II | 446.90 | -9.70 | 437.20 |
| Zhanhua Co-generation | 446.90 | -11.70 | 435.20 |

| Domestic Power Plant | On-grid Tariffs before Adjustment (RMB/MWh) (Denitrification and VAT inclusive) | Change (RMB/MWh) (Denitrification and VAT inclusive) | On-grid Tariffs after Adjustment (RMB/MWh) (Denitrification and VAT inclusive) |
|---------------------------|---|---|--|
| Henan Province | | | |
| Qinbei | 445.02 | -11.55 | 433.47 |
| Jiangsu Province | | | |
| Nantong | 458.99 | -24 | 434.99 |
| Nanjing | 459 | -24 | 435 |
| Taicang | 463.41 | -23.68 | 439.73 |
| Huaiyin | 459 | -24 | 435 |
| Jinling (Coal-fired) | 463 | -23 | 440 |
| Shanghai | | | |
| Shidongkou First | 467.10 | -25 | 442.10 |
| Shidongkou Second | 456.10 | -24 | 432.10 |
| Shidongkou Power | 485.30 | -23 | 462.30 |
| Chongqing | | | |
| Luohuang | 452.74 | -15.09 | 437.65 |
| Zhejiang Province | | | |
| Yuhuan | 490 | -23 | 467 |
| Hunan Province | | | |
| Yueyang | 507.50 | -11.98 | 495.52 |
| Jiangxi Province | | | |
| Jinggangshan | 492.58 | -8.63 | 483.95 |
| Fujian Province | | | |
| Fuzhou | 460.52 | -12.40 | 448.12 |
| Guangdong Province | | | |
| Shantou Coal-fired | 547.26 | -18 | 529.26 |
| Haimen | 517.50 | -18 | 499.50 |
| Yunnan Province | | | |
| Diandong Energy | 362.60 | 0.50 | 363.10 |
| Yuwang Energy | 364.60 | 1 | 365.60 |

In connection with the tariffs adjustment, the on-grid tariffs for coal-fired generating units that have met the denitrification requirements to the satisfaction of environmental protection authorities will be raised by RMB 0.01/kWh if the generating units have not benefited from the denitrification tariffs subsidy, or RMB 0.002/kWh if the generating units have received a subsidy of RMB 0.008/kWh. For coal-fired generating units that have met the de-dusting requirements to the satisfaction of environmental protection authorities, the on-grid tariffs will be raised by RMB 0.002/kWh to compensate de-dusting costs (such de-dusting tariffs subsidy of RMB 0.002/kWh is not included in the tariffs adjustment set forth above as the generating units which have met de-dusting requirements are still under confirmation).

The above mentioned adjustment on tariffs has been effective as of September 25, 2013. After the on-grid tariffs adjustment, the average on-grid tariffs of the Company is expected to decrease by RMB12.59/MWh based on the weighted average on-grid tariffs for the Company's generating capacity affected by this adjustment.

By Order of the Board Huaneng
Power International, Inc. Du Daming
Company Secretary

As at the date of this announcement, the directors of the Company are:

Cao Peixi
(Executive Director)

Huang Long
(Non-executive Director)

Li Shiqi
(Non-executive Director)

Huang Jian
(Non-executive Director)

Liu Guoyue
(Executive Director)

Fan Xiaxia
(Executive Director)

Shan Qunying
(Non-executive Director)

Guo Hongbo
(Non-executive Director)

Xu Zujian
(Non-executive Director)

Xie Rongxing
(Non-executive Director)

Shao Shiwei
(Independent Non-executive Director)

Wu Liansheng
(Independent Non-executive Director)

Li Zhensheng
(Independent Non-executive Director)

Qi Yudong
(Independent Non-executive Director)

Zhang Shouwen
(Independent Non-executive Director)

Beijing, the PRC
16 October 2013

Document 2

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POWER GENERATION WITHIN CHINA
INCREASES BY 4.60% FOR THE FIRST THREE QUARTERS OF 2013

This announcement is made pursuant to Rule 13.10B of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited.

Huaneng Power International, Inc. (the "Company") announces its power generation for the first three quarters of 2013.

According to the Company's preliminary statistics, as of September 30, 2013, the Company's total power generation by the power plants within China on consolidated basis amounted to 233.953 billion kWh, representing an increase of 4.60% over the same period last year. Total electricity sold by the Company amounted to 220.976 billion kWh, representing an increase of 4.77% over the same period last year. The increase in power generation of the Company was mainly attributable to the fact that during the peak period in this summer, the temperature maintained at a high level in the most of the regions in the country. The power demand has consistently increased and the growth of the nationwide power consumption has recovered.

The power generation and electricity sold by each of the Company's domestic power plants for the first three quarters of 2013 are listed below (in billion kWh):

| Domestic Power Plant | Power generation for the first three quarters of 2013 | Power generation for the first three quarters of 2012 | Change | | Electricity sold for the first three quarters of 2013 | Electricity sold for the first three quarters of 2012 | Change | |
|--------------------------|---|---|--------|---|---|---|--------|---|
| Liaoning Province | | | | | | | | |
| Dalian | 4.484 | 4.350 | 3.08 | % | 4.258 | 4.136 | 2.95 | % |
| Dandong | 2.196 | 2.362 | -7.03 | % | 2.089 | 2.247 | -7.03 | % |
| Yingkou | 5.587 | 5.808 | -3.81 | % | 5.242 | 5.433 | -3.52 | % |
| Yingkou Co- generation | 2.485 | 2.438 | 1.93 | % | 2.326 | 2.284 | 1.84 | % |
| Wafangdian Wind Power | 0.082 | 0.071 | 15.49 | % | 0.080 | 0.070 | 14.29 | % |
| Suzi River Hydropower | 0.022 | 0.009 | 144.44 | % | 0.022 | 0.008 | 175.00 | % |
| Changtu Wind Power | 0.068 | - | - | | 0.067 | - | - | |
| Inner Mongolia | | | | | | | | |
| Huade Wind Power | 0.164 | 0.151 | 8.61 | % | 0.163 | 0.150 | 8.67 | % |
| Hebei Province | | | | | | | | |
| Shang'an | 10.416 | 10.985 | -5.18 | % | 9.783 | 10.248 | -4.54 | % |
| Kangbao Wind Power | 0.055 | 0.042 | 30.95 | % | 0.052 | 0.042 | 23.81 | % |
| Gansu Province | | | | | | | | |
| Pingliang | 6.711 | 6.512 | 3.06 | % | 6.373 | 6.148 | 3.66 | % |
| Jiuquan Wind Power | 0.666 | 0.580 | 14.83 | % | 0.658 | 0.575 | 14.43 | % |

| Domestic Power Plant | Power generation for the first three quarters of 2013 | Power generation for the first three quarters of 2012 | Change | | Electricity sold for the first three quarters of 2013 | Electricity sold for the first three quarters of 2012 | Change | |
|--|---|---|--------|---|---|---|--------|---|
| Beijing | | | | | | | | |
| Beijing Co-generation (Coal-fired) | 3.583 | 3.342 | 7.21 | % | 3.169 | 2.946 | 7.57 | % |
| Beijing Co-generation (Combined Cycle) | 2.860 | 2.622 | 9.08 | % | 2.792 | 2.558 | 9.15 | % |
| Tianjin | | | | | | | | |
| Yangliuqing | 5.147 | 4.989 | 3.17 | % | 4.805 | 4.643 | 3.49 | % |
| Shanxi Province | | | | | | | | |
| Yushe | 2.147 | 2.646 | -18.86 | % | 1.986 | 2.445 | -18.77 | % |
| Zuoquan | 4.982 | 4.543 | 9.66 | % | 4.678 | 4.226 | 10.70 | % |
| Shangdong Province | | | | | | | | |
| Dezhou | 11.488 | 11.430 | 0.51 | % | 10.775 | 10.726 | 0.46 | % |
| Jining | 3.693 | 3.790 | -2.56 | % | 3.426 | 3.517 | -2.59 | % |
| Xindian | 2.401 | 2.649 | -9.36 | % | 2.239 | 2.480 | -9.72 | % |
| Weihai | 8.187 | 8.488 | -3.55 | % | 7.799 | 8.081 | -3.49 | % |
| Rizhao Phase II | 5.638 | 5.855 | -3.71 | % | 5.341 | 5.534 | -3.49 | % |
| Zhanhua Co-generation | 1.248 | 1.361 | -8.30 | % | 1.149 | 1.243 | -7.56 | % |
| Henan Province | | | | | | | | |
| Qinbei | 15.954 | 13.163 | 21.20 | % | 15.049 | 12.402 | 21.34 | % |

| Domestic Power Plant | Power generation for the first three quarters of 2013 | Power generation for the first three quarters of 2012 | Change | | Electricity sold for the first three quarters of 2013 | Electricity sold for the first three quarters of 2012 | Change | |
|--------------------------------------|---|---|--------|---|---|---|--------|---|
| Jiangsu Province | | | | | | | | |
| Nantong | 6.231 | 6.578 | -5.28 | % | 5.932 | 6.273 | -5.44 | % |
| Nanjing | 2.738 | 2.792 | -1.93 | % | 2.592 | 2.636 | -1.67 | % |
| Taicang | 8.590 | 9.117 | -5.78 | % | 8.171 | 8.673 | -5.79 | % |
| Huaiyin | 5.443 | 5.426 | 0.31 | % | 5.109 | 5.103 | 0.12 | % |
| Jinling (Combined- cycle) | 2.017 | 3.314 | -39.14 | % | 1.972 | 3.240 | -39.14 | % |
| Jinling (Coal-fired) | 9.697 | 8.047 | 20.50 | % | 9.243 | 7.659 | 20.68 | % |
| Jinling Combined-cycle Co-generation | 0.712 | - | - | | 0.699 | - | - | |
| Qidong Wind Power | 0.267 | 0.256 | 4.30 | % | 0.261 | 0.250 | 4.40 | % |
| Shanghai | | | | | | | | |
| Shidongkou First | 6.069 | 5.973 | 1.61 | % | 5.712 | 5.638 | 1.31 | % |
| Shidongkou Second | 5.044 | 5.016 | 0.56 | % | 4.837 | 4.812 | 0.52 | % |
| Shanghai combined-cycle | 1.572 | 1.199 | 31.11 | % | 1.535 | 1.169 | 31.31 | % |
| Shidongkou Power | 5.994 | 5.638 | 6.31 | % | 5.713 | 5.356 | 6.67 | % |
| Chongqing | | | | | | | | |
| Luohuang | 10.292 | 8.449 | 21.81 | % | 9.506 | 7.795 | 21.95 | % |
| Zhejiang Province | | | | | | | | |
| Yuhuan | 19.155 | 17.465 | 9.68 | % | 18.231 | 16.599 | 9.83 | % |
| Hubei Province | | | | | | | | |
| Enshi Maweigou Hydropower | 0.038 | 0.039 | -2.56 | % | 0.036 | 0.038 | -5.26 | % |

| Domestic Power Plant | Power generation for the first three quarters of 2013 | Power generation for the first three quarters of 2012 | Change | | Electricity sold for the first three quarters of 2013 | Electricity sold for the first three quarters of 2012 | Change | |
|---------------------------|---|---|-------------|----------|---|---|-------------|----------|
| Hunan Province | | | | | | | | |
| Yueyang | 6.959 | 5.662 | 22.91 | % | 6.526 | 5.285 | 23.48 | % |
| Xianqi Hydropower | 0.239 | 0.126 | 89.68 | % | 0.235 | 0.125 | 88.00 | % |
| Jiangxi Province | | | | | | | | |
| Jinggangshan | 7.022 | 6.382 | 10.03 | % | 6.702 | 6.074 | 10.34 | % |
| Fujian Province | | | | | | | | |
| Fuzhou | 9.841 | 9.711 | 1.34 | % | 9.347 | 9.206 | 1.53 | % |
| Guangdong Province | | | | | | | | |
| Shantou Coal-fired | 4.10 | 4.693 | -12.64 | % | 3.878 | 4.442 | -12.70 | % |
| Haimen | 12.796 | 9.523 | 34.37 | % | 12.235 | 9.089 | 34.61 | % |
| Yunnan Province | | | | | | | | |
| Diandong Energy | 5.595 | 6.251 | -10.49 | % | 5.166 | 5.769 | -10.45 | % |
| Yuwang Energy | 3.278 | 3.819 | -14.17 | % | 3.017 | 3.543 | -14.85 | % |
| Total | 233.953 | 223.662 | 4.60 | % | 220.976 | 210.916 | 4.77 | % |

The accumulated power generation of Tuas Power Limited in Singapore accounted for a market share of 20.6% in Singapore for the first three quarters of 2013, representing a decrease of 5.6 percentage points compared to the same period last year.

By Order of the Board Huaneng Power International,
Inc. Du Daming
Company Secretary

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Beijing, the PRC
16 October 2013

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the under-signed, thereunto duly authorized.

HUANENG POWER INTERNATIONAL, INC.

By */s/ Du Daming*

Name: Du Daming

Title: Company Secretary

Date: October 16, 2013