CHINA PETROLEUM & CHEMICAL CORP Form 6-K October 31, 2013

SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

FORM 6-K

Report of Foreign Private Issuer Pursuant to Rule 13a-16 or 15d-16 of The Securities Exchange Act of 1934

For the month of October, 2013

CHINA PETROLEUM & CHEMICAL CORPORATION

22 Chaoyangmen North Street, Chaoyang District, Beijing, 100728 People's Republic of China Tel: (8610) 59960114

(Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.)

Form 20-F X Form 40-F

(Indicate by check mark whether the registrant by furnishing the information contained in this form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes No X

(If "Yes" is marked, indicate below the file number assigned to registrant in connection with Rule 12g3-2(b): 82-_____.)
N/A

This	Form	6-K	consists	٥f٠

An announcement regarding 2013 third quarterly report of China Petroleum & Chemical Corporation (the "Registrant"), made by the Registrant on October 29, 2013.

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(a joint stock limited company incorporated in the People's Republic of China with limited liability) (Stock Code: 0386)

OVERSEAS REGULATORY ANNOUNCEMENT

This announcement is made pursuant to Rule 13.10B of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited.

By Order of the Board China Petroleum & Chemical Corporation Huang Wensheng Secretary to the Board of Directors

Beijing, the PRC, 29 October 2013

As of the date of this notice, directors of the Company are: Fu Chengyu*, Wang Tianpu*, Zhang Yaocang*, Li Chunguang#, Zhang Jianhua#, Wang Zhigang#, Cai Xiyou#, Cao Yaofeng*, Dai Houliang#, Liu Yun*, Chen Xiaojin+, Ma Weihua+, Jiang Xiaoming+, Andrew Y. Yan+, Bao Guoming+.

- # Executive Director
- * Non-executive Director
- + Independent Non-executive Director

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1 Important notice

- 1.1 The Board of Directors, the Supervisory Board of China Petroleum & Chemical Corporation ("Sinopec Corp." or the "Company") and its directors, supervisors and senior management warrant that there are no material omissions, misrepresentations or misleading statements contained in this report and severally and jointly accept full responsibility for the authenticity, accuracy and completeness of the information contained in this report.
- 1.2The third quarterly report for 2013 (the "Quarterly Report") was approved at the 12th meeting of the Fifth Session of the Board of Directors of Sinopec Corp.. All the directors attended this meeting.
- 1.3 The financial statements in the Quarterly Report were not audited.
- 1.4Mr. Fu Chengyu, Chairman of the Board of Directors, Mr. Li Chunguang, Director and President, and Mr. Wang Xinhua, Chief Financial Officer and Head of the Accounting Department warrant the authenticity, accuracy and completeness of the financial statements contained in the Quarterly Report.
- 2 Basic information of Sinopec Corp.
- 2.1 Principal financial data and indicators

2.1.1 Principal financial data and indicators prepared in accordance with the China Accounting Standards for Business Enterprises ("ASBE").

	As at 30 September 201	3 31	As at December 2012	Changes of end of last		
Total assets (RMB million)	1,319	,538	1,238,522	2	6.54	
Net equity attributable to equity shareholders of the Company (RMB million)	556	,623	513,374	1	8.42	
	Nine-month peri	iods (Januar l 30 Septem	•	•	s over the riod of the	
	2013	30 Septem	2012	•	ng year (%)	
Net cash flow from operating activities (RMB million)	79	,612	73,559)	8.23	
		periods (Ju		(Ja	ne-month perion nuary-Septembed 30 September 100 September	ber) ber
			Changes over the same period of			Changes over the same period of
	2013	2012	the preceding year (%)	2013	2012	the preceding year (%)
Operating income (RMB million)	724,680	676,694	7.09	2,139,924	2,024,766	5.69
Net profit attributable to equivalent shareholders of the Company (RMB million) Net profit attributable to equivalent shareholders of the Company shareholders of the Company shareholders.	y 22,183 iity y	18,249	21.56	51,600	41,946	23.02
after deducting extraordinary gain/loss items (RMB million Basic earnings per shareNote	on) 22,106	17,803	24.17	51,302	41,062	24.94
(RMB)	0.191	0.162	17.90	0.445	0.372	19.62
Diluted earnings per share N (RMB)	0.177	0.152	16.45 0.29	0.416	0.355	17.18 0.95
Weighted average return on assets (%)	net 4.02	3.73	percentage point	9.55	8.60	percentage point

Note:

Total share capital of Sinopec Corp. for the nine-month period ended 30 September 2013 has increased as a result of H share issuances, bonus issues of shares and capitalization of share premium of Sinopec Corp. to all shareholders and conversion of the A share Convertible Bonds. The data of 2012 have been retrospectively adjusted in accordance with ASBE.

Extraordinary gain/loss items and corresponding amounts	Three-month periods (July-September) ended 30 September (gain)/loss (RMB million)	Nine-month periods (January-September) ended 30 September (gain)/loss (RMB million)
Loss on disposal of non-current assets	84	179
Donations	16	119
Government grants	(279)	(819)
Gain on holding and disposal of various investments	(24)	(48)
Other extraordinary income and expenses, net	98	165
Subtotal	(105)	(404)
Tax effect	26	101
Total	(79)	(303)
Attributable to: Equity shareholders of the Company	(77)	(298)
Minority interests	(2)	(5)

2.1.2 Principal financial data and indicators prepared in accordance with International Financial Reporting Standards ("IFRS")

	As at 30 September 2013	As at 31 December 2012		Changes over the end of last year(%)
Total assets (RMB million)	1,319,385		1,257,944	4.88
Net equity attributable to equity shareholders of the Company (RMB million)	554,130		510,914	8.46
	Nine-month periods (• •		Changes over
	ended 30 S 2013	2012		the same period of the preceding year (%)
Net cash flow from operating activities (RMB million)	7	79,612	73,327	8.57

	Nine-month periods
Three-month periods (July-September)	(January-September)
ended 30 September	ended 30 September

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			Changes over the same			Changes over the same
			period of			period of
			the preceding			the preceding
	2013	2012	year (%)	2013	2012	year (%)
Operating profit (RMB million)	31,547	28,185	11.93	78,288	68,268	14.68
Net profit attributable to equity shareholders of the						
Company(RMB million)	22,019	18,326	20.15	52,300	42,829	22.11
Basic earnings per share Note						
(RMB)	0.189	0.162	16.67	0.451	0.379	19.00
Diluted earnings per share Note (RMB)	0.176	0.153	15.03	0.422	0.362	16.57
4						

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			0.23			0.69
			percentage			percentage
Return on net assets (%)	3.97	3.74	point	9.44	8.75	point

Note: Total share capital of Sinopec Corp. for the nine-month period ended 30 September 2013 has increased as a result of H share issuances, bonus issues of shares and capitalization of share premium of Sinopec Corp. to all shareholders and conversion of the A share Convertible Bonds. The data of 2012 have been retrospectively adjusted in accordance with IFRS.

2.2 Number of shareholders at the end of the reporting period is 708,469, including 701,892 holders of A shares and 6,577 holders of H shares.

Top ten shareholders (Top ten shareholders holding tradable shares without selling restrictions) at the end of the reporting period Note1:

Name of shareholders (full name)	Number of shares held at the end of the period (shares)	Percentage (%)	Number of shares with selling restrictions	Number of shares subject to pledge or lock-up	Type of shares	Nature of shareholder
China Petrochemical Corporation	85,536,266,000	73.38	Nil	Nil	RMB ordinary shares	State-owned
HKSCC (Nominees) Limited Note2	25,368,615,160	21.76	Nil	Unknown	Overseas-listed foreign shares	Overseas corporate
Guotai Junan Securities Co., Ltd. Note3	337,092,933	0.30	Nil	Unknown	RMB ordinary shares	Unknown
China Securities Finance Co., Ltd. Note4	122,627,952	0.11	Nil	Unknown	RMB ordinary shares	Unknown
China Life Insurance Company Limited -	103,000,000	0.09	Nil	Unknown	RMB ordinary shares	Unknown
Bonus - Personal Insurance Bonus Industrial & Commerce Bank of China, South Selected Securities Investment Fund	90,922,665	0.08	Nil	Unknown	RMB ordinary shares	Unknown
Qatar Holding Company Ltd-Self Owned Fund	89,996,185	0.08	Nil	Unknown	RMB ordinary shares	Unknown
China Social Security Fund Portfolio106	74,614,548	0.06	Nil	Unknown	RMB ordinary shares	Unknown
Bank of Communication-E Fund 50 Index Securities Investment Fund	64,277,521	0.06	Nil	Unknown	RMB ordinary shares	Unknown
Industrial & Commercial Bank of China - Shanghai Stock	53,783,423	0.05	Nil	Unknown	RMB ordinary shares	Unknown

Exchange 50 ETF

Note 1: A shares of Sinopec Corp. are underlying securities listed on the Shanghai Stock Exchange issued for margin trading. In accordance with the requirements of

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disclosure for securities and based on the shareholders' registration records provided by China Securities Depository and Clearing Corporation Limited for the purpose of calculating the number of shares held by shareholders, Sinopec Corp. has consolidated principal accounts, special securities lending account and guaranty securities account for refinancing of securities companies, as well as principal account and special securities account for refinancing of China Securities Finance Corporation Limited.

Note Sinopec Century Bright Capital Investment Limited, overseas wholly-owned subsidiary of China Petrochemical
 Corporation, holds 553,150,000 H shares, which are included in the total number of the shares held by HKSCC Nominees Limited.

Note As at 30 September 2013, the shares of Guotai Junan Securities Co., Ltd. were composed of the shares of its principal accounts and its special securities lending account, as well as its guaranty securities account for refinancing which was held through China Securities Finance Co., Ltd. - refinancing collateral securities account. The amount of shares held by Guotai Junan Securities Co., Ltd. increased by 75,384,798 shares as at 30 September 2013, compared with the amount at 31 December 2012.

Note 4: As at 30 September 2013, the shares of China Securities Finance Co., Ltd. were held through its principal account. The amount of shares held by China Securities Finance Co., Ltd. increased by 122,627,952 shares as at 30 September 2013, compared with the amount at 31 December 2012.

2.3 Review of operating results

In the first three quarters of 2013, China's economy grew steadily with GDP up by 7.7% over the same period of last year. Domestic demand for oil products and chemical products continued to grow. The Chinese government further improved the pricing mechanism for oil products, implemented an adjustment of natural gas price and announced the premium pricing policy for upgraded quality oil products. Based on macro-economy trends and market demand, the Company arranged the operation with quality and efficiency being the priorities for development, accelerated the structure adjustment and the transformation of development mode and exercised strict control over cost and expenditures. All these efforts contribute to a good operating result.

Exploration & Production Segment: In exploration, the Company optimized exploration areas and made major breakthroughs in new blocks such as the Tarim Basin. The Company intensified its progressive exploration and oil reserve evaluation. Seven projects including West Junggar, Tahe and East Shengli etc. as well as Daniudi Gasfield development were under progress smoothly. The Company accelerated the unconventional oil and gas development and made major progress in the Fuling shale gas project. The Southeast Sichuan marine facies shale gas evaluation were under progress. Development of coal-bed methane in South Yanchuan are progressing

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smoothly and production increased steadily. During the first three quarters, the oil and gas production of the Company reached 330.79 million barrels of oil equivalent, up by 4.00% compared with the same period of 2012. The operating profit of Exploration & Production Segment recorded RMB 46.744 billion, down by 15.45% compared with the same period of 2012.

Refining Segment: The Company adjusted its product mix in response to changes in domestic oil products market demand, producing more gasoline, jet fuel and other high-value-added products that were well received in the market. The Company optimized its operations and tapped its potentials by cost saving and efficiency improvement. The Company made every effort to upgrade oil products quality and considerably increased production of gasoline and diesel above GB IV standards with an aim to prepare for the premium quality oil products supply. The Company optimized the marketing of LPG, asphalt and paraffin by tapping its advantage in specialization. In the first three quarters of 2013, refinery throughput was 174.19 million tonnes, representing a growth of 6.43% over the same period of last year. Refining Segment made a turnaround by recording an operating profit of RMB 6.656 billion, as compared with a loss in the same period of 2012.

Marketing and Distribution Segment: In the first three quarters of 2013, in response to changes in supply and demand in the domestic market and the implementation of the newly-announced oil products pricing mechanism, the Company endeavored to maximize its profitability and adjusted its marketing strategies by adopting differentiated marketing tactics. While increasing sales volume, the Company focused on the retail market and expanded retail sales volume by offering signature services. The Company expanded the marketing of jet fuel and high standard oil products. Besides, it strengthened quality management to ensure oil products quality, promoted new businesses as well as non-fuel businesses and explored the gas market for vehicles actively. In the first three quarters of 2013, total sales volume of oil products increased to 134.64 million tonnes, up by 4.91% over the same period of last year. Total retail volume reached 84.82 million tonnes, representing an increase of 4.65%, and sales of non-fuel businesses reached RMB 10 billion, an increase of 20.5% compared with the same period of 2012. The operating profit of the Marketing and Distribution Segment was RMB 27.034 billion, representing a decrease of 10.51%.

Chemicals Segment: The Company further optimized the feedstock mix and cut feedstock costs by using more light feedstock. The Company optimized the operation and upgraded the technical and economical indicators. The Company strengthened its market analysis, the integration of R&D, production and marketing; optimized operations and utilization of

facilities; and improved its product mix as well as promoting the development, production and sales of new products. Meanwhile, the Company improved its marketing tactics and customer service, reinforced supply-chain management. Wuhan ethylene project was put into trial operation. In the first three quarters of 2013, ethylene production was 7.398 million tonnes, representing an increase by 5.32% compared with the same period of 2012. The Chemicals Segment suffered an operation loss of RMB 59 million in the first three quarters of 2013, representing a decrease in loss by RMB 233 million as compared with the same period of 2012.

Summary of Principal Operating Results for the First Three Quarters

Summary of Finespar Operating	Results for the First Fin	Nine-month period end	ded September 30	_
Operating Data	Unit	2013	2012	same period of the preceding year (%)
Exploration and Production				
Oil and gas production	Million barrels of oil equivalent	330.79	318.08	4.00
Crude oil production	Million barrels	249.73	245.01	1.93
China	Million barrels	232.19	228.96	1.41
Overseas	Million barrels	17.54	16.05	9.28
Natural gas production	Billion cubic feet	486.34	438.41	10.93
Crude oil price realised	USD / barrel	95.11	100.69	(5.54)
Natural gas price realised	USD / thousand cubic feet	6.15	5.77	6.59
Refining (Note 1)				
Refinery throughput	Million tonnes	174.19	163.66	6.43
Gasoline, Diesel & Kerosene production	Million tonnes	105.13	98.39	6.85
Gasoline	Million tonnes	34.02	29.70	14.55
Diesel	Million tonnes	58.27	57.70	0.99
Kerosene including jet fuel	Million tonnes	12.84	10.99	16.83
Light chemical feedstock	Million tonnes	28.68	26.89	6.66
production				0.00
Light yield	%	76.15	76.93	(0.78) percentage point
Refinery yield	%	94.71	95.23	(0.52) percentage point
Marketing and Distribution				Pomi
Total sales volume of oil products	Million tonnes	134.64	128.34	4.91
Total domestic sales volume of oil products	Million tonnes	123.30	118.48	4.07
Retail	Million tonnes	84.82	81.05	4.65
Direct sales	Million tonnes	24.64	24.45	0.78
Wholesale	Million tonnes	13.84	12.99	6.54
Total number of service stations (Note 2)	Stations	30,576	30,836	(0.84)
Company-operated	Stations	30,563	30,823	(0.84)
Annualized throughput per station (Note 3)	Tonnes/station	3,699	3,498	5.75

Chemicals (Note 1)

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Ethylene	Thousand tonnes	7,398	7,024	5.32
Synthetic resin	Thousand tonnes	10,223	9,956	2.68
Synthetic rubber	Thousand tonnes	715	703	1.71
Synthetic fiber monomer and	Thousand tonnes	6,849	6,699	2.24
polymer				
Synthetic fiber	Thousand tonnes	1,049	992	5.75

Note 1: Including 100% production of Joint Ventures;

Note 2: Service station data for 2012 is as of December 31, 2012;

Note 3: The throughput per station is an annualized average of our company-operated service stations;

Note Conversion rates: for domestic production of crude oil, 1 tonne = 7.1 barrels, for production of crude oil 4: overseas, 1 tonne = 7.27 barrels; for refinery throughput, 1 tonne = 7.35 barrels; for production of natural gas, 1 cubic meter = 35.31 cubic feet.

Capital expenditure:

The Company's capital expenditures were RMB 86.945 billion in the first three quarters of 2013. Capital expenditures for E&P segment were RMB 41.249 billion, mainly for tight oil development in south Ordos, heavy oil development in west Shengli at shallow stratus, new blocks in the Tahe Oilfield, Yuanba and the Daniudi gas fields, and the Shandong LNG project. Capital expenditures for the Refining Segment were RMB 12.712 billion, mainly for upgrading oil product quality and revamping projects in Wuhan, Anqing and Maoming etc.. In the Chemicals segment, RMB12.759 billion were used for the construction of the Wuhan 800,000-tpa ethylene project, the Hubei syngas-to-MEG project and the Hainan aromatics project. Capital expenditures for Marketing and Distribution segment were RMB 17.363 billion, mainly for developing and revamping service stations (including gas stations), for the construction of refined oil product pipelines and depots and for assuring safety and improving environment. The Company recruited 671 new service stations (including gas stations) during the period. A total of RMB 2.862 billion was used for the Corporate and Others, mainly for R&D facilities and IT projects construction. The capital expenditure in the first three quarters of this year was in line with the Company's schedule as slated at the beginning of the year.

3 Significant events

3.1 Significant changes in major items contained in the consolidated financial statements prepared in accordance with the PRC Accounting Standards for Business Enterprises ("ASBE") and the reasons for such changes.

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	As at	As at	Increase/(d	
Items of Consolidated Balance Sheet	30 September	31 December	Amount	Main Reason for Percentage Changes
	2013	2012		
	j	RMB million		% Mainly due to expanded
Bills receivable	27,989	20,045	7,944	business scale and the
Bills receivable	21,767	20,043	7,244	Company's control over amount of discount.
				Mainly due to increased
				prepayments for
Prepayments	6,914	4,370	2,544	external purchase of 58crude oil, customs
1 3	,	,	,	deposits and
				commodities such as steel.
				Mainly due to the
				write-down of deferred tax assets of the
Deferred tax assets	4,424	6,381	(1,957)	(31)companies, such as
				Qingdao Oil Refinery
				and Petrochemical Company etc
				Mainly due to increased
Short-term borrowings	124,769	70,228	54,541	78short-term borrowings in US Dollars.
				Mainly due to improved
Tayaa mayahla	20.264	21.005	7.270	performance of 33refineries and retained
Taxes payable	29,264	21,985	7,279	VAT at Puguang gas
				field.
				Mainly due to
Short-term debentures payable	10,000	30,000	(20,000)	repayment to super short-term commercial
				papers. Mainly due to bonds
Non-current liabilities due within one	48,130	15,754	32,376	expiring in 2014 were
year	40,130	13,734	32,370	reclassed into this item
				according to ASBE. Mainly due to H share
				issuances, bonus issues
				of shares and capitalization of share
Share capital	116,565	86,820	29,745	34premium of Sinopec
				Corp. to all shareholders and conversion of the A
				share Convertible
				Bonds.

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	Nine-month periods ended 30 September In		Increase/(de	ecrease)		
Items of Consolidated Income Statement	2013 RM	2012 MB million	Amount	Percentage %	Main Reason for Changes	
Financial auraneae	5.462	0 204	(2.921)	(24	Mainly due to income from foreign exchanges as a result of RMB exchange rate change as well as optimized debt structure, which lead to a lower overall cost	
Financial expenses Asset impairment losses	5,463 34	7,518	(2,821)		Mainly due to the provision for impairment of inventories in refining segment in the first half of 2012.	
Gain from changes in fair		7,510	(7,101)	(100	Mainly due to the changes in the fair value of embedded derivatives in the convertible bond s as a result of change in Sinopec Corp.'s A share and H share	
value	1,567	1,175	392	33	prices. Mainly due to the increased income from the investment by the Company in affiliates and joint	
Investment income	1,538	635	903	142	venture.	
Items of Consolidated	Nine-month poended 30 Septe 2013		Increase/(de Amount	crease) Percentage		

Cash Flow Statement		RMB million		%	Main Reason for Changes
					Mainly due to the acquisition of overseas oil and gas assets under China Petrochemical Corporation, which lead to increased
Cash paid for acquisition of investments	28,109	5,609	22,500	401	payments on a year-over-year basis Mainly due to proceeds from H share issuance by
Cash received from capital contributions	31,709	931	30,778	3,306	Sinopec Corp. in this year.
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- 3.2 Analysis of the significant event progress, influence and resolution
 - applicable $\sqrt{}$ not applicable
- 3.3 Status of fulfillment of commitments undertaken by the Company, shareholder and actual controller.
- $\sqrt{}$ applicable not applicable
- (1) Till the end of the reporting period, the major undertakings given by China Petrochemical Corporation included follows:
- i Complying with the connected transaction agreements;
- ii Solving the issues regarding legality of the land use rights certificates and property ownership rights certificates within a specified period of time;
- iii Implementing the Re-organization Agreement;
- iv Granting licenses for intellectual property rights;
- v Avoiding competition within the same industry; and
- vi Withdrawing from the business competition and conflict of interests with Sinopec Corp.

Details of the above undertakings were included in the prospectus for the issuance of A shares of Sinopec Corp. published in China Securities Journal, Shanghai Securities News, and Securities Times on 22 June 2001.

vii On 27 October 2010, Sinopec Corp. announced that the majority of China Petrochemical Corporation's refining business had been injected into Sinopec Corp., and that China Petrochemical Corporation had made a commitment to dispose of its minor remaining refining business within five years to eliminate competition with Sinopec Corp.

On 15 March 2012, Sinopec Corp. announced that China Petrochemical Corporation undertook that:

After the integration of its upstream, midstream and downstream businesses, Sinopec Corp. should become the sole platform in China Petrochemical Corporation which deals with the exploration and production of oil and gas, oil refining, chemicals, sale of petroleum products.

China Petrochemical Corporation would dispose its minor remaining chemicals business within the next five years in order to avoid competition with Sinopec Corp. with regard to the chemicals business.

Given that China Petrochemical Corporation engaged in the same or

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similar businesses as Sinopec Corp. with regard to the exploration and production of overseas petroleum and natural gas, after a thorough analysis from political and economic perspectives, Sinopec Corp. proposed to acquire China Petrochemical Corporation's overseas oil and gas assets when appropriate (the "Proposed Acquisitions"). China Petrochemical Corporation undertook to transfer such assets to Sinopec Corp., provided that the Proposed Acquisitions comply with the applicable laws and regulations, contractual obligations and other procedural requirements at the time of the respective Proposed Acquisitions.

During the reporting period, Sinopec Corp. was not aware of any breach of the above-mentioned major undertakings by China Petrochemical Corporation.

- (2) As at the end of the reporting period, Sinopec Corp. made no undertakings in respect of results, undertakings in respect of assets injection, or assets restructuring which were not fully performed, or assets or projects earnings prediction.
- 3.4 Caution and explanation as to the anticipated loss of accumulated net profits from the beginning of the year to the end of the next reporting period or significant changes over the same period of last year.

applicable $\sqrt{}$ not applicable

3.5 This quarterly results announcement is published in both Chinese and English languages. In the event of any inconsistency between the two versions, the Chinese version shall prevail.

By Order of the Board Chairman Fu Chengyu Beijing, PRC, 29 October 2013

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A. Quarterly financial statements prepared under China Accounting Standards for Business Enterprises

1.	Consolidated Balance Sheet	As at 30	As at 31
		September	December
		2013	2012
		RMB million	RMB million
		(unaudited)	(audited)
Assets			
Current assets			
Cash at bank and on hand		12,096	10,864
Bills receivable		27,989	20,045
Accounts receivable		80,068	81,395
Other receivables		10,689	8,807
Prepayments		6,914	4,370
Inventories		225,104	218,262
Other current assets		13,875	1,008
Total current assets		376,735	344,751
Non-current assets			
Long-term equity investments		58,560	52,061
Fixed assets		617,741	588,969
Construction in progress		158,487	168,977
Intangible assets		55,075	49,834
Goodwill		6,254	6,257
Long-term deferred expenses		10,555	10,246
Deferred tax assets		4,424	6,381
Other non-current assets		31,707	11,046
Total non-current assets		942,803	893,771
Total assets		1,319,538	1,238,522

1. Consolidated Balance Sheet (continued)

	As at 30 September 2013 RMB million (unaudited)	As at 31 December 2012 RMB million (audited)
Liabilities and shareholders' equity		
Current liabilities	124.760	70.220
Short-term loans	124,769	70,228
Bills payable	5,289	6,656
Accounts payable	183,762	215,628
Advances from customers	76,526	69,299
Employee benefit payable	2,518	1,838
Taxes payable	29,264	21,985
Other payables	61,812	61,721
Short-term debentures payable	10,000	30,000
Non-current liabilities due within one year	48,130	15,754
Total current liabilities	542,070	493,109
Non-current liabilities		
Long-term loans	42,839	40,267
Debentures payable	99,532	121,849
Provisions	23,754	21,591
Deferred tax liabilities	6,997	7,294
Other non-current liabilities	4,410	3,811
	,	, i
Total non-current liabilities	177,532	194,812
Total liabilities	719,602	687,921
15		

As at 30

September

As at 31

December

1. Consolidated Balance Sheet (continued)

	2013	2012
	RMB million	RMB million
	(unaudited)	(audited)
Liabilities and shareholders' equity (continued)		
Shareholders' equity		
Share capital	116,565	86,820
Capital reserve	38,440	30,574
Specific reserve	4,283	3,550
Surplus reserves	187,096	184,603
Retained earnings	212,197	209,446
Foreign currency translation differences	(1,958)	(1,619)
Total equity attributable to shareholders of the Company	556,623	513,374
Minority interests	43,313	37,227
Total shareholders' equity	599,936	550,601
Total liabilities and shareholders' equity	1,319,538	1,238,522

These financial statements have been approved by the board of directors on 29 October 2013.

/s/ Fu Chengyu /s/ Li Chunguang /s/ Wang Xinhau
Fu Chengyu Li Chunguang Wang Xinhua
Chairman President Chief Financial Officer
Legal representative

Company Chop

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2.	Balance Sheet	
	As at 30 September 2013	As at 31 December 2012 RMB
	RMB million (unaudited)	million (audited)
	(unaudited)	(audited)
Assets		
Current assets		
Cash at bank and on hand	2,905	5,468
Bills receivable	2,760	1,333
Accounts receivable	29,141	21,041
Other receivables	53,533	42,055
Prepayments	7,478	5,003
Inventories	141,989	148,844
Other current assets	16,985	707
Total current assets	254,791	224,451
Non-current assets		
Long-term equity investments	152,273	111,467
Fixed assets	494,181	475,417
Construction in progress	124,065	152,199
Intangible assets	44,546	43,114
Long-term deferred expenses	8,453	8,617
Deferred tax assets	-	1,397
Other non-current assets	6,302	5,290
Total non-current assets	829,820	797,501
Total assets	1,084,611	1,021,952
17		
17		

China Petroleum & Chemical Corporation The Third Quarterly Report for 2013

2. Balance Sheet (continued)

As at 30	As at 31
September	December
2013	2012
RMB	RMB
million	million
(unaudited)	(audited)

Liabilities and shareholders' equity

Current liabilities		
Short-term loans	22,422	1,692
Bills payable	2,827	4,000
Accounts payable	132,595	121,184
Advances from customers	64,923	58,570
Employee benefits payable	2,101	1,315
Taxes payable	23,966	17,854
Other payables	120,955	118,311
Short-term debentures payable	10,000	30,000
Non-current liabilities due within one year	46,722	15,644
Total current liabilities	426,511	368,570
Non-current liabilities		
Long-term loans	40,753	38,560
Debentures payable	78,186	121,849
Provisions	20,856	19,598
Deferred tax liabilities	85	-
Other non-current liabilities	2,435	1,688
Total non-current liabilities	142,315	181,695
Total liabilities	568,826	550,265

China Petroleum & Chemical Corporation The Third Quarterly Report for 2013

2. Bala	nce Sheet (continued)	
Liabilities and shareholders' equity continued	As at 30 September 2013 RMB million (unaudited)	As at 31 December 2012 RMB million (audited)
Shareholders' equity		
Share capital	116,565	86,820
Capital reserve	47,916	39,146
Specific reserve	3,463	3,017
Surplus reserves	187,096	184,603
Retained earnings	160,745	158,101
Total shareholders' equity	515,785	471,687

1,084,611

1,021,952

These financial statements have been approved by the board of directors on 29 October 2013.

/s/ Fu Chengyu /s/ Li Chunguang /s/ Wang Xinhau
Fu Chengyu Li Chunguang Wang Xinhua
Chairman President Chief Financial Officer
Legal representative

Company Chop

Total liabilities and shareholders' equity

China Petroleum & Chemical Corporation The Third Quarterly Report for 2013

3. Consolidated Income Statement (unaudited)

	Three-month periods ended 30 September		
	2013	2012	
	RMB million	RMB million	
Operating income	724,680	676,694	
Less Operating costs	613,887	572,280	
Sales taxes and surcharges	47,947	45,293	
Selling and distribution expenses	11,361	10,834	
General and administrative expenses	18,077	14,961	
Financial expenses	2,171	2,751	
Exploration expenses, including dry holes	1,717	5,275	
Impairment losses	(39)	470	
Add Gain from changes in fair value	830	665	
Investment income	630	403	
Operating profit	31,019	25,898	
Add Non-operating income	688	760	
Less Non-operating expenses	608	377	
Profit before taxation	31,099	26,281	
Less Income tax expense	7,634	7,415	
Net profit	23,465	18,866	
Attributable to: Equity shareholders of the Company	22,183	18,249	
Minority interests	1,282	617	
Basic earnings per share (RMB: Yuan)	0.191	0.162	
Diluted earnings per share (RMB: Yuan)	0.177	0.152	
20			

3. Consolidated Income Statement (unaudited) (continued)

	Nine-month periods ended 30	
	September	
	2013	2012
	RMB million	RMB million
Operating income	2,139,924	2,024,766
Less Operating costs	1,827,437	1,724,711
Sales taxes and surcharges	142,398	140,560
Selling and distribution expenses	32,172	29,756
General and administrative expenses	51,452	44,184
Financial expenses	5,463	8,284
Exploration expenses, including dry holes	9,361	12,157
Impairment losses	34	7,518
Add Gain from changes in fair value	1,567	1,175
Investment income	1,538	635
Operating profit	74,712	59,406
Add Non-operating income	1,845	2,122
Less Non-operating expenses	1,486	964
Profit before taxation	75,071	60,564
Less Income tax expense	20,102	16,752
Net profit	54,969	43,812
Attributable to: Equity shareholders of the Company	51,600	41,946
Minority interests	3,369	1,866
Basic earnings per share (RMB: Yuan)	0.445	0.372
Diluted earnings per share (RMB: Yuan)	0.416	0.355
Ended carmings per share (10.11). I dail)	0,110	0.555

These financial statements have been approved by the board of directors on 29 October 2013.

/s/ Fu Chengyu /s/ Li Chunguang /s/ Wang Xinhau
Fu Chengyu Li Chunguang Wang Xinhua
Chairman President Chief Financial Officer
Legal representative

Company Chop

China Petroleum & Chemical Corporation The Third Quarterly Report for 2013

4. Income Statement (unaudited)

		Three-month periods ended 30 September	
	2013	2012	
	RMB million	RMB million	
Operating income	413,028	364,669	
Less Operating costs	329,100	284,805	
Sales taxes and surcharges	37,723	35,077	
Selling and distribution expenses	8,992	7,913	
General and administrative expenses	15,096	11,681	
Financial expenses	1,897	2,251	
Exploration expenses, including dry holes	1,707	5,241	
Impairment losses	(14)	(127)	
Add Gain from changes in fair value	793	660	
Investment income	3,722	3,837	
Operating profit	23,042	22,325	
Add Non-operating income	569	1,328	
Less Non-operating expenses	518	319	
Profit before taxation	23,093	23,334	
Less Income tax expense	4,383	4,176	
-			
Net profit	18,710	19,158	
22			

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4. Income Statement (unaudited) (continued)

	Nine-month periods ended 30		
	September 2013 2012		
	2013		
	RMB million	RMB million	
Operating income	1,196,622	1,143,457	
Less Operating costs	959,695	905,588	
Sales taxes and surcharges	111,690	112,031	
Selling and distribution expenses	25,215	23,974	
General and administrative expenses	42,530	36,333	
Financial expenses	5,859	7,149	
Exploration expenses, including dry holes	9,331	12,123	
Impairment losses	(37)	5,560	
Add Gain from changes in fair value	1,571	1,228	
Investment income	9,445	9,895	
Operating profit	53,355	51,822	
Add Non-operating income	1,538	2,476	
Less Non-operating expenses	1,289	855	
Profit before taxation	53,604	53,443	
Less Income tax expense	9,968	10,088	
Net profit	43,636	43,355	

These financial statements have been approved by the board of directors on 29 October 2013.

/s/ Fu Chengyu /s/ Li Chunguang /s/ Wang Xinhau
Fu Chengyu Li Chunguang Wang Xinhua
Chairman President Chief Financial Officer
Legal representative

Company Chop

5. Consolidated Cash Flow Statement (unaudited)

	Nine-month periods ended 30 September			
	201		2012	
	RMB millio	on	RMB millio	n
Cash flows from operating activities				
Cash received from sale of goods and rendering of services	2,358,855		2,325,350	
Refund of taxes and levies	1,189		1,882	
Other cash received relating to operating activities	12,909		9,510	
•				
Sub-total of cash inflows	2,372,953		2,336,742	
Cash paid for goods and services	(1,987,858)	(1,980,757)
Cash paid to and for employees	(37,282)	(33,360)
Payments of taxes and levies	(230,593)	(227,270)
Other cash paid relating to operating activities	(37,608)	(21,796)
Sub-total of cash outflows	(2,293,341)	(2,263,183)
Net cash flow from operating activities	79,612		73,559	
Cash flows from investing activities				
Cash received from disposal of investments	186		1,459	
Cash received from returns on investments	1,233		2,235	
Net cash received from disposal of fixed assets, oil and gas properties,				
intangible assets and other long-term assets	980		240	
Other cash received relating to investing activities	3,007		4,367	
Sub-total of cash inflows	5,406		8,301	
Cash paid to acquire fixed assets, oil and gas properties, intangible assets				
and other long-term assets	(98,012)	(95,421)
Cash paid for acquisition of investments	(28,109)	(5,609)
Other cash paid relating to investing activities	(1,589)	(4,049)
1		Í	` '	
Sub-total of cash outflows	(127,710)	(105,079)
Net cash flow from investing activities	(122,304)	(96,778)
<u> </u>				

China Petroleum & Chemical Corporation The Third Quarterly Report for 2013

5.	Consolidated	Cash Flow	Statement	(unaudited)(continued
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Mine-monui	perious
ended 30 Se	ptember
2013	2012
RMB	RMB
million	million

Cash flows from financing activities		
Cash received from borrowings	875,342	649,940
Cash received from capital contributions	31,709	931
Including: Cash received from minority shareholders' capital contributions to subsidiaries	12,303	931
Sub-total of cash inflows	907,051	650,871
Cash repayments of borrowings	(827,880)	(607,572)
Cash paid for dividends, profits distribution or interest	(35,283)	(30,525)
Including: Subsidiaries' cash payments for distribution of dividends or profits to minority		
shareholders	(979)	(920)
Other cash paid relating to financing activities	(22)	(74)
Sub-total of cash outflows	(863,185)	(638,171)
Net cash flow from financing activities	43,866	12,700
Effects of changes in foreign exchange rate	419	90
Net increase/ (decrease) in cash and cash equivalents	1,593	(10,429)

These financial statements have been approved by the board of directors on 29 October 2013.

/s/ Fu Chengyu /s/ Li Chunguang Fu Chengyu Li Chunguang Chairman President Legal representative

/s/ Wang Xinhau Wang Xinhua Chief Financial Officer

Company Chop

China Petroleum & Chemical Corporation The Third Quarterly Report for 2013

5.	Cash Flow Statement (unaudited)				
	,	Nine-month periods ended 30			
		September			
		201		201	2
		RMB millio	n	RMB millio	n
Cash flows from operating activities					
Cash received from sale of goods and	rendering of services	1,294,294		1,339,520	
Refund of taxes and levies		935		260	
Other cash received relating to operati	ng activities	29,796		33,292	
Sub-total of cash inflows		1,325,025		1,373,072	
Cash paid for goods and services		(987,257)	(1,056,042)
Cash paid to and for employees		(30,674)	(26,299)
Payments of taxes and levies		(179,836)	(179,994)
Other cash paid relating to operating a	ctivities	(37,689)	(17,518)
Sub-total of cash outflows		(1,235,456)	(1,279,853)
Net cash flow from operating activitie	s	89,569		93,219	
Cash flows from investing activities					
Cash received from disposal of investr	ments	4,104		439	
Cash received from returns on investm	nents	9,161		8,007	
Net cash received from disposal of fi	xed assets, intangible assets and other				
long-term assets		1,828		174	
Other cash received relating to investi-	ng activities	66		2,515	
Sub-total of cash inflows		15,159		11,135	
Cash paid to acquire fixed assets, in	ntangible assets and other long-term				
assets		(68,954)	(88,353)
Cash paid for acquisition of investmen	nts	(17,718)	(12,518)
Sub-total of cash outflows		(86,672)	(100,871)
Net cash flow from investing activities	S	(71,513)	(89,736)
-					
26					

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6.	Cash Flow Statement (unaudited) (continued)		
		Nine-mont	th periods
		ended 30 September	
		2013	2012
		RMB	RMB
		million	million
Cash flows from financing activitie	S		
Cash received from borrowings		200,144	167,991
Cash received from capital contribu	ntions	19,406	-
Sub-total of cash inflows		219,550	167,991
Cash repayments of borrowings		(207,421)	(159,500)
Cash paid for dividends, profits dis-	tribution or interest	(32,748)	(28,457)
Sub-total of cash outflows		(240,169)	(187,957)
Net cash flow from financing activi	ties	(20,619)	(19,966)
Net decrease in cash and cash equiv	valents	(2,563)	(16,483)

These financial statements have been approved by the board of directors on 29 October 2013.

/s/ Fu Chengyu/s/ Li Chunguang/s/ Wang XinhauFu ChengyuLi ChunguangWang XinhuaChairmanPresidentChief Financial Officer

Legal representative

Company Chop

7. Segment Reporting (unaudited)

	Nine-month periods ended 30 September	
	2013 RMB million	2012 RMB million
Income from principal operations		
Exploration and production		
External sales	43,206	39,135
Inter-segment sales	120,754	131,405
	163,960	170,540
Refining		
External sales	144,518	141,998
Inter-segment sales	825,885	790,728
	970,403	932,726
Marketing and distribution		
External sales	1,103,348	1,072,561
Inter-segment sales	4,931	7,075
	1,108,279	1,079,636
Chemicals		
External sales	274,601	259,411
Inter-segment sales	41,331	34,152
	315,932	293,563
Others		
External sales	543,744	478,521
Inter-segment sales	473,329	457,732
	1,017,073	936,253
Elimination of inter-segment sales	(1,466,230)	(1,421,092)
Consolidated income from principal operations	2,109,417	1,991,626
28		

7. Segment Reporting (unaudited) (continued)

	Nine-mont ended 30 S	
	2013	2012
	RMB million	RMB million
Income from other operations		
Exploration and production	12,753	16,202
Refining	4,157	4,082
Marketing and distribution	7,631	6,468
Chemicals	5,207	5,532
Others	759	856
Income from other operations	30,507	33,140
Consolidated operating income	2,139,924	2,024,766
Operating profit/(loss		
By segment		
Exploration and production	46,325	55,001
Refining	6,382	(16,459)
Marketing and distribution	26,740	30,159
Chemicals	(143)	(1,208)
Others	(1,521)	(998)
Elimination	(713)	(615)
Total segment operating profit	77,070	65,880
29		

China Petroleum & Chemical Corporation The Third Quarterly Report for 2013

7. Segment Reporting (unaudited) (continued)

	ended 30 20 RM	Nine-month ended 30 Septe 2013 RMB million		30 Septemb 2013 RMB		ds 012 MB ion
Investment income/ (loss)						
Exploration and production	158		221			
Refining	(257)	(930)		
Marketing and distribution	340		689			
Chemicals	345		9			
Others	952		646			
Total segment investment income	1,538		635			
Financial expenses	(5,463)	(8,284)		
Gain from changes in fair value	1,567		1,175			
Operating profit	74,712		59,406			
Add Non-operating income	1,845		2,122			
Less Non-operating expenses	1,486		964			
Profit before taxation	75,071		60,564			

B. Quarterly financial statements prepared under International Financial Reporting Standards ("IFRS")

1. Consolidated Income Statement (unaudited)

	Three-month periods ended 30 September		eptember
	2013		2012
	RMB		RMB
The second section of the second section of the second section se	million		million
Turnover and other operating revenues	712 402		((110)
Turnover	713,483		664,160
Other operating revenues	11,197		12, 534
Operating expenses	724,680		676,694
Operating expenses	(502.200	`	(554.222)
Purchased crude oil, products and operating supplies and expenses	(592,209		(554,232)
Selling, general and administrative expenses	())	(16,469)
Depreciating, depletion and amortisation	. ,)	(17,371)
Exploration expenses, including dry holes	(-,, -,)	(5,275)
Personnel expenses)	(10,432)
Taxes other than income tax	(47,947)	(45,293)
Other operating income, net	160		563
Total operating expenses	(693,133)	(648,509)
	01.545		20.105
Operating profit	31,547		28,185
Finance cost	(5.1.0		(2.440)
Interest expenses	(-,)	(3,110)
Interest income	377		510
Unrealised gain on embedded derivative component of the convertible bonds	793		660
Foreign currency exchange loss, net)	(151)
Net finance costs	())	(2,091)
Investment income	32		64
Share of profits from associates and joint ventures	582		190
Profit before taxation	30,783		26,348
Tax expenses	(7,481)	(7,396)
Profit for the period	23,302		18,952
Attributable to			
Owners of the Company	22,019		18,326
Non-controlling interests	1,283		626
Profit for the period	23,302		18,952
Earnings per share RMB: Yuan			
Basic	0.189		0.162
Diluted	0.176		0.153

1. Consolidated Income Statement (unaudited)(continued)

	Nine-month periods ended 30 September		1	
	201 RMI	3	2012 RME	3
Tumovan and other energing revenues	millio	n	millior	1
Turnover and other operating revenues Turnover	2 100 417		1 001 626	
	2,109,417		1,991,626	
Other operating revenues	30,507		33,140	
	2,139,924		2,024,766	
Operating expenses	(1.762.06	- \	(1 (72 55)	
Purchased crude oil, products and operating supplies and expenses	(1,763,06	i.	(1,673,556))
Selling, general and administrative expenses	(49,642)	(45,110)
Depreciating, depletion and amortisation	(59,036)	(51,905)
Exploration expenses, including dry holes	(9,361)	,)
Personnel expenses	(38,545)	(-) -)
Taxes other than income tax	(142,398)	(140,560)
Other operating expenses, net	411		1,242	
Total operating expenses	(2,061,63	5)	(1,956,498	3)
Operating profit	78,288		68,268	
Finance cost				
Interest expenses	(7,650)	(9,056)
Interest income	969		1,073	
Unrealised loss on embedded derivative component of the convertible bonds	1,554		1,166	
Foreign currency exchange gain/ (loss), net	1,218		(301)
Net finance costs	(3,909)	(7,118)
Investment income	82		127	
Share of profits from associates and joint ventures	1,456		513	
Profit before taxation	75,917		61,790	
Tax expenses	(20,208)	(17,039)
Profit for the period	55,709		44,751	
Attributable to			,	
Equity shareholder of the Company	52,300		42,829	
Non-controlling interests	3,409		1,922	
Profit for the period	55,709		44,751	
Earnings per share RMB: Yuan	22,702		. 1,701	
Basic	0.451		0.379	
Diluted	0.422		0.362	
Dilacou	0.122		0.502	

China Petroleum & Chemical Corporation The Third Quarterly Report for 2013

2. Consolidated Balance Sheet

	As at 30 September 2013 RMB million (unaudited)	As at 31 December 2012 RMB million (audited)
Non-current assets		
Property, plant and equipment, net	617,741	588,969
Construction in progress	158,487	168,977
Goodwill	6,254	6,257
Interest in associates	28,580	28,812
Interest in joint ventures	28,172	21,388
Investments	3,225	2,001
Deferred tax assets	4,271	5,539
Lease prepayments	39,672	36,240
Long-term prepayments and other assets	56,248	34,746
Total non-current assets	942,650	892,929
Current assets		
Cash and cash equivalents	12,049	10,456
Time deposits with financial institutions	47	408
Trade accounts receivable	80,068	81,395
Bills receivable	27,989	20,045
Inventories	225,104	218,262
Prepaid expenses and other current assets	31,478	34,449
Total current assets	376,735	365,015
33		

2. Consolidated Balance Sheet (continued)

	As at 30 September 2013 RMB million (unaudited)	As at 31 December 2012 RMB million (audited)
Current liabilities		
Short-term debts	117,839	73,063
Loans from Sinopec Group Company and fellow subsidiaries	65,060	42,919
Trade accounts payables	183,762	215,628
Bills payable	5,289	6,656
Accrued expenses and other payables	165,645	169,062
Income tax payable	4,475	6,045
Total current liabilities	542,070	513,373
Net current liabilities	(165,335)	(148,358)
Total assets less current liabilities	777,315	744,571
Non-current liabilities Long-term debts Loans from Sinopec Group Company and fellow subsidiaries Deferred tax liabilities Provisions Other non-current liabilities Total non-current liabilities	105,677 36,694 7,792 23,754 6,049 179,966 597,349	124,518 37,598 7,294 21,591 5,534 196,535 548,036
Equity	116.565	06.020
Share capital	116,565	86,820
Reserves The large training at the Community of the Commu	437,565	424,094
Total equity attributable to owners of the Company	554,130	510,914
Non-controlling interests	43,219	37,122
Total equity	597,349	548,036
34		

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3. Consolidated Statement of Cash Flow (unaudited)

	Note	Nine-month periods ended 30 e September	
		2013	2012
		RMB million	RMB million
Net cash generated from operating activities	(a)	79,612	73,327
Investing activities			
Capital expenditure		(92,602)	(88,570)
Exploratory wells expenditure		(5,410)	(6,619)
Purchase of investments, investments in associates and investments in			
joint ventures		(28,109)	(5,609)
Proceeds from disposal of investments and investments in associates		186	1,459
Proceeds from disposal of property, plant, equipment and other			
non-current assets		980	240
Decrease/(increase) in time deposits with maturities over three months		361	(87)
Interest received		969	1,073
Investment and dividend income received		1,233	2,235
Disposal/(purchase) of derivative financial instruments, net		88	(668)
Net cash used in investing activities		(122,304)	(96,546)
Financing activities			
Proceeds from bank and other loans		875,342	649,940
Repayments of bank and other loans		(827,880)	(607,572)
Proceeds from issuing shares		19,406	-
Contributions to subsidiaries from non-controlling interests		12,303	931
Dividends paid by the Company		(28,067)	(25,488)
Distributions by subsidiaries to non-controlling interests		(979)	(920)
Interest paid		(6,237)	(4,117)
Acquisitions of non-controlling interests of subsidiaries		(22)	(74)
Net cash generated from financing activities		43,866	12,700
Net increase/ (decrease) in cash and cash equivalents		1,174	(10,519)
Cash and cash equivalents at 1 January		10,456	24,647
Effect of foreign currency exchange rate changes		419	90
Cash and cash equivalents at 30 September		12,049	14,218

3. Consolidated Statement of Cash Flow (unaudited)(continued

Note to consolidated statement of Cash Flow

(a) Reconciliation of profit before taxation to net cash generated from operating activities

	Nine-month periods ended 30 September			
	2013 RMB million		20 RMB millio	
Operating activities				
Profit before taxation	75,917		61,790	
Adjustments for:				
Depreciation, depletion and amortisation	59,036		51,905	
Dry hole costs written off	4,226		7,125	
Share of profits from associates and joint ventures	(1,456)	(513)
Investment income	(82)	(127)
Interest income	(969)	(1,073)
Interest expense	7,650		9,056	
(Gain) /loss on foreign currency exchange rate changes and derivative				
financial instruments	(1,206)	235	
Loss/(gain) on disposal of property, plant, equipment and other non-current				
assets, net	175		(603)
Impairment losses on assets	34		-	
Unrealised gain on embedded derivative component of the convertible bonds,				
net	(1,554)	(1,166)
Operating profit before change of operating capital	141,771		126,629	
Accounts receivable and other current assets	(21,078)	(23,104)
(Increase)/decrease inventories	(6,865)	5,618	
Accounts payable and other current liabilities	(13,783)	(18,304)
	100,045		90,839	
Income tax paid	(20,433)	(17,512)
Net cash generated from operating activities	79,612		73,327	
36				

4. Segment Reporting (unaudited

	Nine-month periods end 30 September	
	2013	2012
	RMB	RMB
	million	million
Turnover		
Exploration and production		
External sales	43,206	39,135
Inter-segment sales	120,754	131,405
	163,960	170,540
Refining	,	ĺ
External sales	144,518	141,998
Inter-segment sales	825,885	790,728
	970,403	932,726
Marketing and distribution	,	ŕ
External sales	1,103,348	1,072,561
Inter-segment sales	4,931	7,075
	1,108,279	1,079,636
Chemicals		
External sales	274,601	259,411
Inter-segment sales	41,331	34,152
	315,932	293,563
Corporate and others		
External sales	543,744	478,521
Inter-segment sales	473,329	457,732
	1,017,073	936,253
Elimination of inter-segment sales	(1,466,230)	(1,421,092)
Turnover	2,109,417	1,991,626
Other operating revenues		
Exploration and production	12,753	16,202
Refining	4,157	4,082
Marketing and distribution	7,631	6,468
Chemicals	5,207	5,532
Corporate and others	759	856
Other operating revenues	30,507	33,140
Turnover and other operating revenues	2,139,924	2,024,766

4. Segment Reporting (unaudited) (continued

		Nine-month period ended 30 September			
		2013		201	
		RM		RM	
		milli	on	millio	on
Res					
	erating profit/(loss)				
	segment				
O	Exploration and production	46,744		55,284	
O	Refining	6,656		(15,475)
O	Marketing and distribution	27,034		30,209	
O	Chemicals	(59)	(292)
O	Corporate and others	(1,374)	(843)
o	Elimination	(713)	(615)
Tot	al segment operating profit	78,288		68,268	
Sha	re of profit from associates and jointly controlled entities				
O	Exploration and production	158		220	
o	Refining	(268)	(940)
O	Marketing and distribution	284		589	
o	Chemicals	345		4	
O	Corporate and others	937		640	
Agg	gregate share of profit from associates and jointly controlled entities	1,456		513	
		·			
Inv	estment income				
o	Exploration and production	-		1	
o	Refining	11		13	
o	Marketing and distribution	56		93	
0	Chemicals	_		14	
0	Corporate and others	15		6	
	gregate investment income	82		127	
	5-26				
Net	finance costs	(3,909)	(7,118)
1100	Thance costs	(3,707	,	(7,110	,
Pro	fit before taxation	75,917		61,790	
		,-		,	
38					

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C. Differences between Financial Statements prepared in accordance with the accounting policies complying with ASBE and IFRS (unaudited)

Other than the differences in the classifications of certain financial statements captions and the accounting for the items described below, there are no material differences between the Group's financial statements prepared in accordance with accounting policies complying with ASBE and IFRS. The reconciliation presented below is included as supplemental information, is not required as part of the basic financial statements and does not include differences related to classification, display or disclosure. Such information has not been subject to independent audit or review. The major differences are:

(i) Government Grants

Under ASBE, grants from the government are credited to capital reserve if required by relevant governmental regulations. Under IFRS, government grants relating to the purchase of fixed assets are recognized as deferred income and are transferred to the income statement over the useful life of these assets.

(ii) Safety Production Fund

Under ASBE, safety production fund should be recognized in profit or loss with a corresponding change in reserve according to PRC regulations. Such reserve is reduced for expenses incurred for safety production purposes or, when safety production related fixed assets are purchased, is reduced by the purchased cost with a corresponding increase in the accumulated depreciation. Such fixed assets are not depreciated thereafter. Under IFRS, expense is recognized in profit or loss when incurred, and fixed assets are depreciated with applicable methods.

Effects of major differences between the net profit under ASBE and the profit for the period under IFRS are analysed as follows

		Nine-month periods ended 30 September		
	Note	2013 RMB million	2012 RMB million	
Net profit under ASBE Adjustments		54,969	43,812	
Government grants	(i)	84	77	
Safety production fund	(ii)	656	862	
Profit for the period under IFRS		55,709	44,751	

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Effects of major differences between the shareholders' equity under ASBE and the total equity under IFRS are analysed as follows

	Note	As at 30 September 2013 RMB million	As at 31 December 2012 RMB million
Total Shareholder's equity under ASBE		599,936	550,601
Adjustments:			
Government grants	(i)	(1,639)	(1,723)
Safety production fund	(ii)	(948)	(842)
Total equity under IFRS		597,349	548,036
40			

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

China Petroleum & Chemical Corporation

By: /s/ Huang Wensheng

Name: Huang Wensheng

Title: Secretary to the Board of

Directors

Date: October 30, 2013