

US ECOLOGY, INC.  
Form 10-Q  
August 06, 2018  
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UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 or 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2018

or

TRANSITION REPORT PURSUANT TO Section 13 or 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from                      to                      .

Commission file number: 0000-11688

US ECOLOGY, INC.

(Exact name of registrant as specified in its charter)

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Delaware 95-3889638  
(State or other jurisdiction of incorporation or (I.R.S. Employer Identification No.)  
organization)

101 S. Capitol Blvd., Suite 1000  
Boise, Idaho 83702  
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: (208) 331-8400

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company" and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company Emerging growth company

(Do not check if a smaller reporting company)

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes No

At August 1, 2018, there were 21,984,776 shares of the registrant's Common Stock outstanding.

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## PART I - FINANCIAL INFORMATION

## ITEM 1. FINANCIAL STATEMENTS

## US ECOLOGY, INC.

## CONSOLIDATED BALANCE SHEETS

(Unaudited)

(In thousands, except par value amount)

	June 30, 2018	December 31, 2017
Assets		
Current Assets:		
Cash and cash equivalents	\$ 53,303	\$ 27,042
Receivables, net	112,416	110,777
Prepaid expenses and other current assets	9,053	9,138
Income taxes receivable	2,842	—
Total current assets	177,614	146,957
Property and equipment, net	232,317	234,432
Restricted cash and investments	4,887	5,802
Intangible assets, net	216,939	222,812
Goodwill	188,479	189,373
Other assets	4,427	2,700
Total assets	\$ 824,663	\$ 802,076
Liabilities And Stockholders' Equity		
Current Liabilities:		
Accounts payable	\$ 17,717	\$ 14,868
Deferred revenue	10,228	8,532
Accrued liabilities	30,404	22,888
Accrued salaries and benefits	11,838	14,242
Income taxes payable	—	2,970
Current portion of closure and post-closure obligations	2,299	2,330
Total current liabilities	72,486	65,830
Long-term closure and post-closure obligations	75,268	73,758
Long-term debt	277,000	277,000
Other long-term liabilities	1,811	3,828

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Deferred income taxes, net	57,798	57,583
Total liabilities	484,363	477,999
Commitments and contingencies		
Stockholders' Equity:		
Common stock \$0.01 par value, 50,000 authorized; 21,976 and 21,849 shares issued, respectively	220	218
Additional paid-in capital	180,687	177,498
Retained earnings	170,112	155,533
Treasury stock, at cost, 8 and 3 shares, respectively	(370)	(68)
Accumulated other comprehensive loss	(10,349)	(9,104)
Total stockholders' equity	340,300	324,077
Total liabilities and stockholders' equity	\$ 824,663	\$ 802,076

The accompanying notes are an integral part of these financial statements.

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US ECOLOGY, INC.

## CONSOLIDATED STATEMENTS OF OPERATIONS

(Unaudited)

(In thousands, except per share amounts)

	Three Months Ended		Six Months Ended June 30,	
	June 30, 2018	2017	2018	2017
Revenue	\$ 136,912	\$ 126,057	\$ 256,971	\$ 236,291
Direct operating costs	95,464	90,161	179,852	168,522
Gross profit	41,448	35,896	77,119	67,769
Selling, general and administrative expenses	21,156	20,000	43,388	39,714
Operating income	20,292	15,896	33,731	28,055
Other income (expense):				
Interest income	39	21	63	31
Interest expense	(2,907)	(8,474)	(5,716)	(12,604)
Foreign currency gain (loss)	(139)	158	(153)	246
Other	193	166	2,316	303
Total other expense	(2,814)	(8,129)	(3,490)	(12,024)
Income before income taxes	17,478	7,767	30,241	16,031
Income tax expense	4,258	2,718	7,778	5,797
Net income	\$ 13,220	\$ 5,049	\$ 22,463	\$ 10,234
Earnings per share:				
Basic	\$ 0.60	\$ 0.23	\$ 1.03	\$ 0.47
Diluted	\$ 0.60	\$ 0.23	\$ 1.02	\$ 0.47
Shares used in earnings per share calculation:				
Basic	21,867	21,751	21,835	21,738
Diluted	22,024	21,890	21,991	21,874
Dividends paid per share	\$ 0.18	\$ 0.18	\$ 0.36	\$ 0.36

The accompanying notes are an integral part of these financial statements.



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US ECOLOGY, INC.

CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(Unaudited)

(In thousands)

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2018	2017	2018	2017
Net income	\$ 13,220	\$ 5,049	\$ 22,463	\$ 10,234
Other comprehensive income (loss):				
Foreign currency translation gain (loss)	(1,597)	1,552	(3,468)	1,991
Net changes in interest rate hedge, net of taxes of \$167, \$(105), \$592 and \$182, respectively	628	(195)	2,223	339
Comprehensive income, net of tax	\$ 12,251	\$ 6,406	\$ 21,218	\$ 12,564

The accompanying notes are an integral part of these financial statements.

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US ECOLOGY, INC.

## CONSOLIDATED STATEMENTS OF CASH FLOWS

(Unaudited)

(In thousands)

	Six Months Ended June 30,	
	2018	2017
Cash flows from operating activities:		
Net income	\$ 22,463	\$ 10,234
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization of property and equipment	13,649	13,621
Amortization of intangible assets	4,598	5,286
Accretion of closure and post-closure obligations	2,155	2,155
Unrealized foreign currency loss (gain)	1,222	(425)
Deferred income taxes	27	(1,379)
Share-based compensation expense	2,079	1,959
Net loss on disposition of assets	11	245
Amortization and write-off of debt issuance costs	405	5,604
Amortization and write-off of debt discount	—	667
Changes in assets and liabilities:		
Receivables	(2,087)	(14,486)
Income taxes receivable	(2,851)	2,020
Other assets	88	(4,038)
Accounts payable and accrued liabilities	10,286	5,819
Deferred revenue	1,770	4,770
Accrued salaries and benefits	(2,317)	(429)
Income taxes payable	(2,905)	(115)
Closure and post-closure obligations	(583)	(686)
Net cash provided by operating activities	48,010	30,822
Cash flows from investing activities:		
Purchases of property and equipment	(14,960)	(17,552)
Purchases of restricted investments	(498)	(400)
Proceeds from sale of restricted investments	431	406
Proceeds from sale of property and equipment	141	86
Net cash used in investing activities	(14,886)	(17,460)
Cash flows from financing activities:		
Payments on long-term debt	—	(287,040)
Proceeds from long-term debt	—	281,000
Payments on short-term borrowings	—	(13,438)
Proceeds from short-term borrowings	—	11,260
Dividends paid	(7,884)	(7,849)

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Proceeds from exercise of stock options	1,471	609
Payment of equipment financing obligations	(217)	(176)
Other	(312)	(77)
Net cash used in financing activities	(6,942)	(15,711)
Effect of foreign exchange rate changes on cash	(902)	260
Increase (decrease) in Cash and cash equivalents and restricted cash	25,280	(2,089)
Cash and cash equivalents and restricted cash at beginning of period	28,799	8,722
Cash and cash equivalents and restricted cash at end of period	\$ 54,079	\$ 6,633
Reconciliation of Cash and cash equivalents and restricted cash		
Cash and cash equivalents at beginning of period	27,042	7,015
Restricted cash at beginning of period	1,757	1,707
Cash and cash equivalents and restricted cash at beginning of period	\$ 28,799	\$ 8,722
Cash and cash equivalents at end of period	53,303	4,902
Restricted cash at end of period	776	1,731
Cash and cash equivalents and restricted cash at end of period	\$ 54,079	\$ 6,633
Supplemental Disclosures:		
Income taxes paid, net of receipts	\$ 13,625	\$ 5,804
Interest paid	\$ 5,288	\$ 6,431
Non-cash investing and financing activities:		
Capital expenditures in accounts payable	\$ 493	\$ 1,991
Restricted stock issued from treasury shares	\$ 11	\$ 113

The accompanying notes are an integral part of these financial statements.

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US ECOLOGY, INC.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

NOTE 1. GENERAL

Basis of Presentation

The accompanying unaudited consolidated financial statements include the results of operations, financial position and cash flows of US Ecology, Inc. and its wholly-owned subsidiaries. All inter-company balances have been eliminated. Throughout these financial statements words such as “we,” “us,” “our,” “US Ecology” and “the Company” refer to US Ecology, Inc. and its subsidiaries.

In the opinion of management, the accompanying unaudited consolidated financial statements include all adjustments (consisting only of normal recurring adjustments) necessary to present fairly, in all material respects, the results of the Company for the periods presented. These consolidated financial statements have been prepared by the Company pursuant to the rules and regulations of the Securities and Exchange Commission (“SEC”). Certain information and footnote disclosures normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States (“GAAP”) have been omitted pursuant to the rules and regulations of the SEC. These consolidated financial statements should be read in conjunction with the consolidated financial statements and accompanying notes included in the Company’s Annual Report on Form 10-K for the fiscal year ended December 31, 2017. The results of operations for the three and six months ended June 30, 2018 are not necessarily indicative of the results to be expected for the entire year ending December 31, 2018.

The Company’s consolidated balance sheet as of December 31, 2017 has been derived from the Company’s audited consolidated balance sheet as of that date.

Use of Estimates

The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements, as well as the reported amounts of revenue and expenses during the reporting period. Actual results could differ materially from the estimates and assumptions that we use in the

preparation of our consolidated financial statements. As it relates to estimates and assumptions in amortization rates and environmental obligations, significant engineering, operations and accounting judgments are required. We review these estimates and assumptions no less than annually. In many circumstances, the ultimate outcome of these estimates and assumptions will not be known for decades into the future. Actual results could differ materially from these estimates and assumptions due to changes in applicable regulations, changes in future operational plans and inherent imprecision associated with estimating environmental impacts far into the future.

#### Recently Issued Accounting Pronouncements

In February 2018, the Financial Accounting Standards Board (“FASB”) issued Accounting Standards Update (“ASU”) No. 2018-02, Income Statement-Reporting Comprehensive Income (Topic 220). This ASU amends the guidance in Accounting Standards Codification (“ASC”) 220 on the reclassification of certain tax effects from accumulated other comprehensive income. The primary purpose of the ASU is to address industry concerns related to the application of ASC 740 to certain provisions of the new tax reform legislation also known as the Tax Cuts and Jobs Act of 2017 (the “Tax Act”). While this update is effective for fiscal years beginning after December 15, 2018, and interim periods within those fiscal years, early adoption is permitted, including adoption in any interim period. The update shall be applied either (1) retrospectively to each period (or periods) in which the effect of the change in the U.S. federal corporate income tax rate in the Tax Act is recognized or (2) as of the beginning of the period of adoption. The Company plans to adopt this pronouncement in the second half of 2018 and does not expect the impact on its consolidated financial statements to be material.

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In January 2018, the FASB released guidance on the accounting for tax on the global intangible low-taxed income (“GILTI”) provisions of the Tax Act. The GILTI provisions impose a tax on foreign income in excess of a deemed return on tangible assets of foreign corporations. Because of the complexity of the new GILTI tax rules, we are continuing to evaluate this provision of the Tax Act and the application of ASC 740. Under GAAP, we are allowed to make an accounting policy choice of either (1) treating taxes due on future U.S. inclusions in taxable income related to GILTI as a current-period expense when incurred (the “period cost method”) or (2) factoring such amounts into a company’s measurement of its deferred taxes (the “deferred method”). Our selection of an accounting policy with respect to the new GILTI tax rules will depend, in part, on analyzing our global income to determine whether we expect to have future U.S. inclusions in taxable income related to GILTI and, if so, what the impact is expected to be. Whether we expect to have future U.S. inclusions in taxable income related to GILTI depends on not only our current structure and estimated future results of global operations but also our intent and ability to modify our structure and/or our business. We are not yet able to reasonably estimate the effect of this provision of the Tax Act. Therefore, we have not made any adjustments related to potential GILTI tax in our consolidated financial statements and have not made a policy decision regarding whether to record deferred taxes on GILTI.

On December 22, 2017, the Tax Act was signed into law making significant changes to the Internal Revenue Code. Changes include, but are not limited to, a corporate tax rate decrease from 35% to 21% effective for tax years beginning after December 31, 2017, the transition of U.S. international taxation from a worldwide tax system to a territorial system, and a one-time transition tax on the mandatory deemed repatriation of cumulative foreign earnings as of December 31, 2017.

On December 22, 2017, the SEC staff issued Staff Accounting Bulletin No. 118 (“SAB 118”), which provides guidance on accounting for the tax effects of the Tax Act. SAB 118 provides a measurement period that should not extend beyond one year from the Tax Act enactment date for companies to complete the accounting under ASC 740. In accordance with SAB 118, a company must reflect the income tax effects of those aspects of the Tax Act for which the accounting under ASC 740 is complete. To the extent that a company’s accounting for certain income tax effects of the Tax Act is incomplete but it is able to determine a reasonable estimate, it must record a provisional estimate in the financial statements. If a company cannot determine a provisional estimate to be included in the financial statements, it should continue to apply ASC 740 on the basis of the provisions of the tax laws that were in effect immediately before the enactment of the Tax Act. Where the Company was able to make reasonable estimates of the effects of elements for which the analysis is not yet complete, the Company has recorded provisional amounts. For the six months ended June 30, 2018, the Company did not obtain additional information affecting the provisional amounts initially recorded. Any subsequent adjustment to these amounts will be recorded to current tax expense in the quarter of 2018 when the analysis is complete.

In August 2017, the FASB issued ASU No. 2017-12, Derivatives and Hedging (Topic 815). This ASU amends the guidance in ASC 815 to better align an entity’s risk management activities and financial reporting for hedging relationships through changes to both the designation and measurement guidance for qualifying hedging relationships and the presentation of hedge results. The guidance is effective for annual and interim reporting periods beginning after December 15, 2018, with early adoption permitted. The Company is currently evaluating the impact ASU 2017-12 will have on its consolidated financial statements.

In November 2016, the FASB issued ASU No. 2016-18, Restricted Cash (Topic 230). This ASU amends the guidance in ASC 230 to add or clarify guidance on the classification and presentation of restricted cash in the statement of cash flows. ASU 2016-18 is based on the Emerging Issues Task Force’s consensus reached on Issue 16-A. The guidance is effective for annual and interim periods beginning after December 15, 2017. The Company adopted ASU 2016-18 as of January 1, 2018 using the retrospective adoption method. The impact of retrospective application of ASU 2016-18 is immaterial, as restricted cash activity for the six months ended June 30, 2017 was not significant. Restricted cash is now included with Cash and cash equivalents when reconciling the beginning-of-period and

end-of-period amounts presented in the Company's consolidated statements of cash flows.

In August 2016, the FASB issued ASU No. 2016-15, Statements of Cash Flows (Topic 230). This ASU amends the guidance in ASC 230 on the classification of certain cash receipts and payments in the statement of cash flows. The primary purpose of the ASU is to reduce the diversity in practice that has resulted from the lack of consistent principles on this topic. The guidance is effective for annual and interim periods beginning after December 15, 2017. The Company adopted

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ASU 2016-15 as of January 1, 2018 using the retrospective adoption method. The only provision applicable to the Company relates to the treatment of proceeds from the settlement of insurance claims in connection with damaged property and equipment. There was no related impact on the classification of insurance settlement proceeds in the Company's consolidated statements of cash flows for the six months ended June 30, 2018 and 2017.

In February 2016, the FASB issued ASU No. 2016-02, Leases (Topic 842). The ASU significantly changes the accounting model used by lessees to account for leases, requiring that all material leases be presented on the balance sheet. Lessees will recognize substantially all leases on the balance sheet as a right-of-use asset and a corresponding lease liability. The liability will be equal to the present value of lease payments. The asset will be based on the liability, subject to adjustment, such as for initial direct costs. The guidance is effective for annual and interim periods beginning after December 15, 2018. Early adoption is permitted. Under ASU 2016-02, upon adoption, the effects of the standard must be applied using the modified retrospective approach. In July 2018, the FASB issued ASU No. 2018-11 which provides a practical expedient that allows companies to use an optional transition method. Under the optional transition method, a cumulative adjustment to retained earnings during the period of adoption is recorded and prior periods would not require restatement. The Company is evaluating this update and has not yet determined if it will elect to use this optional transition method. We are currently assessing the impact the adoption of ASU 2016-02 may have on our consolidated financial position, results of operations and cash flows. The Company plans to adopt this guidance effective January 1, 2019.

In May 2014, the FASB issued ASU No. 2014-09, Revenue from Contracts with Customers (Topic 606), which provides guidance for revenue recognition. The ASU's core principle is that a company will recognize revenue when it transfers promised goods or services to customers in an amount that reflects the consideration to which the company expects to be entitled in exchange for those goods or services. The Company adopted Topic 606 as of January 1, 2018 using the modified retrospective transition method. See Note 2 for additional information.

NOTE 2. REVENUES

Adoption of ASC Topic 606, "Revenue from Contracts with Customers"

As of January 1, 2018, we adopted Topic 606 using the modified retrospective method applied to those contracts which were not completed as of January 1, 2018. Results for reporting periods beginning after January 1, 2018 are presented under Topic 606, while prior period amounts are not adjusted and continue to be reported in accordance with our historic accounting under Revenue Recognition (Topic 605).



Adoption of the guidance did not materially affect the timing or amount of revenue recognized, and no cumulative effect adjustment was recognized as a result of initially applying Topic 606.

## Revenue Recognition

Revenues are recognized when control of the promised services is transferred to our customers, in an amount that reflects the consideration we expect to be entitled to in exchange for those services.

We recognize revenue from three primary sources: 1) waste treatment, recycling and disposal services, 2) field and industrial waste management services, and 3) waste transportation services.

Our waste treatment and disposal customers are legally obligated to properly treat and dispose of their waste in accordance with local, state, and federal laws and regulations. As our customers do not possess the resources to properly treat and dispose of their waste independently, they contract with the Company to perform the services. Waste treatment, recycling, and disposal revenue results primarily from fixed fees charged to customers for treatment and/or disposal or recycling of specified wastes. Waste treatment, recycling, and disposal revenue is generally charged on a per-ton or per-yard basis based on contracted prices and is recognized over time as the services are performed. Our treatment and disposal services are generally performed as the waste is received and considered complete upon final disposal.

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Field and industrial waste management services revenue results primarily from specialty onsite services such as high-pressure cleaning, tank cleaning, decontamination, remediation, transportation, spill cleanup and emergency response at refineries, chemical plants, steel and automotive plants, and other government, commercial and industrial facilities. We also provide hazardous waste packaging and collection services and total waste management solutions at customer sites and through our 10-day transfer facilities. These services are provided based on purchase orders or agreements with the customer and include prices based upon daily, hourly or job rates for equipment, materials and personnel. Generally, the pricing in these types of contracts is fixed, but the quantity of services to be provided during the contract term is variable and revenues are recognized over the term of the agreements or as services are performed. As we have a right to consideration from our customers in an amount that corresponds directly with the value to the customer of the Company's performance completed to date, we have applied the practical expedient to recognize revenue in the amount to which we have the right to invoice. Revenue is recognized on contracts with retainage when services have been performed and it is probable that a significant reversal in the amount of cumulative revenue recognized on the contracts will not occur.

Transportation and logistics revenue results from delivering customer waste to a disposal facility for treatment and/or disposal or recycling. Transportation services are generally not provided on a stand-alone basis and instead are bundled with other Company services. However, in some instances we provide transportation and logistics services for shipment of waste from cleanup sites to disposal facilities operated by other companies. For such arrangements, we allocate revenue to each performance obligation based on its relative standalone selling price. We generally determine standalone selling prices based on the prices charged to customer or using expected cost plus margin. Transportation revenue is recognized over time as the waste is transported.

Taxes and fees collected from customers concurrent with revenue-producing transactions to be remitted to governmental authorities are excluded from revenue.

Our operations are managed in two reportable segments, Environmental Services and Field & Industrial Services, reflecting our internal reporting structure and nature of services offered. The operations not managed through our two reportable segments are recorded as Corporate. See Note 15 for additional information.

The following table presents our revenue disaggregated by our reportable segments and service lines:

	Three Months Ended June 30, 2018		
	Environmental Services	Field & Industrial Services	Total
\$s in thousands			
Treatment & Disposal Revenue (1)	\$ 77,978	\$ 3,166	\$ 81,144
Services Revenue:			
Transportation and Logistics (2)	20,982	7,551	28,533
Industrial Cleaning (3)	—	4,157	4,157
Technical Services (4)	—	20,780	20,780
Remediation (5)	—	1,325	1,325
Other (6)	—	973	973
Revenue	\$ 98,960	\$ 37,952	\$ 136,912



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\$s in thousands	Three Months Ended June 30, 2017		
	Environmental Services	Field & Industrial Services	Total
Treatment & Disposal Revenue (1)	\$ 71,238	\$ 2,901	\$ 74,139
Services Revenue:			
Transportation and Logistics (2)	18,353	4,943	23,296
Industrial Cleaning (3)	—	4,705	4,705
Technical Services (4)	—	19,802	19,802
Remediation (5)	—	3,217	3,217
Other (6)	—	898	898
Revenue	\$ 89,591	\$ 36,466	\$ 126,057

\$s in thousands	Six Months Ended June 30, 2018		
	Environmental Services	Field & Industrial Services	Total
Treatment & Disposal Revenue (1)	\$ 150,279	\$ 5,903	\$ 156,182
Services Revenue:			
Transportation and Logistics (2)	35,152	13,248	48,400
Industrial Cleaning (3)	—	7,662	7,662
Technical Services (4)	—	41,185	41,185
Remediation (5)	—	1,678	1,678
Other (6)	—	1,864	1,864
Revenue	\$ 185,431	\$ 71,540	\$ 256,971

\$s in thousands	Six Months Ended June 30, 2017		
	Environmental Services	Field & Industrial Services	Total
Treatment & Disposal Revenue (1)	\$ 139,941	\$ 5,538	\$ 145,479
Services Revenue:			
Transportation and Logistics (2)	30,953	10,263	41,216
Industrial Cleaning (3)	—	8,924	8,924
Technical Services (4)	—	35,464	35,464
Remediation (5)	—	3,823	3,823
Other (6)	—	1,385	1,385
Revenue	\$ 170,894	\$ 65,397	\$ 236,291

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(1) We categorize our treatment and disposal revenue as either “Base Business” or “Event Business” based on the underlying nature of the revenue source. We define Event Business as non-recurring projects that are expected to equal or exceed 1,000 tons, with Base Business defined as all other business not meeting the definition of Event

Business. For the three months ended June 30, 2018 and 2017, 19% and 23%, respectively, of our treatment and disposal revenue was derived from Event Business projects. Base Business revenue accounted for 81% and 77% of our treatment and disposal revenue for the three months ended June 30, 2018 and 2017, respectively. For the six months ended June 30, 2018 and 2017, 18% and 19%, respectively, of our treatment and disposal revenue was derived from Event Business projects. Base Business revenue accounted for 82% and 81% of our treatment and disposal revenue for the six months ended June 30, 2018 and 2017, respectively.

- (2) Includes such services as collection and transportation of non-hazardous and hazardous waste.
- (3) Includes such services as industrial cleaning and maintenance for refineries, chemical plants, steel and automotive plants, and refinery services such as tank cleaning and temporary storage.
- (4) Includes such services as total waste management programs, retail services, laboratory packing, less-than-truck-load service and household hazardous waste collection. Contracts for Technical Services may extend beyond one year and a portion of the transactions price can be fixed.

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- (5) Includes such services as site assessment, onsite treatment, project management and remedial action planning and execution. Contracts for Remediation may extend beyond one year and a portion of the transaction price can be fixed.
- (6) Includes such services as emergency response and marine.

We provide services in the United States and Canada. The following table presents our revenue disaggregated by our reportable segments and geographic location where the underlying services were performed:

	Three Months Ended June 30, 2018			Three Months Ended June 30, 2017		
	Field &			Field &		
	Environmental Services	Industrial Services	Total	Environmental Services	Industrial Services	Total
\$s in thousands						
United States	\$ 84,917	\$ 37,952	\$ 122,869	\$ 74,297	\$ 36,466	\$ 110,763
Canada	14,043	—	14,043	15,294	—	15,294
Total revenue	\$ 98,960	\$ 37,952	\$ 136,912	\$ 89,591	\$ 36,466	\$ 126,057

	Six Months Ended June 30, 2018			Six Months Ended June 30, 2017		
	Field &			Field &		
	Environmental Services	Industrial Services	Total	Environmental Services	Industrial Services	Total
\$s in thousands						
United States	\$ 159,903	\$ 71,540	\$ 231,443	\$ 141,558	\$ 65,397	\$ 206,955
Canada	25,528	—	25,528	29,336	—	29,336
Total revenue	\$ 185,431	\$ 71,540	\$ 256,971	\$ 170,894	\$ 65,397	\$ 236,291

## Deferred Revenue

We record deferred revenue when cash payments are received, or advance billings are charged, prior to performance of services. Deferred revenue includes waste that has been received but not yet treated or disposed, and is recognized when services are performed. During the three and six months ended June 30, 2018, we recognized \$1.5 million and \$7.8 million of revenue, respectively, that was included in the deferred revenue balance at the beginning of the year.

## Receivables

Our receivables include invoiced and unbilled amounts where the Company has an unconditional right to payment.

### Principal versus Agent Considerations

The Company commonly contracts with third-parties to perform certain waste-related services that we have promised in our customer contracts. We consider ourselves the principal in these arrangements as we direct the timing, nature and pricing of the services ultimately provided by the third-party to the customer.

### Costs to obtain a contract

The Company pays sales commissions to employees, which qualify as costs to obtain a contract. Sales commissions are expensed as incurred as the commissions are earned by the employee and paid by the Company over time as the related revenue is recognized.

### Practical Expedients and Optional Exemptions

Our payment terms may vary based on type of service or customer; however, we do not adjust the promised amount of consideration in our contracts for the time value of money as payment terms extended to our customers do not exceed one year and are not considered a significant financing component in our contracts.

We do not disclose the value of unsatisfied performance obligations as contracts with an original expected length of more than one year and contracts for which we do not recognize revenue at the amount to which we have the right to invoice for

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services performed is insignificant and the aggregate amount of fixed consideration allocated to unsatisfied performance obligations is not material.

## NOTE 3. ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)

Changes in accumulated other comprehensive income (loss) (“AOCI”) consisted of the following:

\$s in thousands	Foreign Currency Translation	Unrealized Gain (Loss) on Interest Rate Hedge	Total
Balance at December 31, 2017	\$ (8,603)	\$ (501)	\$ (9,104)
Other comprehensive income before reclassifications, net of tax	(3,468)	1,913	(1,555)
Amounts reclassified out of AOCI, net of tax (1)	—	310	310
Other comprehensive income, net	(3,468)	2,223	(1,245)
Balance at June 30, 2018	\$ (12,071)	\$ 1,722	\$ (10,349)

(1) Before-tax reclassifications of \$119,000 (\$94,000 after-tax) and \$392,000 (\$310,000 after-tax) for the three and six months ended June 30, 2018, respectively, and before-tax reclassifications of \$603,000 (\$392,000 after-tax) and \$1.3 million (\$873,000 after-tax) for the three and six months ended June 30, 2017, were included in Interest expense in the Company’s consolidated statements of operations. Amounts relate to the Company’s interest rate swap which is designated as a cash flow hedge. Changes in fair value of the swap recognized in AOCI are reclassified to interest expense when hedged interest payments on the underlying long-term debt are made. Amounts in AOCI expected to be recognized in interest expense over the next 12 months total approximately \$477,000 (\$377,000 after-tax).

## NOTE 4. CONCENTRATIONS AND CREDIT RISK

## Major Customers



No customer accounted for more than 10% of total revenue for the three or six months ended June 30, 2018 or the three or six months ended June 30, 2017. No customer accounted for more than 10% of total trade receivables as of June 30, 2018 or December 31, 2017.

#### Credit Risk Concentration

We maintain most of our cash and cash equivalents with nationally recognized financial institutions. Substantially all balances are uninsured and are not used as collateral for other obligations. Concentrations of credit risk on accounts receivable are believed to be limited due to the number, diversification and character of the obligors and our credit evaluation process.

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## NOTE 5. RECEIVABLES

Receivables consisted of the following:

\$s in thousands	June 30, 2018	December 31, 2017
Trade	\$ 93,217	\$ 96,760
Unbilled revenue	21,032	16,176
Other	1,278	637
Total receivables	115,527	113,573
Allowance for doubtful accounts	(3,111)	(2,796)
Receivables, net	\$ 112,416	\$ 110,777

## NOTE 6. FAIR VALUE MEASUREMENTS

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Assets and liabilities recorded at fair value are categorized using defined hierarchical levels directly related to the amount of subjectivity associated with the inputs to fair value measurements, as follows:

Level 1 - Quoted prices in active markets for identical assets or liabilities;

Level 2 - Inputs other than quoted prices included within Level 1 that are either directly or indirectly observable;

Level 3 - Unobservable inputs in which little or no market activity exists, requiring an entity to develop its own assumptions that market participants would use to value the asset or liability.

The Company's financial instruments consist of cash and cash equivalents, accounts receivable, restricted cash and investments, accounts payable, accrued liabilities, debt and interest rate swap agreements. The estimated fair value of

cash and cash equivalents, accounts receivable, accounts payable and accrued liabilities approximate their carrying value due to the short-term nature of these instruments.

The Company estimates the fair value of its variable-rate debt using Level 2 inputs, such as interest rates, related terms and maturities of similar obligations. At June 30, 2018, the carrying value of the Company's variable-rate debt approximates fair value due to the short-term nature of the interest rates.

The Company's assets and liabilities measured at fair value on a recurring basis consisted of the following:

	June 30, 2018			Total
	Quoted Price in Active Markets (Level 1)	Other Observable Inputs (Level 2)	Unobservable Inputs (Level 3)	
\$s in thousands				
Assets:				
Fixed-income securities (1)	\$ 1,380	\$ 2,731	\$ —	\$ 4,111
Money market funds (2)	776	—	—	776
Interest rate swap agreement (3)	—	2,180	—	2,180
Total	\$ 2,156	\$ 4,911	\$ —	\$ 7,067

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	December 31, 2017			Total
	Quoted Price in Active Markets (Level 1)	Other Observable Inputs (Level 2)	Unobservable Inputs (Level 3)	
\$s in thousands				
Assets:				
Fixed-income securities (1)	\$ 1,396	\$ 2,649	\$ —	\$ 4,045
Money market funds (2)	1,757	—	—	1,757
Total	\$ 3,153	\$ 2,649	\$ —	\$ 5,802
Liabilities:				
Interest rate swap agreement (3)	\$ —	\$ 638	\$ —	\$ 638
Total	\$ —	\$ 638	\$ —	\$ 638

- 
- (1) We invest a portion of our Restricted cash and investments in fixed-income securities, including U.S. Treasury and U.S. agency securities. We measure the fair value of U.S. Treasury securities using quoted prices for identical assets in active markets. We measure the fair value of U.S. agency securities using observable market activity for similar assets. The fair value of our fixed-income securities approximates our cost basis in the investments.
- (2) We invest a portion of our Restricted cash and investments in money market funds. We measure the fair value of these money market fund investments using quoted prices for identical assets in active markets. Money market funds are considered restricted cash for purposes of reconciling the beginning-of-period and end-of-period amounts presented in the Company's consolidated statements of cash flows.
- (3) In order to manage interest rate exposure, we entered into an interest rate swap agreement in October 2014 that effectively converts a portion of our variable-rate debt to a fixed interest rate. The swap is designated as a cash flow hedge, with gains and losses deferred in other comprehensive income to be recognized as an adjustment to interest expense in the same period that the hedged interest payments affect earnings. The interest rate swap has an effective date of December 31, 2014 with an initial notional amount of \$250.0 million. The fair value of the interest rate swap agreement represents the difference in the present value of cash flows calculated at the contracted interest rates and at current market interest rates at the end of the period. We calculate the fair value of the interest rate swap agreement quarterly based on the quoted market price for the same or similar financial instruments. The fair value of the interest rate swap agreement is included in Other assets and Other long-term liabilities in the Company's consolidated balance sheet as of June 30, 2018 and December 31, 2017, respectively.

## NOTE 7. PROPERTY AND EQUIPMENT

Property and equipment consisted of the following:

\$s in thousands	June 30, 2018	December 31, 2017
Cell development costs	\$ 143,378	\$ 142,144
Land and improvements	36,932	36,499
Buildings and improvements	87,416	87,034
Railcars	17,299	17,299
Vehicles and other equipment	128,931	122,697
Construction in progress	23,895	23,334
Total property and equipment	437,851	429,007
Accumulated depreciation and amortization	(205,534)	(194,575)
Property and equipment, net	\$ 232,317	\$ 234,432

Depreciation and amortization expense was \$7.0 million for each of the three months ended June 30, 2018 and 2017.  
 Depreciation and amortization expense was \$13.6 million for each of the six months ended June 30, 2018 and 2017.

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## NOTE 8. GOODWILL AND INTANGIBLE ASSETS

Changes in goodwill for the six months ended June 30, 2018 consisted of the following:

\$s in thousands	Environmental Services		Field & Industrial Services		Total
	Gross	Accumulated Impairment	Gross	Accumulated Impairment	
Balance at December 31, 2017	\$ 150,699	\$ (5,457)	\$ 44,131	\$ —	\$ 189,373
Foreign currency translation	(894)	—	—	—	(894)
Balance at June 30, 2018	\$ 149,805	\$ (5,457)	\$ 44,131	\$ —	\$ 188,479

Intangible assets, net consisted of the following:

\$s in thousands	June 30, 2018			December 31, 2017		
	Cost	Accumulated Amortization	Net	Cost	Accumulated Amortization	Net
Amortizing intangible assets:						
Permits, licenses and lease	\$ 110,726	\$ (13,540)	\$ 97,186	\$ 111,818	\$ (12,459)	\$ 99,359
Customer relationships	84,780	(22,892)	61,888	84,977	(20,168)	64,809
Technology - formulae and processes	6,895	(1,661)	5,234	7,250	(1,630)	5,620
Customer backlog	3,652	(1,474)	2,178	3,652	(1,291)	2,361
Tradename	4,318	(4,318)	—	4,318	(4,318)	—
Developed software	2,912	(1,452)	1,460	2,926	(1,319)	1,607
Non-compete agreements	747	(747)	—	748	(748)	—
Internet domain and website	540	(115)	425	540	(100)	440
Database	389	(160)	229	393	(153)	240
Total amortizing intangible assets	214,959	(46,359)	168,600	216,622	(42,186)	174,436

Nonamortizing  
intangible assets:

Permits and licenses	48,210	—	48,210	48,241	—	48,241
Tradename	129	—	129	135	—	135
Total intangible assets	\$ 263,298	\$ (46,359)	\$ 216,939	\$ 264,998	\$ (42,186)	\$ 222,812

Amortization expense for the three months ended June 30, 2018 and 2017 was \$2.3 million and \$2.6 million, respectively. Amortization expense for the six months ended June 30, 2018 and 2017 was \$4.6 million and \$5.3 million, respectively. Foreign intangible asset carrying amounts are affected by foreign currency translation.

## NOTE 9. DEBT

Long-term debt consisted of the following:

\$s in thousands	June 30, 2018	December 31, 2017
Revolving credit facility	\$ 277,000	\$ 277,000
Long-term debt	\$ 277,000	\$ 277,000

## Credit Agreement

On April 18, 2017, the Company entered into a senior secured credit agreement (the "Credit Agreement") with Wells Fargo Bank, National Association ("Wells Fargo"), as administrative agent for the lenders, swingline lender and issuing lender, and Bank of America, N.A., as an issuing lender, that provides for a \$500.0 million, five-year revolving credit

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facility (the “Revolving Credit Facility”), including a \$75.0 million sublimit for the issuance of standby letters of credit and a \$25.0 million sublimit for the issuance of swingline loans used to fund short-term working capital requirements. The Credit Agreement also contains an accordion feature whereby the Company may request up to \$200.0 million of additional funds through an increase to the Revolving Credit Facility, through incremental term loans, or some combination thereof.

The Revolving Credit Facility provides up to \$500.0 million of revolving credit loans or letters of credit with the use of proceeds restricted solely for working capital and other general corporate purposes (including acquisitions and capital expenditures). Under the Revolving Credit Facility, revolving credit loans are available based on a base rate (as defined in the Credit Agreement) or LIBOR, at the Company’s option, plus an applicable margin which is determined according to a pricing grid under which the interest rate decreases or increases based on our ratio of funded debt to consolidated earnings before interest, taxes, depreciation and amortization (as defined in the Credit Agreement), as set forth in the table below:

	LIBOR Rate Loans Interest Margin	Base Rate Loans Interest Margin
Total Net Leverage Ratio		
Equal to or greater than 3.25 to 1.00	2.00%	1.00%
Equal to or greater than 2.50 to 1.00, but less than 3.25 to 1.00	1.75%	0.75%
Equal to or greater than 1.75 to 1.00, but less than 2.50 to 1.00	1.50%	0.50%
Equal to or greater than 1.00 to 1.00, but less than 1.75 to 1.00	1.25%	0.25%
Less than 1.00 to 1.00	1.00%	0.00%

At June 30, 2018, the effective interest rate on the Revolving Credit Facility, after giving effect to the impact of our interest rate swap, was 3.46%. Interest only payments are due either quarterly or on the last day of any interest period, as applicable.

In October 2014, the Company entered into an interest rate swap agreement, effectively fixing the interest rate on \$180.0 million, or 65%, of the Revolving Credit Facility borrowings as of June 30, 2018.

The Company is required to pay a commitment fee ranging from 0.175% to 0.35% on the average daily unused portion of the Revolving Credit Facility, with such commitment fee to be reduced based upon the Company’s total net leverage ratio (as defined in the Credit Agreement). The maximum letter of credit capacity under the Revolving Credit Facility is \$75.0 million and the Credit Agreement provides for a letter of credit fee equal to the applicable margin for LIBOR loans under the Revolving Credit Facility. At June 30, 2018, there were \$277.0 million of revolving credit loans outstanding on the Revolving Credit Facility. These revolving credit loans are due upon the earliest to occur of (a) April 18, 2022 (or, with respect to any lender, such later date as requested by us and accepted by such lender), (b) the date of termination of the entire revolving credit commitment (as defined in the Credit Agreement) by us, and (c)



the date of termination of the revolving credit commitment and are presented as long-term debt in the consolidated balance sheets.

The Company has entered into a sweep arrangement whereby day-to-day cash requirements in excess of available cash balances are advanced to the Company on an as-needed basis with repayments of these advances automatically made from subsequent deposits to our cash operating accounts (the "Sweep Arrangement"). Total advances outstanding under the Sweep Arrangement are subject to the \$25.0 million swingline loan sublimit under the Revolving Credit Facility. The Company's revolving credit loans outstanding under the Revolving Credit Agreement are not subject to repayment through the Sweep Arrangement. As of June 30, 2018, there were no amounts outstanding subject to the Sweep Arrangement.

As of June 30, 2018, the availability under the Revolving Credit Facility was \$216.7 million with \$6.3 million of the Revolving Credit Facility issued in the form of standby letters of credit utilized as collateral for closure and post-closure financial assurance and other assurance obligations.

The Company may at any time and from time to time prepay revolving credit loans and swingline loans, in whole or in part, without premium or penalty, subject to the obligation to indemnify each of the lenders against any actual loss or expense (including any loss or expense arising from the liquidation or reemployment of funds obtained by it to maintain a LIBOR rate loan (as defined in the Credit Agreement) or from fees payable to terminate the deposits from which such funds were obtained) with respect to the early termination of any LIBOR rate loan. The Credit Agreement provides for mandatory prepayment at any time if the revolving credit outstanding exceeds the revolving credit commitment (as such

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terms are defined in the Credit Agreement), in an amount equal to such excess. Subject to certain exceptions, the Credit Agreement provides for mandatory prepayment upon certain asset dispositions, casualty events and issuances of indebtedness.

Pursuant to (i) an unconditional guarantee agreement and (ii) a collateral agreement, each entered into by the Company and its domestic subsidiaries on April 18, 2017, the Company's obligations under the Credit Agreement are (or will be) jointly and severally and fully and unconditionally guaranteed on a senior basis by all of the Company's existing and certain future domestic subsidiaries and are secured by substantially all of the assets of the Company and the Company's existing and certain future domestic subsidiaries (subject to certain exclusions), including 100% of the equity interests of the Company's domestic subsidiaries and 65% of the voting equity interests of the Company's directly owned foreign subsidiaries (and 100% of the non-voting equity interests of the Company's directly owned foreign subsidiaries).

The Credit Agreement contains customary restrictive covenants, subject to certain permitted amounts and exceptions, including covenants limiting the ability of the Company to incur additional indebtedness, pay dividends and make other restricted payments, repurchase shares of our outstanding stock and create certain liens. Upon the occurrence of an event of default (as defined in the Credit Agreement), among other things, amounts outstanding under the Credit Agreement may be accelerated and the commitments may be terminated.

The Credit Agreement also contains financial maintenance covenants, a maximum consolidated total net leverage ratio and a consolidated interest coverage ratio (as such terms are defined in the Credit Agreement). Our consolidated total net leverage ratio as of the last day of any fiscal quarter, commencing with the fiscal quarter ending June 30, 2017, may not exceed 3.50 to 1.00, subject to certain exceptions. Our consolidated interest coverage ratio as of the last day of any fiscal quarter, commencing with the fiscal quarter ending June 30, 2017, may not be less than 3.00 to 1.00.

At June 30, 2018, we were in compliance with all of the financial covenants in the Credit Agreement.

NOTE 10. CLOSURE AND POST-CLOSURE OBLIGATIONS

Our accrued closure and post-closure liability represents the expected future costs, including corrective actions, associated with closure and post-closure of our operating and non-operating disposal facilities. We record the fair value of our closure and post-closure obligations as a liability in the period in which the regulatory obligation to retire a specific asset is triggered. For our individual landfill cells, the required closure and post-closure obligations under the terms of our permits and our intended operation of the landfill cell are triggered and recorded when the cell is placed into service and waste is initially disposed in the landfill cell. The fair value is based on the total estimated

costs to close the landfill cell and perform post-closure activities once the landfill cell has reached capacity and is no longer accepting waste. We perform periodic reviews of both non-operating and operating facilities and revise accruals for estimated closure and post-closure, remediation or other costs as necessary. Recorded liabilities are based on our best estimates of current costs and are updated periodically to include the effects of existing technology, presently enacted laws and regulations, inflation and other economic factors.

Changes to closure and post-closure obligations consisted of the following:

	Three Months Ended June 30, 2018	Six Months Ended June 30, 2018
\$s in thousands		
Closure and post-closure obligations, beginning of period	\$ 76,823	\$ 76,088
Accretion expense	1,081	2,155
Payments	(295)	(582)
Foreign currency translation	(42)	(94)
Closure and post-closure obligations, end of period	77,567	77,567
Less current portion	(2,299)	(2,299)
Long-term portion	\$ 75,268	\$ 75,268

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## NOTE 11. INCOME TAXES

Our effective tax rate for the three months ended June 30, 2018 was 24.4%, down from 35.0% for the three months ended June 30, 2017. Our effective tax rate for the six months ended June 30, 2018 was 25.7%, down from 36.2% for the six months ended June 30, 2017. The decrease for the three and six months ended June 30, 2018 compared with the three and six months ended June 30, 2017 was primarily the result of the impact of the Tax Act, enacted on December 22, 2017 by the U.S. government which reduced the federal corporate tax rate to 21% from the existing maximum rate of 35%. The decrease in the effective tax rate for the three and six months ended June 30, 2018 also relates to the impact of discrete events including the recognition of excess tax benefits related to employee stock compensation as a result of the adoption of ASU 2016-09, Compensation - Stock Compensation (Topic 718), on January 1, 2017.

On December 22, 2017, Staff Accounting Bulletin No. 118 was issued to address the application of U.S. GAAP in situations when a registrant does not have the necessary information available, prepared, or analyzed (including computations) in reasonable detail to complete the accounting for certain income tax effects of the Tax Act. For the six months ended June 30, 2018, the Company did not obtain additional information affecting the provisional amounts initially recorded based upon the best available interpretation of the Tax Act and may change as the Company receives additional clarification and implementation guidance. Any subsequent adjustment to these amounts will be recorded to current tax expense in the quarter of 2018 when the analysis is complete.

We file a consolidated U.S. federal income tax return with the Internal Revenue Service (“IRS”) as well as tax returns in various states, Canada, and Mexico. The Company is subject to examination by the IRS for tax years 2014 through 2017. EQ Holdings, Inc. is subject to examination by the IRS for pre-acquisition tax year 2014. We may be subject to examinations by various state and local taxing jurisdictions for tax years 2013 through 2017. The Company is not aware of any significant foreign jurisdiction audits underway. The tax years 2013 through 2017 remain subject to examination by foreign jurisdictions.

## NOTE 12. EARNINGS PER SHARE

	Three Months Ended June 30,			
	2018		2017	
\$s and shares in thousands, except per share amounts	Basic	Diluted	Basic	Diluted
Net income	\$ 13,220	\$ 13,220	\$ 5,049	\$ 5,049
Weighted average basic shares outstanding	21,867	21,867	21,751	21,751
Dilutive effect of stock-based awards		157		139

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Weighted average diluted shares outstanding		22,024		21,890
Earnings per share	\$ 0.60	\$ 0.60	\$ 0.23	\$ 0.23
Anti-dilutive shares excluded from calculation		58		115

\$s and shares in thousands, except per share amounts	Six Months Ended June 30,			
	2018	2017		
	Basic	Diluted	Basic	Diluted
Net income	\$ 22,463	\$ 22,463	\$ 10,234	\$ 10,234
Weighted average basic shares outstanding	21,835	21,835	21,738	21,738
Dilutive effect of stock-based awards		156		136
Weighted average diluted shares outstanding		21,991		21,874
Earnings per share	\$ 1.03	\$ 1.02	\$ 0.47	\$ 0.47
Anti-dilutive shares excluded from calculation		76		113

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NOTE 13. EQUITY

Stock Repurchase Program

On June 1, 2016, the Company's Board of Directors authorized the repurchase of \$25.0 million of the Company's outstanding common stock. Repurchases may be made from time to time in the open market or through privately negotiated transactions. The timing of any repurchases will be based upon prevailing market conditions and other factors. The Company did not repurchase any shares of common stock under the repurchase program during the three or six months ended June 30, 2018. On May 29, 2018 the repurchase program was extended and will remain in effect until June 6, 2020, unless further extended by our Board of Directors.

Omnibus Incentive Plan

On May 27, 2015, our stockholders approved the Omnibus Incentive Plan ("Omnibus Plan"), which was approved by our Board of Directors on April 7, 2015. The Omnibus Plan was developed to provide additional incentives through equity ownership in US Ecology and, as a result, encourage employees and directors to contribute to our success. The Omnibus Plan provides, among other things, the ability for the Company to grant restricted stock, performance stock, options, stock appreciation rights, restricted stock units ("RSUs"), performance stock units ("PSUs") and other stock-based awards or cash awards to officers, employees, consultants and non-employee directors. Subsequent to the approval of the Omnibus Plan in May 2015, we stopped granting equity awards under our 2008 Stock Option Incentive Plan and our 2006 Restricted Stock Plan (collectively, the "Previous Plans"). The Previous Plans will remain in effect solely for the settlement of awards granted under the Previous Plans. No shares that are reserved but unissued under the Previous Plans or that are outstanding under the Previous Plans and reacquired by the Company for any reason will be available for issuance under the Omnibus Plan. The Omnibus Plan expires on April 7, 2025 and authorizes 1,500,000 shares of common stock for grant over the life of the Omnibus Plan. As of June 30, 2018, 1,016,793 shares of common stock remain available for grant under the Omnibus Plan.

PSUs, RSUs and Restricted Stock

On January 2, 2018, the Company granted 14,100 PSUs to certain employees. Each PSU represents the right to receive, on the settlement date, one share of the Company's common stock. The total number of PSUs each participant is eligible to earn ranges from 0% to 200% of the target number of PSUs granted. The actual number of PSUs that will vest and be settled in shares is determined at the end of a three-year performance period beginning January 1, 2018, based on total stockholder return relative to a set of peer companies. The fair value of the PSUs estimated on the grant date using a Monte Carlo simulation was \$63.56 per unit. Compensation expense is recorded over the awards' vesting period.

Assumptions used in the Monte Carlo simulation to calculate the fair value of the PSUs granted in 2018 are as follows:

	2018	
Stock price on grant date	\$ 51.00	
Expected term	3.0	years
Expected volatility	30	%
Risk-free interest rate	2.0	%
Expected dividend yield	1.4	%

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A summary of our PSU, restricted stock and RSU activity for the six months ended June 30, 2018 is as follows:

	PSUs		Restricted Stock		RSUs	
	Shares	Weighted Average Grant Date Fair Value	Shares	Weighted Average Grant Date Fair Value	Shares	Weighted Average Grant Date Fair Value
Outstanding as of December 31, 2017	30,963	\$ 53.76	66,701	\$ 44.83	47,151	\$ 45.56
Granted	14,100	63.56	32,700	53.24	29,448	54.27
Vested	(5,863)	65.78	(24,297)	50.23	(17,732)	44.90
Cancelled, expired or forfeited	—	—	(116)	49.97	(682)	44.07
Outstanding as of June 30, 2018	39,200	\$ 55.48	74,988	\$ 46.74	58,185	\$ 50.19

During the six months ended June 30, 2018, 5,863 PSUs vested and PSU holders earned 5,996 shares of the Company's common stock.

## Stock Options

A summary of our stock option activity for the six months ended June 30, 2018 is as follows:

	Shares	Weighted Average Exercise Price
Outstanding as of December 31, 2017	429,729	\$ 38.58
Granted	40,900	51.00
Exercised	(115,367)	30.92
Cancelled, expired or forfeited	(5,000)	43.71
Outstanding as of June 30, 2018	350,262	\$ 42.49
Exercisable as of June 30, 2018	239,441	\$ 41.11

## Treasury Stock

During the six months ended June 30, 2018, the Company repurchased 5,564 shares of the Company's common stock in connection with the net share settlement of employee equity awards at an average cost of \$56.20 per share. During



the six months ended June 30, 2018, option holders exercised 115,367 options with a weighted-average exercise price of \$30.92 per option, with 36,282 shares tendered by option holders in connection with options exercised via net share settlement.

#### NOTE 14. COMMITMENTS AND CONTINGENCIES

##### Litigation and Regulatory Proceedings

In the ordinary course of business, we are involved in judicial and administrative proceedings involving federal, state, provincial or local governmental authorities, including regulatory agencies that oversee and enforce compliance with permits. Fines or penalties may be assessed by regulators for non-compliance. Actions may also be brought by individuals or groups in connection with permitting of planned facilities, modification or alleged violations of existing permits, or alleged damages suffered from exposure to hazardous substances purportedly released from our operated sites, as well as other litigation. We maintain insurance intended to cover property and damage claims asserted as a result of our operations. Periodically, management reviews and may establish reserves for legal and administrative matters, or other fees expected to be incurred in relation to these matters.

We are not currently a party to any material pending legal proceedings and are not aware of any other claims that could, individually or in the aggregate, have a materially adverse effect on our financial position, results of operations or cash flows.

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## NOTE 15. OPERATING SEGMENTS

## Financial Information by Segment

Our operations are managed in two reportable segments reflecting our internal reporting structure and nature of services offered as follows:

**Environmental Services** - This segment provides a broad range of hazardous material management services including transportation, recycling, treatment and disposal of hazardous and non-hazardous waste at Company-owned landfill, wastewater and other treatment facilities.

**Field & Industrial Services** - This segment provides packaging and collection of hazardous waste and total waste management solutions at customer sites and through our 10-day transfer facilities. Services include on-site management, waste characterization, transportation and disposal of non-hazardous and hazardous waste. This segment also provides specialty services such as high-pressure cleaning, tank cleaning, decontamination, remediation, transportation, spill cleanup and emergency response and other services to commercial and industrial facilities and to government entities.

The operations not managed through our two reportable segments are recorded as "Corporate." Corporate selling, general and administrative expenses include typical corporate items such as legal, accounting and other items of a general corporate nature. Income taxes are assigned to Corporate, but all other items are included in the segment where they originated. Inter-company transactions have been eliminated from the segment information and are not significant between segments.

Summarized financial information of our reportable segments is as follows:

	Three Months Ended June 30, 2018			
	Environmental Services	Field & Industrial Services	Corporate	Total
\$s in thousands				
Revenue	\$ 98,960	\$ 37,952	\$ —	\$ 136,912
Depreciation, amortization and accretion	\$ 8,676	\$ 1,415	\$ 330	\$ 10,421

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Capital expenditures	\$ 4,935	\$ 1,849	\$ 618	\$ 7,402
Total assets	\$ 599,706	\$ 126,797	\$ 98,160	\$ 824,663

Three Months Ended June 30, 2017

\$s in thousands	Field &			Total
	Environmental Services	Industrial Services	Corporate	
Revenue	\$ 89,591	\$ 36,466	\$ —	\$ 126,057
Depreciation, amortization and accretion	\$ 9,105	\$ 1,451	\$ 128	\$ 10,684
Capital expenditures	\$ 7,771	\$ 1,839	\$ 723	\$ 10,333
Total assets	\$ 608,207	\$ 124,466	\$ 56,773	\$ 789,446

Six Months Ended June 30, 2018

\$s in thousands	Field &			Total
	Environmental Services	Industrial Services	Corporate	
Revenue	\$ 185,431	\$ 71,540	\$ —	\$ 256,971
Depreciation, amortization and accretion	\$ 17,186	\$ 2,770	\$ 446	\$ 20,402
Capital expenditures	\$ 10,939	\$ 2,887	\$ 1,134	\$ 14,960
Total assets	\$ 599,706	\$ 126,797	\$ 98,160	\$ 824,663

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	Six Months Ended June 30, 2017			
	Environmental Services	Field & Industrial Services	Corporate	Total
\$s in thousands				
Revenue	\$ 170,894	\$ 65,397	\$ —	\$ 236,291
Depreciation, amortization and accretion	\$ 17,895	\$ 2,909	\$ 258	\$ 21,062
Capital expenditures	\$ 13,610	\$ 2,339	\$ 1,603	\$ 17,552
Total assets	\$ 608,207	\$ 124,466	\$ 56,773	\$ 789,446

## Adjusted Earnings Before Interest, Taxes, Depreciation and Amortization (“Adjusted EBITDA”)

The primary financial measure used by management to assess segment performance is Adjusted EBITDA. Adjusted EBITDA is defined as net income before interest expense, interest income, income tax expense, depreciation, amortization, stock-based compensation, accretion of closure and post-closure liabilities, foreign currency gain/loss and other income/expense. Adjusted EBITDA is a complement to results provided in accordance with GAAP and we believe that such information provides additional useful information to analysts, stockholders and other users to understand the Company’s operating performance. Since Adjusted EBITDA is not a measurement determined in accordance with GAAP and is thus susceptible to varying calculations, Adjusted EBITDA as presented may not be comparable to other similarly titled measures of other companies. Items excluded from Adjusted EBITDA are significant components in understanding and assessing our financial performance. Adjusted EBITDA should not be considered in isolation or as an alternative to, or substitute for, net income, cash flows generated by operations, investing or financing activities, or other financial statement data presented in the consolidated financial statements as indicators of financial performance or liquidity. Adjusted EBITDA has limitations as an analytical tool and should not be considered in isolation or a substitute for analyzing our results as reported under GAAP. Some of the limitations are:

- Adjusted EBITDA does not reflect changes in, or cash requirements for, our working capital needs;
- Adjusted EBITDA does not reflect our interest expense, or the requirements necessary to service interest or principal payments on our debt;
- Adjusted EBITDA does not reflect our income tax expenses or the cash requirements to pay our taxes;
- Adjusted EBITDA does not reflect our cash expenditures or future requirements for capital expenditures or contractual commitments; and
- Although depreciation and amortization charges are non-cash charges, the assets being depreciated and amortized will often have to be replaced in the future, and Adjusted EBITDA does not reflect any cash requirements for such

replacements.

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A reconciliation of Net income to Adjusted EBITDA is as follows:

\$s in thousands	Three Months Ended		Six Months Ended	
	June 30,	June 30,	June 30,	June 30,
	2018	2017	2018	2017
Net income	\$ 13,220	\$ 5,049	\$ 22,463	\$ 10,234
Income tax expense	4,258	2,718	7,778	5,797
Interest expense	2,907	8,474	5,716	12,604
Interest income	(39)	(21)	(63)	(31)
Foreign currency (gain) loss	139	(158)	153	(246)
Other income	(193)	(166)	(2,316)	(303)
Depreciation and amortization of plant and equipment	7,044	6,987	13,649	13,621
Amortization of intangibles	2,296	2,615	4,598	5,286
Stock-based compensation	1,011	1,043	2,079	1,959
Accretion and non-cash adjustment of closure & post-closure liabilities	1,081	1,082	2,155	2,155
Adjusted EBITDA	\$ 31,724	\$ 27,623	\$ 56,212	\$ 51,076

Adjusted EBITDA, by operating segment, is as follows:

\$s in thousands	Three Months Ended		Six Months Ended June 30,	
	June 30,	June 30,	June 30,	June 30,
	2018	2017	2018	2017
Adjusted EBITDA:				
Environmental Services	\$ 39,860	\$ 34,642	\$ 74,532	\$ 66,498
Field & Industrial Services	4,562	4,119	6,907	6,183
Corporate	(12,698)	(11,138)	(25,227)	(21,605)
Total	\$ 31,724	\$ 27,623	\$ 56,212	\$ 51,076

#### Property and Equipment and Intangible Assets Outside of the United States

We provide services in the United States and Canada. Long-lived assets, comprised of property and equipment and intangible assets net of accumulated depreciation and amortization, by geographic location are as follows:

\$s in thousands	June 30,	December 31,
	2018	2017

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United States	\$ 390,769	\$ 396,066
Canada	58,487	61,178
Total long-lived assets	\$ 449,256	\$ 457,244

NOTE 16. SUBSEQUENT EVENTS

Quarterly Dividend

On July 2, 2018, we declared a quarterly dividend of \$0.18 per common share to stockholders of record on July 20, 2018. The dividend was paid using cash on hand on July 27, 2018 in an aggregate amount of \$4.0 million.

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REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Stockholders and Board of Directors of US Ecology, Inc.

Results of Review of Interim Financial Information

We have reviewed the accompanying consolidated balance sheet of US Ecology, Inc. and subsidiaries (the "Company") as of June 30, 2018, the related consolidated statements of operations, comprehensive income, and cash flows for the three-month and six-month periods ended June 30, 2018 and 2017, and the related notes (collectively referred to as the "interim financial information"). Based on our reviews, we are not aware of any material modifications that should be made to the accompanying interim financial information for it to be in conformity with accounting principles generally accepted in the United States of America.

We have previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the consolidated balance sheet of the Company as of December 31, 2017, and the related consolidated statements of operations, comprehensive income, stockholders' equity, and cash flows for the year then ended (not presented herein); and in our report dated February 26, 2018, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying consolidated balance sheet as of December 31, 2017, is fairly stated, in all material respects, in relation to the consolidated balance sheet from which it has been derived.

Basis for Review Results

This interim financial information is the responsibility of the Company's management. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our reviews in accordance with standards of the PCAOB. A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the PCAOB, the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.



/s/ Deloitte & Touche LLP

Boise, Idaho

August 6, 2018

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ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The information contained in this section should be read in conjunction with our unaudited consolidated financial statements and related notes thereto appearing elsewhere in this quarterly report on Form 10-Q. In this report words such as "we," "us," "our," "US Ecology" and "the Company" refer to US Ecology, Inc. and its subsidiaries.

OVERVIEW

US Ecology, Inc. is a leading North American provider of environmental services to commercial and government entities. The Company addresses the complex waste management needs of its customers, offering treatment, disposal and recycling of hazardous, non-hazardous and radioactive waste, as well as a wide range of complementary field and industrial services. US Ecology's comprehensive knowledge of the waste business, its collection of waste management facilities and focus on safety, environmental compliance, and customer service enables us to effectively meet the needs of our customers and to build long-lasting relationships.

We have fixed facilities and service centers operating in the United States, Canada and Mexico. Our fixed facilities include five Resource Conservation and Recovery Act of 1976, subtitle C, hazardous waste landfills and one low-level radioactive waste landfill located near Beatty, Nevada; Richland, Washington; Robstown, Texas; Grand View, Idaho; Detroit, Michigan and Blainville, Québec, Canada. These facilities generate revenue from fees charged to treat and dispose of waste and from fees charged to perform various field and industrial services for our customers.

Our operations are managed in two reportable segments reflecting our internal management reporting structure and nature of services offered as follows:

**Environmental Services** - This segment provides a broad range of hazardous material management services including transportation, recycling, treatment and disposal of hazardous and non-hazardous waste at Company-owned landfill, wastewater and other treatment facilities.

**Field & Industrial Services** - This segment provides packaging and collection of hazardous waste and total waste management solutions at customer sites and through our 10-day transfer facilities. Services include on-site management, waste characterization, transportation and disposal of non-hazardous and hazardous waste. This segment also provides specialty services such as high-pressure cleaning, tank cleaning, decontamination, remediation, transportation, spill cleanup and emergency response and other services to commercial and industrial facilities and to government entities.



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In order to provide insight into the underlying drivers of our waste volumes and related treatment and disposal (“T&D”) revenues, we evaluate period-to-period changes in our T&D revenue for our Environmental Services segment based on the industry of the waste generator, based on North American Industry Classification System (“NAICS”) codes.

The composition of Environmental Services segment T&D revenues by waste generator industry for the three and six months ended June 30, 2018 and 2017 were as follows:

	% of Treatment and Disposal Revenue (1) for the Three Months Ended June 30,	
Generator Industry	2018	2017
Metal Manufacturing	17%	17%
Chemical Manufacturing	14%	15%
Broker / TSDF	14%	12%
General Manufacturing	12%	12%
Refining	11%	10%
Government	6%	6%
Waste Management & Remediation	4%	2%
Utilities	3%	4%
Transportation	3%	3%
Mining, Exploration and Production	2%	2%
Other (2)	14%	17%

(1) Excludes all transportation service revenue

(2) Includes retail and wholesale trade, rate regulated, construction and other industries

	% of Treatment and Disposal Revenue (1) for the Six Months Ended June 30,	
Generator Industry	2018	2017
Metal Manufacturing	16%	16%
Chemical Manufacturing	14%	13%
Broker / TSDF	14%	14%
General Manufacturing	12%	13%

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Refining	11%	12%
Government	6%	6%
Utilities	3%	4%
Waste Management & Remediation	3%	2%
Transportation	3%	2%
Mining, Exploration and Production	2%	2%
Other (2)	16%	16%

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(1) Excludes all transportation service revenue

(2) Includes retail and wholesale trade, rate regulated, construction and other industries

We also categorize our Environmental Services T&D revenue as either “Base Business” or “Event Business” based on the underlying nature of the revenue source.

Base Business consists of waste streams from ongoing industrial activities and tends to be recurring in nature. We define Event Business as non-recurring projects that are expected to equal or exceed 1,000 tons, with Base Business defined as all other business not meeting the definition of Event Business. The duration of Event Business projects can last from a several-week cleanup of a contaminated site to a multiple year cleanup project.

For the three months ended June 30, 2018, Base Business revenue increased 13% compared to the three months ended June 30, 2017. For the three months ended June 30, 2018, approximately 81% of our total T&D revenue was derived from our Base Business, up from 77% for the three months ended June 30, 2017. For the six months ended June 30, 2018, Base

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Business revenue increased 8% compared to the six months ended June 30, 2017. For the six months ended June 30, 2018, approximately 82% of our total T&D revenue was derived from our Base Business, up from 81% for the six months ended June 30, 2017. Our business is highly competitive and no assurance can be given that we will maintain these revenue levels or increase our market share.

A significant portion of our disposal revenue is attributable to discrete Event Business projects which vary widely in size, duration and unit pricing. For the three months ended June 30, 2018, approximately 19% of our total T&D revenue was derived from Event Business projects, down from 23% for the three months ended June 30, 2017. For the three months ended June 30, 2018, Event Business revenue decreased 8% compared to the three months ended June 30, 2017. For the six months ended June 30, 2018, approximately 18% of our total T&D revenue was derived from Event Business projects, down from 19% for the six months ended June 30, 2017. For the six months ended June 30, 2018, Event Business revenue decreased 1% compared to the six months ended June 30, 2017. The one-time nature of Event Business, diverse spectrum of waste types received and widely varying unit pricing necessarily creates variability in revenue and earnings. This variability may be influenced by general and industry-specific economic conditions, funding availability, changes in laws and regulations, government enforcement actions or court orders, public controversy, litigation, weather, commercial real estate, closed military bases and other project timing, government appropriation and funding cycles and other factors. The types and amounts of waste received from Base Business also vary from quarter to quarter.

This variability can also cause significant quarter-to-quarter and year-to-year differences in revenue, gross profit, gross margin, operating income and net income. While we pursue many projects months or years in advance of work performance, cleanup project opportunities routinely arise with little or no prior notice. These market dynamics are inherent to the waste disposal business and are factored into our projections and externally communicated business outlook statements. Our projections combine historical experience with identified sales pipeline opportunities, new or expanded service line projections and prevailing market conditions.

Depending on project-specific customer needs and competitive economics, transportation services may be offered at or near our cost to help secure new business. For waste transported by rail from the eastern United States and other locations distant from our Grand View, Idaho and Robstown, Texas facilities, transportation-related revenue can account for as much as 75% of total project revenue. While bundling transportation and disposal services reduces overall gross profit as a percentage of total revenue (“gross margin”), this value-added service has allowed us to win multiple projects that management believes we could not have otherwise competed for successfully. Our Company-owned fleet of gondola railcars, which is periodically supplemented with railcars obtained under operating leases, has reduced our transportation expenses by largely eliminating reliance on more costly short-term rentals. These Company-owned railcars also help us to win business during times of demand-driven railcar scarcity.

The increased waste volumes resulting from projects won through this bundled service strategy further drive operating leverage benefits inherent to the disposal business, increasing profitability. While waste treatment and other variable costs are project-specific, the incremental earnings contribution from large and small projects generally increases as overall disposal volumes increase. Based on past experience, management believes that maximizing operating income, net income and earnings per share is a higher priority than maintaining or increasing gross margin. We intend to

continue aggressively bidding bundled transportation and disposal services based on this proven strategy.

We serve oil refineries, chemical production plants, steel mills, waste brokers/aggregators serving small manufacturers and other industrial customers that are generally affected by the prevailing economic conditions and credit environment. Adverse conditions may cause our customers as well as those they serve to curtail operations, resulting in lower waste production and/or delayed spending on off-site waste shipments, maintenance, waste cleanup projects and other work. Factors that can impact general economic conditions and the level of spending by customers include, but are not limited to, consumer and industrial spending, increases in fuel and energy costs, conditions in the real estate and mortgage markets, labor and healthcare costs, access to credit, consumer confidence and other global economic factors affecting spending behavior. Market forces may also induce customers to reduce or cease operations, declare bankruptcy, liquidate or relocate to other countries, any of which could adversely affect our business. To the extent business is either government funded or driven by government regulations or enforcement actions, we believe it is less susceptible to general economic conditions. Spending by government agencies may be reduced due to declining tax revenues resulting from a weak economy or changes in policy. Disbursement of funds appropriated by Congress may also be delayed for various reasons.

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## RESULTS OF OPERATIONS

## THREE MONTHS ENDED JUNE 30, 2018 COMPARED TO THREE MONTHS ENDED JUNE 30, 2017

Operating results and percentage of revenues were as follows:

\$s in thousands	Three Months Ended June 30,				2018 vs. 2017			
	2018	%	2017	%	\$ Change	% Change		
Revenue								
Environmental Services	\$ 98,960	72 %	\$ 89,591	71 %	\$ 9,369	10	%	
Field & Industrial Services	37,952	28 %	36,466	29 %	1,486	4	%	
Total	136,912	100 %	126,057	100 %	10,855	9	%	
Gross Profit								
Environmental Services	35,899	36 %	30,673	34 %	5,226	17	%	
Field & Industrial Services	5,549	15 %	5,223	14 %	326	6	%	
Total	41,448	30 %	35,896	28 %	5,552	15	%	
Selling, General & Administrative Expenses								
Environmental Services	4,825	5 %	5,260	6 %	(435)	(8)	%	
Field & Industrial Services	2,454	6 %	2,628	7 %	(174)	(7)	%	
Corporate	13,877	n/m	12,112	n/m	1,765	15	%	
Total	21,156	15 %	20,000	16 %	1,156	6	%	
Adjusted EBITDA								
Environmental Services	39,860	40 %	34,642	39 %	5,218	15	%	
Field & Industrial Services	4,562	12 %	4,119	11 %	443	11	%	
Corporate	(12,698)	n/m	(11,138)	n/m	(1,560)	14	%	
Total	\$ 31,724	23 %	\$ 27,623	22 %	\$ 4,101	15	%	

## Adjusted Earnings Before Interest, Taxes, Depreciation and Amortization ("Adjusted EBITDA")

The primary financial measure used by management to assess segment performance is Adjusted EBITDA. Adjusted EBITDA is defined as net income before interest expense, interest income, income tax expense, depreciation, amortization, stock-based compensation, accretion of closure and post-closure liabilities, foreign currency gain/loss and other income/expense. The reconciliation of Net income to Adjusted EBITDA is as follows:



\$s in thousands	Three Months Ended		2018 vs. 2017		
	June 30, 2018	2017	\$ Change	% Change	
Net income	\$ 13,220	\$ 5,049	\$ 8,171	162	%
Income tax expense	4,258	2,718	1,540	57	%
Interest expense	2,907	8,474	(5,567)	(66)	%
Interest income	(39)	(21)	(18)	86	%
Foreign currency (gain) loss	139	(158)	297	(188)	%
Other income	(193)	(166)	(27)	16	%
Depreciation and amortization of plant and equipment	7,044	6,987	57	1	%
Amortization of intangibles	2,296	2,615	(319)	(12)	%
Stock-based compensation	1,011	1,043	(32)	(3)	%
Accretion and non-cash adjustment of closure & post-closure liabilities	1,081	1,082	(1)	(0)	%
Adjusted EBITDA	\$ 31,724	\$ 27,623	\$ 4,101	15	%

Adjusted EBITDA is a complement to results provided in accordance with accounting principles generally accepted in the United States ("GAAP") and we believe that such information provides additional useful information to analysts, stockholders and other users to understand the Company's operating performance. Since Adjusted EBITDA is not a measurement determined in accordance with GAAP and is thus susceptible to varying calculations, Adjusted EBITDA as

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presented may not be comparable to other similarly titled measures of other companies. Items excluded from Adjusted EBITDA are significant components in understanding and assessing our financial performance. Adjusted EBITDA should not be considered in isolation or as an alternative to, or substitute for, net income, cash flows generated by operations, investing or financing activities, or other financial statement data presented in the consolidated financial statements as indicators of financial performance or liquidity.

Adjusted EBITDA has limitations as an analytical tool and should not be considered in isolation or a substitute for analyzing our results as reported under GAAP. Some of the limitations are:

- Adjusted EBITDA does not reflect changes in, or cash requirements for, our working capital needs;
- Adjusted EBITDA does not reflect our interest expense, or the requirements necessary to service interest or principal payments on our debt;
- Adjusted EBITDA does not reflect our income tax expenses or the cash requirements to pay our taxes;
- Adjusted EBITDA does not reflect our cash expenditures or future requirements for capital expenditures or contractual commitments; and
- Although depreciation and amortization charges are non-cash charges, the assets being depreciated and amortized will often have to be replaced in the future, and Adjusted EBITDA does not reflect any cash requirements for such replacements.

## Revenue

Total revenue increased 9% to \$136.9 million for the second quarter of 2018 compared with \$126.1 million for the second quarter of 2017.

## Environmental Services

Environmental Services segment revenue increased 10% to \$99.0 million for the second quarter of 2018 compared to \$89.6 million for the second quarter of 2017. T&D revenue increased 9% compared to the second quarter of 2017, primarily as a result of a 13% increase in Base Business revenue, partially offset by an 8% decrease in project-based Event Business revenue. Transportation service revenue increased 13% compared to the second quarter of 2017,

reflecting more Event Business projects utilizing the Company's transportation and logistics services. Total tons of waste disposed of or processed across all of our facilities increased 1% for the second quarter of 2018 compared to the second quarter of 2017. Tons of waste disposed of or processed at our landfills decreased 6% for the second quarter of 2018 compared to the second quarter of 2017.

T&D revenue from recurring Base Business waste generators increased 13% for the second quarter of 2018 compared to the second quarter of 2017 and comprised 81% of total T&D revenue for the second quarter of 2018. During the second quarter of 2018, increases in Base Business T&D revenue were primarily attributable to the broker/TSDf, chemical manufacturing and refining industry groups.

T&D revenue from Event Business waste generators decreased 8% for the second quarter of 2018 compared to the second quarter of 2017 and comprised 19% of total T&D revenue for the second quarter of 2018. During the second quarter of 2018, decreases in Event Business T&D revenue from the "Other", chemical manufacturing and utilities industry groups were partially offset by an increase in Event Business T&D revenue from the metal manufacturing industry group.

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The following table summarizes combined Base Business and Event Business T&D revenue growth, within the Environmental Services segment, by generator industry for the second quarter of 2018 as compared to the second quarter of 2017:

	Treatment and Disposal Revenue Growth Three Months Ended June 30, 2018 vs. Three Months Ended June 30, 2017
Waste Management & Remediation	52%
Broker / TSDF	27%
Mining, Exploration & Production	19%
Refining	15%
Metal Manufacturing	12%
Government	9%
Chemical Manufacturing	7%
Transportation	2%
General Manufacturing	1%
Other	-6%
Utilities	-19%

Field & Industrial Services

Field & Industrial Services segment revenue increased 4% to \$38.0 million for the second quarter of 2018 compared with \$36.5 million for the second quarter of 2017. The increase in Field & Industrial Services segment revenue is primarily attributable to growth in our Small Quantity Generation business lines as well as stronger overall market conditions.

Gross Profit

Total gross profit increased 15% to \$41.4 million for the second quarter of 2018, up from \$35.9 million for the second quarter of 2017. Total gross margin was 30% for the second quarter of 2018 compared with 28% for the second quarter of 2017.

Environmental Services

Environmental Services segment gross profit increased 17% to \$35.9 million for the second quarter of 2018, up from \$30.7 million for the second quarter of 2017. Total segment gross margin for the second quarter of 2018 was 36% compared with 34% for the second quarter of 2017. T&D gross margin was 42% for the second quarter of 2018 compared with 38% for the second quarter of 2017. The increase in T&D gross margin primarily reflects recovery from the temporary closure of one of our treatment facilities during the second quarter of 2017 due to severe wind damage.

#### Field & Industrial Services

Field & Industrial Services segment gross profit increased 6% to \$5.5 million for the second quarter of 2018. Total segment gross margin was 15% for the second quarter of 2018 compared with 14% for the second quarter of 2017, primarily attributable to higher revenues in the second quarter of 2018 compared to the second quarter of 2017.

#### Selling, General and Administrative Expenses (“SG&A”)

Total SG&A was \$21.2 million, or 15% of total revenue, for the second quarter of 2018 compared with \$20.0 million, or 16% of total revenue, for the second quarter of 2017.

#### Environmental Services

Environmental Services segment SG&A decreased 8% to \$4.8 million, or 5% of segment revenue, for the second quarter of 2018 compared with \$5.3 million, or 6% of segment revenue, for the second quarter of 2017, primarily reflecting lower property tax expenses, lower bad debt expenses and lower amortization expense, partially offset by lower insurance

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proceeds recognized in the second quarter of 2018 compared to the second quarter of 2017. The decrease in property tax expense in the second quarter of 2018 was the result of a settlement on a dispute related to a previous property tax assessment. The second quarter of 2017 benefitted from the recognition of insurance proceeds related to the repair of one of our treatment facilities after suffering severe wind damage.

### Field & Industrial Services

Field & Industrial Services segment SG&A decreased 7% to \$2.5 million, or 6% of segment revenue, for the second quarter of 2018 compared with \$2.6 million, or 7% of segment revenue, for the second quarter of 2017, primarily reflecting lower bad debt expenses and lower amortization expense, partially offset by lower insurance proceeds recognized in the second quarter of 2018 compared to the second quarter of 2017.

### Corporate

Corporate SG&A was \$13.9 million, or 10% of total revenue, for the second quarter of 2018 compared with \$12.1 million, or 10% of total revenue, for the second quarter of 2017, primarily reflecting higher employee labor costs, higher information technology related expenses and higher consulting and professional services in the second quarter of 2018 compared with the second quarter of 2017.

### Components of Adjusted EBITDA

#### Income tax expense

Our effective income tax rate for the second quarter of 2018 was 24.4% compared with 35.0% for the second quarter of 2017. The decrease was primarily the result of the impact of the Tax Act, enacted on December 22, 2017 by the U.S. government which reduced the federal corporate tax rate to 21% from the existing maximum rate of 35%.

#### Interest expense

Interest expense was \$2.9 million for the second quarter of 2018 compared with \$8.5 million for the second quarter of 2017. The decrease in interest expense in the second quarter of 2018 was primarily the result of a one-time non-cash

charge of \$5.5 million to interest expense in second quarter of 2017 related to the refinancing of our former credit facility.

Foreign currency gain (loss)

We recognized a \$139,000 non-cash foreign currency loss for the second quarter of 2018 compared with a \$158,000 non-cash foreign currency gain for the second quarter of 2017. Foreign currency gains and losses reflect changes in business activity conducted in a currency other than the United States dollar (“USD”), our functional currency. Additionally, we established intercompany loans between our Canadian subsidiaries, whose functional currency is the Canadian dollar (“CAD”), and our parent company, US Ecology, as part of a tax and treasury management strategy allowing for repayment of third-party bank debt. These intercompany loans are payable by our Canadian subsidiaries to US Ecology in CAD requiring us to revalue the outstanding loan balance through our statements of operations based on USD/CAD currency movements from period to period. At June 30, 2018, we had \$20.8 million of intercompany loans subject to currency revaluation.

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Other income

Other income was \$193,000 for the second quarter of 2018 compared with other income of \$166,000 for the second quarter of 2017.

Depreciation and amortization of plant and equipment

Depreciation and amortization expense was \$7.0 million for the second quarter of both 2018 and 2017.

Amortization of intangibles

Intangible assets amortization expense was \$2.3 million for the second quarter of 2018 compared with \$2.6 million for the second quarter of 2017, primarily reflecting the full amortization of certain intangible assets in 2017.

Stock-based compensation

Stock-based compensation expense was \$1.0 million for the second quarter of both 2018 and 2017.

Accretion and non-cash adjustment of closure and post-closure liabilities

Accretion and non-cash adjustment of closure and post-closure liabilities was \$1.1 million for the second quarter of both 2018 and 2017.

SIX MONTHS ENDED JUNE 30, 2018 COMPARED TO SIX MONTHS ENDED JUNE 30, 2017

Operating results and percentage of revenues were as follows:



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\$s in thousands	Six Months Ended June 30,				2018 vs. 2017			
	2018	%	2017	%	\$ Change	% Change		
Revenue								
Environmental Services	\$ 185,431	72 %	\$ 170,894	72 %	\$ 14,537	9	%	
Field & Industrial Services	71,540	28 %	65,397	28 %	6,143	9	%	
Total	256,971	100 %	236,291	100 %	20,680	9	%	
Gross Profit								
Environmental Services	68,351	37 %	59,360	35 %	8,991	15	%	
Field & Industrial Services	8,768	12 %	8,409	13 %	359	4	%	
Total	77,119	30 %	67,769	29 %	9,350	14	%	
Selling, General & Administrative Expenses								
Environmental Services	11,201	6 %	10,991	6 %	210	2	%	
Field & Industrial Services	4,711	7 %	5,269	8 %	(558)	(11)	%	
Corporate	27,476	n/m	23,454	n/m	4,022	17	%	
Total	43,388	17 %	39,714	17 %	3,674	9	%	
Adjusted EBITDA								
Environmental Services	74,532	40 %	66,498	39 %	8,034	12	%	
Field & Industrial Services	6,907	10 %	6,183	9 %	724	12	%	
Corporate	(25,227)	n/m	(21,605)	n/m	(3,622)	17	%	
Total	\$ 56,212	22 %	\$ 51,076	22 %	\$ 5,136	10	%	

Adjusted Earnings Before Interest, Taxes, Depreciation and Amortization (“Adjusted EBITDA”)

The primary financial measure used by management to assess segment performance is Adjusted EBITDA. Adjusted EBITDA is defined as net income before interest expense, interest income, income tax expense, depreciation, amortization,

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stock-based compensation, accretion of closure and post-closure liabilities, foreign currency gain/loss and other income/expense. The reconciliation of Net income to Adjusted EBITDA is as follows:

\$s in thousands	Six Months Ended		2018 vs. 2017		
	June 30, 2018	2017	\$ Change	% Change	
Net income	\$ 22,463	\$ 10,234	\$ 12,229	119	%
Income tax expense	7,778	5,797	1,981	34	%
Interest expense	5,716	12,604	(6,888)	(55)	%
Interest income	(63)	(31)	(32)	103	%
Foreign currency (gain) loss	153	(246)	399	(162)	%
Other income	(2,316)	(303)	(2,013)	664	%
Depreciation and amortization of plant and equipment	13,649	13,621	28	0	%
Amortization of intangibles	4,598	5,286	(688)	(13)	%
Stock-based compensation	2,079	1,959	120	6	%
Accretion and non-cash adjustment of closure & post-closure liabilities	2,155	2,155	—	—	%
Adjusted EBITDA	\$ 56,212	\$ 51,076	\$ 5,136	10	%

Adjusted EBITDA is a complement to results provided in accordance with accounting principles generally accepted in the United States (“GAAP”) and we believe that such information provides additional useful information to analysts, stockholders and other users to understand the Company’s operating performance. Since Adjusted EBITDA is not a measurement determined in accordance with GAAP and is thus susceptible to varying calculations, Adjusted EBITDA as presented may not be comparable to other similarly titled measures of other companies. Items excluded from Adjusted EBITDA are significant components in understanding and assessing our financial performance. Adjusted EBITDA should not be considered in isolation or as an alternative to, or substitute for, net income, cash flows generated by operations, investing or financing activities, or other financial statement data presented in the consolidated financial statements as indicators of financial performance or liquidity.

Adjusted EBITDA has limitations as an analytical tool and should not be considered in isolation or a substitute for analyzing our results as reported under GAAP. Some of the limitations are:

- Adjusted EBITDA does not reflect changes in, or cash requirements for, our working capital needs;
- Adjusted EBITDA does not reflect our interest expense, or the requirements necessary to service interest or principal payments on our debt;
- Adjusted EBITDA does not reflect our income tax expenses or the cash requirements to pay our taxes;

- Adjusted EBITDA does not reflect our cash expenditures or future requirements for capital expenditures or contractual commitments; and
- Although depreciation and amortization charges are non-cash charges, the assets being depreciated and amortized will often have to be replaced in the future, and Adjusted EBITDA does not reflect any cash requirements for such replacements.

## Revenue

Total revenue increased 9% to \$257.0 million for the first six months of 2018 compared with \$236.3 million for the first six months of 2017.

## Environmental Services

Environmental Services segment revenue increased 9% to \$185.4 million for the first six months of 2018 compared to \$170.9 million for the first six months of 2017. T&D revenue increased 7% compared to the first six months of 2017,

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primarily as a result of an 8% increase in Base Business revenue, partially offset by a 1% decrease in project-based Event Business revenue. Transportation service revenue increased 13% compared to the first six months of 2017, reflecting more Event Business projects utilizing the Company's transportation and logistics services. Total tons of waste disposed of or processed across all of our facilities for the first six months of 2018 was consistent with the first six months of 2017. Tons of waste disposed of or processed at our landfills decreased 1% for the first six months of 2018 compared to the first six months of 2017.

T&D revenue from recurring Base Business waste generators increased 8% for the first six months of 2018 compared to the first six months of 2017 and comprised 82% of total T&D revenue for the first six months of 2018. During the first six months of 2018, increases in Base Business T&D revenue from the chemical manufacturing, broker/TSDf, "Other" and general manufacturing industry groups were partially offset by a decrease in Base Business T&D revenue from the metal manufacturing industry group.

T&D revenue from Event Business waste generators decreased 1% for the first six months of 2018 compared to the first six months of 2017 and comprised 18% of total T&D revenue for the first six months of 2018. During the first six months of 2018, decreases in Event Business T&D revenue from the general manufacturing, chemical manufacturing and refining industry groups were partially offset by increases in Event Business T&D revenue from the metal manufacturing and "Other" industry groups.

The following table summarizes combined Base Business and Event Business T&D revenue growth, within the Environmental Services segment, by generator industry for the first six months of 2018 as compared to the first six months of 2017:

	Treatment and Disposal Revenue Growth Six Months Ended June 30, 2018 vs. Six Months Ended June 30, 2017
Waste Management & Remediation	53%
Chemical Manufacturing	12%
Other	12%
Transportation	11%
Broker / TSDf	9%
Government	5%
Metal Manufacturing	4%
Mining, Exploration & Production	2%
Refining	-3%
General Manufacturing	-4%
Utilities	-8%

Field & Industrial Services

Field & Industrial Services segment revenue increased 9% to \$71.5 million for the first six months of 2018 compared with \$65.4 million for the first six months of 2017. The increase in Field & Industrial Services segment revenue is primarily attributable to growth in our Total Waste Management and Small Quantity Generation business lines as well as stronger overall market conditions.

#### Gross Profit

Total gross profit increased 14% to \$77.1 million for the first six months of 2018, up from \$67.8 million for the first six months of 2017. Total gross margin was 30% for the first six months of 2018 compared with 29% for the first six months of 2017.

#### Environmental Services

Environmental Services segment gross profit increased 15% to \$68.4 million for the first six months of 2018, up from \$59.4 million for the first six months of 2017. Total segment gross margin for the first six months of 2018 was 37%

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compared with 35% for the first six months of 2017. T&D gross margin was 41% for the first six months of 2018 compared with 38% for the first six months of 2017. The increase in T&D gross margin primarily reflects recovery from the temporary closure of one of our treatment facilities during 2017 due to severe wind damage.

### Field & Industrial Services

Field & Industrial Services segment gross profit increased 4% to \$8.8 million for the first six months of 2018. Total segment gross margin was 12% for the first six months of 2018 compared with 13% for the first six months of 2017, primarily reflecting higher costs in our Industrial Services business in early 2018 due to harsh winter conditions in the markets in which we operate.

### Selling, General and Administrative Expenses (“SG&A”)

Total SG&A was \$43.4 million, or 17% of total revenue, for the first six months of 2018 compared with \$39.7 million, or 17% of total revenue, for the first six months of 2017.

### Environmental Services

Environmental Services segment SG&A increased 2% to \$11.2 million, or 6% of segment revenue, for the first six months of 2018 compared with \$11.0 million, or 6% of segment revenue, for the first six months of 2017, primarily reflecting lower insurance proceeds recognized, partially offset by lower property tax expenses and lower amortization expense in the first six months of 2018 compared to the first six months of 2017. The first six months of 2017 benefitted from the recognition of insurance proceeds related to the repair of one of our treatment facilities after suffering severe wind damage. The decrease in property tax expense in the first six months of 2018 was the result of a settlement on a dispute related to a previous property tax assessment.

### Field & Industrial Services

Field & Industrial Services segment SG&A decreased 11% to \$4.7 million, or 7% of segment revenue, for the first six months of 2018 compared with \$5.3 million, or 8% of segment revenue, for the first six months of 2017, primarily reflecting lower bad debt expense and lower amortization expense, partially offset by lower insurance proceeds recognized in the first six months of 2018 compared to the first six months of 2017.

## Corporate

Corporate SG&A was \$27.5 million, or 11% of total revenue, for the first six months of 2018 compared with \$23.5 million, or 10% of total revenue, for the first six months of 2017, primarily reflecting higher employee labor costs and higher consulting and professional services in the first six months of 2018 compared with the first six months of 2017.

## Components of Adjusted EBITDA

### Income tax expense

Our effective income tax rate for the first six months of 2018 was 25.7% compared with 36.2% for the first six months of 2017. The decrease was primarily the result of the impact of the Tax Act, enacted on December 22, 2017 by the U.S. government which reduced the federal corporate tax rate to 21% from the existing maximum rate of 35%.

### Interest expense

Interest expense was \$5.7 million for the first six months of 2018 compared with \$12.6 million for the first six months of 2017. The decrease in interest expense in the first six months of 2018 was primarily the result of a one-time non-cash charge of \$5.5 million to interest expense in 2017 related to the refinancing of our former credit facility as well as a lower effective interest rate under our new credit agreement.

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Foreign currency gain (loss)

We recognized a \$153,000 non-cash foreign currency loss for the first six months of 2018 compared with a \$246,000 non-cash foreign currency gain for the first six months of 2017. Foreign currency gains and losses reflect changes in business activity conducted in a currency other than the USD, our functional currency. Additionally, we established intercompany loans between our Canadian subsidiaries, whose functional currency is the CAD, and our parent company, US Ecology, as part of a tax and treasury management strategy allowing for repayment of third-party bank debt. These intercompany loans are payable by our Canadian subsidiaries to US Ecology in CAD requiring us to revalue the outstanding loan balance through our statements of operations based on USD/CAD currency movements from period to period. At June 30, 2018, we had \$20.8 million of intercompany loans subject to currency revaluation.

Other income

Other income was \$2.3 million for the first six months of 2018 compared with other income of \$303,000 for the first six months of 2017, primarily reflecting a \$2.0 million gain in the first six months of 2018 on the issuance of a property easement on a portion of unutilized Company-owned land at one of our operating facilities.

Depreciation and amortization of plant and equipment

Depreciation and amortization expense was \$13.6 million for the first six months of both 2018 and 2017.

Amortization of intangibles

Intangible assets amortization expense was \$4.6 million for the first six months of 2018 compared with \$5.3 million for the first six months of 2017, primarily reflecting the full amortization of certain intangible assets in 2017.

Stock-based compensation

Stock-based compensation expense increased to \$2.1 million for the first six months of 2018 compared with \$2.0 million for the first six months of 2017.



Accretion and non-cash adjustment of closure and post-closure liabilities

Accretion and non-cash adjustment of closure and post-closure liabilities was \$2.2 million for the first six months of both 2018 and 2017.

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CRITICAL ACCOUNTING POLICIES

Financial statement preparation requires management to make estimates and judgments that affect reported assets, liabilities, revenue and expenses and disclosure of contingent assets and liabilities. The accompanying unaudited consolidated financial statements are prepared using the same critical accounting policies disclosed in our Annual Report on Form 10-K for the fiscal year ended December 31, 2017, other than the adoption of the Accounting Standards Codification Topic 606, Revenue from Contracts with Customers, described in Note 2 of the Notes to Consolidated Financial Statements in “Part I, Item 1. Financial Statements (Unaudited)” of this Quarterly Report on Form 10-Q.

RECENTLY ISSUED ACCOUNTING STANDARDS

For information about recently issued accounting standards, see Note 1 of the Notes to Consolidated Financial Statements in “Part I, Item 1. Financial Statements (Unaudited)” of this Quarterly Report on Form 10-Q.

LIQUIDITY AND CAPITAL RESOURCES

Our primary sources of liquidity are cash and cash equivalents, cash generated from operations and borrowings under our senior secured Credit Agreement entered into on April 18, 2017. At June 30, 2018, we had \$53.3 million in cash and cash equivalents immediately available and \$216.7 million of borrowing capacity available under our Credit Agreement. We assess our liquidity in terms of our ability to generate cash to fund our operating, investing and financing activities. Our primary ongoing cash requirements are funding operations, capital expenditures, paying interest on our long-term debt, and paying declared dividends pursuant to our dividend policy. We believe future operating cash flows will be sufficient to meet our future operating, investing and dividend cash needs for the foreseeable future. Furthermore, existing cash balances and availability of additional borrowings under our Credit Agreement provide additional sources of liquidity should they be required.

Operating Activities

For the six months ended June 30, 2018, net cash provided by operating activities was \$48.0 million. This primarily reflects net income of \$22.5 million, non-cash depreciation, amortization and accretion of \$20.4 million, an increase in accounts payable and accrued liabilities of \$10.3 million and share-based compensation of \$2.1 million, partially offset by a decrease in income taxes payable of \$2.9 million, an increase in income taxes receivable of \$2.9 million, and a decrease in accrued salaries and benefits of \$2.3 million. Impacts on net income are due to the factors discussed above under “Results of Operations.” The increase in accounts payable and accrued liabilities is primarily attributable to

the timing of payments to vendors for products and services. The decrease in income taxes payable and the increase in income taxes receivable is primarily attributable to the timing of income tax payments. The decrease in accrued salaries and benefits is primarily attributable to cash payments during the first six months of 2018 for accrued 2017 incentive compensation.

Days sales outstanding were 73 days as of June 30, 2018, compared to 77 days as of December 31, 2017 and June 30, 2017.

For the six months ended June 30, 2017, net cash provided by operating activities was \$30.8 million. This primarily reflects net income of \$10.2 million, non-cash depreciation, amortization and accretion of \$21.1 million, an increase in accounts payable and accrued liabilities of \$5.8 million, amortization and write-off of debt issuance costs of \$5.6 million, an increase in deferred revenue of \$4.8 million and a decrease in income taxes receivable of \$2.0 million, partially offset by an increase in accounts receivable of \$14.5 million and an increase in other assets of \$4.0 million. Impacts on net income are due to the factors discussed above under "Results of Operations." The increase in accounts payable and accrued liabilities is primarily attributable to the timing of payments to vendors for products and services. The increase in deferred revenue is primarily attributable to the timing of the treatment and disposal of waste received but not yet processed. The increase in accounts receivable is primarily attributable to the timing of customer payments. The decrease in income taxes receivable is primarily attributable to the timing of income tax payments.

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### Investing Activities

For the six months ended June 30, 2018, net cash used in investing activities was \$14.9 million, primarily related to capital expenditures. Significant capital projects included continuing construction of additional disposal capacity and railway expansion at our Blainville, Quebec, Canada location and equipment purchases and infrastructure upgrades at our corporate and operating facilities.

For the six months ended June 30, 2017, net cash used in investing activities was \$17.5 million, primarily related to capital expenditures. Significant capital projects included construction of additional disposal capacity at our Beatty, Nevada and Blainville, Quebec, Canada locations and equipment purchases and infrastructure upgrades at our corporate and operating facilities.

### Financing Activities

For the six months ended June 30, 2018, net cash used in financing activities was \$6.9 million, consisting primarily of dividend payments to our stockholders of \$7.9 million, partially offset by \$1.5 million in proceeds received from the exercise of stock options.

For the six months ended June 30, 2017, net cash used in financing activities was \$15.7 million, consisting primarily of \$283.0 million of repayment of the Company's long-term debt under our former credit agreement, \$281.0 million of initial proceeds from the issuance of long-term debt under the new credit agreement, \$4.0 million of subsequent payments of long-term debt under the new credit agreement, \$7.8 million of dividend payments to our stockholders and net payment activity on the Company's short-term borrowings of \$2.2 million.

### Credit Agreement

The Credit Agreement (the "new credit agreement" or the "Credit Agreement") provides for a \$500.0 million, five-year revolving credit facility (the "Revolving Credit Facility"), including a \$75.0 million sublimit for the issuance of standby letters of credit and a \$25.0 million sublimit for the issuance of swingline loans used to fund short-term working capital requirements. The Credit Agreement also contains an accordion feature whereby the Company may request up to \$200.0 million of additional funds through an increase to the Revolving Credit Facility, through incremental term loans, or some combination thereof. Proceeds from the Revolving Credit Facility are restricted solely for working capital and other general corporate purposes (including acquisitions and capital expenditures). Under the Revolving Credit Facility, revolving credit loans are available based on a base rate (as defined in the Credit Agreement) or LIBOR, at the Company's option, plus an applicable margin which is determined according to a pricing grid under

which the interest rate decreases or increases based on our ratio of funded debt to consolidated earnings before interest, taxes, depreciation and amortization (as defined in the Credit Agreement).

At June 30, 2018, the effective interest rate on the Revolving Credit Facility, including the impact of our interest rate swap, was 3.46%. Interest only payments are due either quarterly or on the last day of any interest period, as applicable. In October 2014, the Company entered into an interest rate swap agreement, effectively fixing the interest rate on \$180.0 million, or 65%, of the Revolving Credit Facility borrowings as of June 30, 2018.

The Company is required to pay a commitment fee ranging from 0.175% to 0.35% on the average daily unused portion of the Revolving Credit Facility, with such commitment fee to be reduced based upon the Company's total net leverage ratio (as defined in the Credit Agreement). The maximum letter of credit capacity under the Revolving Credit Facility is \$75.0 million and the Credit Agreement provides for a letter of credit fee equal to the applicable margin for LIBOR loans under the Revolving Credit Facility. At June 30, 2018, there were \$277.0 million of borrowings outstanding on the Revolving Credit Facility. These borrowings are due on the revolving credit maturity date (as defined in the Credit Agreement) and presented as long-term debt in the consolidated balance sheets.

The Company has entered into a sweep arrangement whereby day-to-day cash requirements in excess of available cash balances are advanced to the Company on an as-needed basis with repayments of these advances automatically made from subsequent deposits to our cash operating accounts (the "Sweep Arrangement"). Total advances outstanding under the

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Sweep Arrangement are subject to the \$25.0 million swingline loan sublimit under the Revolving Credit Facility. The Company's revolving credit loans outstanding under the Revolving Credit Agreement are not subject to repayment through the Sweep Arrangement. As of June 30, 2018, there were no amounts outstanding subject to the Sweep Arrangement.

As of June 30, 2018, the availability under the Revolving Credit Facility was \$216.7 million with \$6.3 million of the Revolving Credit Facility issued in the form of standby letter of credit utilized as collateral for closure and post-closure financial assurance and other assurance obligations.

For more information about our debt, see Note 9 of the Notes to Consolidated Financial Statements in "Part I, Item 1. Financial Statements (Unaudited)" of this Quarterly Report on Form 10-Q.

CONTRACTUAL OBLIGATIONS AND GUARANTEES

There were no material changes in the amounts of our contractual obligations and guarantees during the six months ended June 30, 2018. For further information on our contractual obligations and guarantees, refer to our Annual Report on Form 10-K for the fiscal year ended December 31, 2017.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

Interest Rate Risk

We do not maintain equities, commodities, derivatives, or any other similar instruments for trading purposes. We have minimal interest rate risk on investments or other assets due to our preservation of capital approach to investments. At June 30, 2018, \$4.9 million of restricted cash was invested in fixed-income U.S. Treasury and U.S. government agency securities and money market accounts.

We are exposed to changes in interest rates as a result of our borrowings under the Credit Agreement. Under the Credit Agreement, Revolving Credit Facility borrowings incur interest at a base rate (as defined in the Credit Agreement) or LIBOR, at the Company's option, plus an applicable margin which is determined according to a pricing grid under which the interest rate decreases or increases based on our ratio of funded debt to consolidated earnings before interest, taxes, depreciation and amortization (as defined in the Credit Agreement). On October 29, 2014, the Company entered into an interest rate swap agreement with the intention of hedging the Company's interest rate

exposure on a portion of the Company's outstanding LIBOR-based variable rate debt. Under the terms of the swap, the Company pays interest at the fixed effective rate of 3.67% and receives interest at the variable one-month LIBOR rate on an initial notional amount of \$250.0 million.

As of June 30, 2018, there were \$277.0 million of revolving loans outstanding under the Credit Agreement. If interest rates were to rise and outstanding balances remain unchanged, we would be subject to higher interest payments on our outstanding debt. Subsequent to the effective date of the interest rate swap on December 31, 2014, we are subject to higher interest payments on only the unhedged borrowings under the Credit Agreement.

Based on the outstanding indebtedness of \$277.0 million under the Credit Agreement at June 30, 2018 and the impact of our interest rate hedge, if market rates used to calculate interest expense were to average 1% higher in the next twelve months, our interest expense would increase by approximately \$1.0 million for the corresponding period.

#### Foreign Currency Risk

We are subject to currency exposures and volatility because of currency fluctuations. The majority of our transactions are in USD; however, our Canadian subsidiaries conduct business in both Canada and the United States. In addition, contracts for services that our Canadian subsidiaries provide to U.S. customers are generally denominated in USD. During the six months ended June 30, 2018, our Canadian subsidiaries transacted approximately 61% of their revenue in USD and at any time have cash on deposit in USD and outstanding USD trade receivables and payables related to these transactions. These USD cash, receivable and payable accounts are subject to non-cash foreign currency translation gains or losses. Exchange rate movements also affect the translation of Canadian generated profits and losses into USD.

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We established intercompany loans between our Canadian subsidiaries and our parent company, US Ecology, as part of a tax and treasury management strategy allowing for repayment of third-party bank debt. These intercompany loans are payable using CAD and are subject to mark-to-market adjustments with movements in the CAD. At June 30, 2018, we had \$20.8 million of intercompany loans outstanding between our Canadian subsidiaries and US Ecology. During the six months ended June 30, 2018, the CAD strengthened as compared to the USD resulting in a \$1.0 million non-cash foreign currency translation loss being recognized in the Company's consolidated statements of operations related to the intercompany loans. Based on intercompany balances as of June 30, 2018, a \$0.01 CAD increase or decrease in currency rate compared to the USD at June 30, 2018 would have generated a gain or loss of approximately \$208,000 for the six months ended June, 2018.

We had a total pre-tax foreign currency loss of \$153,000 for the six months ended June 30, 2018. We currently have no foreign exchange contracts, option contracts or other foreign currency hedging arrangements. Management evaluates the Company's risk position on an ongoing basis to determine whether foreign exchange hedging strategies should be employed.

ITEM 4. CONTROLS AND PROCEDURES

Management of the Company, including the Chief Executive Officer and the Chief Financial Officer of the Company, have evaluated the effectiveness of the Company's disclosure controls and procedures (as defined in Rule 13a-15(e) of the Securities Exchange Act of 1934, as amended (the "Exchange Act")) as of June 30, 2018. Based on this evaluation, our Chief Executive Officer and Chief Financial Officer have concluded that our disclosure controls and procedures, including the accumulation and communication of disclosures to the Company's Chief Executive Officer and Chief Financial Officer as appropriate to allow timely decisions regarding required disclosure, are effective to provide reasonable assurance that information required to be disclosed by us in the reports that we file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified by the rules and forms of the Securities and Exchange Commission ("SEC").

During the second quarter of 2018, we implemented a new enterprise resource planning ("ERP") system to bring the Company and all of its subsidiaries onto a consolidated ERP system. Accordingly, we are modifying the design and documentation of certain internal control processes and procedures related to the integrated ERP system. We do not believe that the implementation of the ERP system will materially adversely affect our internal control over financial reporting.

Other than the ERP system implementation described above, there were no changes in our internal control over financial reporting that occurred during the most recently completed fiscal quarter that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.







Investors should also be aware that while we do, from time to time, communicate with securities analysts, it is against our policy to disclose to them any material non-public information or other confidential commercial information. Accordingly, stockholders should not assume that we agree with any statement or report issued by any analyst irrespective of the content of the statement or report. Furthermore, we have a policy against issuing or confirming financial forecasts or projections issued by others. Thus, to the extent that reports issued by securities analysts contain any projections, forecasts or opinions, such reports are not the responsibility of US Ecology, Inc.

ITEM 1. LEGAL PROCEEDINGS

We are not currently a party to any material pending legal proceedings and are not aware of any other claims that could, individually or in the aggregate, have a materially adverse effect on our financial position, results of operations or cash flows.

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## ITEM 1A. RISK FACTORS

The Company is subject to various risks and uncertainties that could have a material impact on our business, financial condition, results of operations and cash flows. The discussion of these risk factors is included in Part I, Item 1A of the Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2017 and there have been no material changes from the risk factors reported on the Form 10-K.

## ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

On June 1, 2016, the Company's Board of Directors authorized the repurchase of \$25.0 million of the Company's outstanding common stock. Repurchases may be made from time to time in open market or through privately negotiated transactions. The timing of any repurchases will be based upon prevailing market conditions and other factors. The Company did not repurchase any shares of common stock under the repurchase program during the three or six months ended June 30, 2018. On May 29, 2018 the repurchase program was extended and will remain in effect until June 6, 2020, unless further extended by our Board of Directors.

The following table summarizes the purchases of shares of our common stock during the six months ended June 30, 2018:

Period	Total Number of Shares Purchased	Average Price Paid per Share	Total Number of Shares Purchased as Part of Publicly Announced Plan or Program	Approximate Dollar Value of Shares that May Yet be Purchased Under the Plans or Programs
January 1 to 31, 2018	—	\$ —	—	\$ 25,000,000
February 1 to 28, 2018	—	—	—	25,000,000
March 1 to 31, 2018 (1)	5,564	56.20	—	25,000,000
April 1 to 30, 2018	—	—	—	25,000,000
May 1 to 31, 2018	—	—	—	25,000,000
June 1 to 30, 2018	—	—	—	25,000,000
Total	5,564	\$ 56.20	—	\$ 25,000,000

(1) Represents shares surrendered or forfeited in connection with certain employees' tax withholding obligations related to the vesting of shares of restricted stock.

## ITEM 3. DEFAULTS UPON SENIOR SECURITIES

None.

ITEM 4. MINE SAFETY DISCLOSURES

Not applicable.

ITEM 5. OTHER INFORMATION

None.

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ITEM 6. EXHIBITS

- 15 Letter re: Unaudited Interim Financial Statements
- 31.1 Certification of CEO Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
- 31.2 Certification of CFO Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
- 32 Certification Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
- 101 The following materials from the quarterly report on Form 10-Q of US Ecology, Inc. for the quarter ended June 30, 2018 formatted in Extensible Business Reporting Language (XBRL) include: (i) Unaudited Consolidated Balance Sheets, (ii) Unaudited Consolidated Statements of Operations, (iii) Unaudited Consolidated Statements of Comprehensive Income, (iv) Unaudited Consolidated Statements of Cash Flows, and (v) Notes to the Unaudited Consolidated Financial Statements

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SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

US Ecology, Inc.  
(Registrant)

Date: August 6, 2018 /s/ Eric L. Gerratt  
Eric L. Gerratt  
Executive Vice President, Chief Financial Officer and Treasurer