

FPL GROUP INC  
Form 8-K  
February 10, 2005

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

**FORM 8-K**

CURRENT REPORT  
PURSUANT TO SECTION 13 OR 15(d)  
OF THE SECURITIES EXCHANGE ACT OF 1934

Date of earliest event reported: **February 9, 2005**

Commission  
File  
Number

Exact name of registrants as specified in  
their  
charters, address of principal executive  
offices and  
registrants' telephone number

IRS Employer  
Identification  
Number

1-8841  
2-27612

**FPL GROUP, INC.**  
**FLORIDA POWER & LIGHT COMPANY**

700 Universe Boulevard  
Juno Beach, Florida 33408  
(561) 694-4000

59-2449419  
59-0247775

State or other jurisdiction of incorporation or organization: Florida

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrants under any of the following provisions:

Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

#### CAUTIONARY STATEMENTS AND RISK FACTORS THAT MAY AFFECT FUTURE RESULTS

In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, FPL Group, Inc. (FPL Group) and Florida Power & Light Company (FPL) are hereby filing cautionary statements identifying important factors that could cause FPL Group's or FPL's actual results to differ materially from those projected in forward-looking statements (as such term is defined in the Reform Act) made by or on behalf of FPL Group and FPL in this combined Form 8-K, in presentations, in response to questions or otherwise. Any statements that express, or involve discussions as to expectations, beliefs, plans, objectives, assumptions or future events or performance (often, but not always, through the use of words or phrases such as will likely result, are expected to, will continue, is anticipated, believe, could, estimated, may, plan, potential, projection, target, outlook) are not statements of historical facts and may be forward-looking. Forward-looking statements involve estimates, assumptions and uncertainties. Accordingly, any such statements are qualified in their entirety by reference to, and are accompanied by, the following important factors (in addition to any assumptions and other factors referred to specifically in connection with such forward-looking statements) that could cause FPL Group's or FPL's actual results to differ materially from those contained in forward-looking statements made by or on behalf of FPL Group and FPL.

Any forward-looking statement speaks only as of the date on which such statement is made, and FPL Group and FPL undertake no obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events. New factors emerge from time to time and it is not possible for management to predict all of such factors, nor can it assess the impact of each such factor on the business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statement.

The following are some important factors that could have a significant impact on FPL Group's and FPL's operations and financial results, and could cause FPL Group's and FPL's actual results or outcomes to differ materially from those discussed in the forward-looking statements:

- FPL Group and FPL are subject to changes in laws or regulations, including the Public Utility Regulatory Policies Act of 1978, as amended, and the Public Utility Holding Company Act of 1935, as amended, changing governmental policies and regulatory actions, including those of the Federal Energy Regulatory Commission, the Florida Public Service Commission and the utility commissions of other states in which FPL Group has operations, and the Nuclear Regulatory Commission (NRC), with respect to, among other things, allowed rates of return, industry and rate structure, operation of nuclear power facilities, operation and construction of plant facilities, operation and construction of transmission facilities, acquisition, disposal, depreciation and amortization of assets and facilities, recovery of fuel and purchased power costs, decommissioning costs, return on common equity and equity ratio limits, and present or prospective wholesale and retail competition (including but not limited to retail wheeling and transmission costs). The FPSC has the authority to disallow recovery by FPL of costs that it considers excessive or imprudently incurred.
- The regulatory process generally restricts FPL's ability to grow earnings and does not provide any assurance as to achievement of earnings levels.
- FPL Group and FPL are subject to extensive federal, state and local environmental statutes, rules and regulations relating to air quality, water quality, waste management, wildlife mortality, natural resources and health and safety that could, among other things, restrict or limit the output of certain facilities or the use of certain fuels required for the production of electricity and/or require additional pollution control equipment and otherwise increase costs. There are significant capital, operating and other costs associated with compliance with these environmental statutes, rules and regulations, and those costs could be even more significant in the future.
- FPL Group and FPL operate in a changing market environment influenced by various legislative and regulatory initiatives regarding deregulation, regulation or restructuring of the energy industry, including deregulation of the production and sale of electricity. FPL Group and its subsidiaries will need to adapt to these changes and may face increasing competitive pressure.
- FPL Group's and FPL's results of operations could be affected by FPL's ability to renegotiate franchise agreements with municipalities and counties in Florida.
- The operation of power generation facilities involves many risks, including start up risks, breakdown or failure of equipment, transmission lines or pipelines, use of new technology, the dependence on a specific fuel source or the impact of unusual or adverse weather conditions (including natural disasters such as hurricanes), as well as the risk of performance below expected or contracted levels of output or efficiency. This could result in lost revenues and/or increased expenses. Insurance, warranties or performance guarantees may not cover any or all of the lost revenues or increased expenses, including the cost of replacement power. In addition to these risks, FPL Group's and FPL's nuclear units face certain risks that are unique to the nuclear industry including the ability to store and/or dispose of spent nuclear fuel, as well as additional regulatory actions up to and including shutdown of the units stemming from public safety concerns, whether at FPL Group's and FPL's plants, or at the plants of other nuclear operators. Breakdown or failure of an FPL Energy, LLC (FPL Energy) operating facility may prevent the facility from performing under applicable power sales agreements which, in certain situations, could result in termination of the agreement or incurring a liability for liquidated damages.
- FPL Group's and FPL's ability to successfully and timely complete their power generation facilities currently under construction, those projects yet to begin construction or capital improvements to existing facilities is contingent upon many variables and subject to substantial risks. Should any such efforts be unsuccessful, FPL Group and FPL could be subject to additional costs, termination payments under committed contracts, and/or the write-off of their investment in the project or improvement.
- FPL Group and FPL use derivative instruments, such as swaps, options, futures and forwards to manage their commodity and financial market risks, and to a lesser extent, engage in limited trading activities. FPL Group could

recognize financial losses as a result of volatility in the market values of these contracts, or if a counterparty fails to perform. In the absence of actively quoted market prices and pricing information from external sources, the valuation of these derivative instruments involves management's judgment or use of estimates. As a result, changes in the underlying assumptions or use of alternative valuation methods could affect the reported fair value of these contracts. In addition, FPL's use of such instruments could be subject to prudence challenges and if found imprudent, cost recovery could be disallowed by the FPSC.

- There are other risks associated with FPL Group's non-rate regulated businesses, particularly FPL Energy. In addition to risks discussed elsewhere, risk factors specifically affecting FPL Energy's success in competitive wholesale markets include the ability to efficiently develop and operate generating assets, the successful and timely completion of project restructuring activities, maintenance of the qualifying facility status of certain projects, the price and supply of fuel, transmission constraints, competition from new sources of generation, excess generation capacity and demand for power. There can be significant volatility in market prices for fuel and electricity, and there are other financial, counterparty and market risks that are beyond the control of FPL Energy. FPL Energy's inability or failure to effectively hedge its assets or positions against changes in commodity prices, interest rates, counterparty credit risk or other risk measures could significantly impair FPL Group's future financial results. In keeping with industry trends, a portion of FPL Energy's power generation facilities operate wholly or partially without long-term power purchase agreements. As a result, power from these facilities is sold on the spot market or on a short-term contractual basis, which may affect the volatility of FPL Group's financial results. In addition, FPL Energy's business depends upon transmission facilities owned and operated by others; if transmission is disrupted or capacity is inadequate or unavailable, FPL Energy's ability to sell and deliver its wholesale power may be limited.
- FPL Group is likely to encounter significant competition for acquisition opportunities that may become available as a result of the consolidation of the power industry. In addition, FPL Group may be unable to identify attractive acquisition opportunities at favorable prices and to successfully and timely complete and integrate them.
- FPL Group and FPL rely on access to capital markets as a significant source of liquidity for capital requirements not satisfied by operating cash flows. The inability of FPL Group, FPL Group Capital Inc and FPL to maintain their current credit ratings could affect their ability to raise capital on favorable terms, particularly during times of uncertainty in the capital markets, which, in turn, could impact FPL Group's and FPL's ability to grow their businesses and would likely increase interest costs.
- FPL Group's and FPL's results of operations are affected by changes in the weather. Weather conditions directly influence the demand for electricity and natural gas and affect the price of energy commodities, and can affect the production of electricity at wind and hydro-powered facilities. In addition, severe weather can be destructive, causing outages and/or property damage, which could require additional costs to be incurred.
- FPL Group and FPL are subject to costs and other effects of legal and administrative proceedings, settlements, investigations and claims, as well as the effect of new, or changes in, tax laws, rates or policies, rates of inflation, accounting standards, securities laws or corporate governance requirements.
- FPL Group and FPL are subject to direct and indirect effects of terrorist threats and activities. Generation and transmission facilities, in general, have been identified as potential targets. The effects of terrorist threats and activities include, among other things, terrorist actions or responses to such actions or threats, the inability to generate, purchase or transmit power, the risk of a significant slowdown in growth or a decline in the U.S. economy, delay in economic recovery in the United States, and the increased cost and adequacy of security and insurance.
- FPL Group's and FPL's ability to obtain insurance, and the cost of and coverage provided by such insurance, could be affected by national and local events as well as company-specific events.

- FPL Group and FPL are subject to employee workforce factors, including loss or retirement of key executives, availability of qualified personnel, collective bargaining agreements with union employees or work stoppage.

The issues and associated risks and uncertainties described above are not the only ones FPL Group and FPL may face. Additional issues may arise or become material as the energy industry evolves. The risks and uncertainties associated with these additional issues could impair FPL Group's and FPL's businesses in the future.

## SECTION 8 - Other Events

### Item 8.01 Other Events

- (a) Following is summarized consolidated financial information for FPL Group:

|                            | Years ended December 31,             |          |
|----------------------------|--------------------------------------|----------|
|                            | 2004                                 | 2003     |
|                            | (unaudited)                          |          |
|                            | (millions, except per share amounts) |          |
| Operating revenues         | \$ 10,522                            | \$ 9,630 |
| Net Income                 | \$ 887                               | \$ 890   |
| Diluted earnings per share | \$ 4.91                              | \$ 5.00  |

- (b) Following is summarized consolidated financial information for FPL:

|   | Years ended December 31, |          |
|---|--------------------------|----------|
|   | 2004                     | 2003     |
|   | (unaudited)              |          |
|   | (millions)               |          |
| Operating revenues                      | \$ 8,734                 | \$ 8,293 |
| Net Income                              | \$ 750                   | \$ 755   |
| Net income available to FPL Group, Inc. | \$ 749                   | \$ 733   |

- (c) On January 21, 2005, FPL notified the FPSC that it intends to initiate a base rate proceeding in March 2005. Although FPL has not finalized the 2006 and 2007 revenue requirements, it expects to request a \$400 million to \$450 million annual increase in base rates beginning on January 1, 2006 and an additional \$130 million annual base rate increase in mid-2007 to cover the costs associated with a proposed 1,150 mw natural gas-fired unit at Turkey Point expected to be placed in service in mid-2007. Hearings on the base rate proceeding are expected during the third quarter of 2005 and a final decision is expected by the end of 2005.
- (d) During the third quarter of 2004, FPL was impacted by Hurricanes Charley, Frances and Jeanne, each of which did major damage in parts of FPL's service territory. Damage to FPL property was primarily to the transmission and distribution systems. Although FPL has not completed the final accounting of all restoration costs, FPL accrued restoration costs totaling approximately \$890 million as of December 31, 2004. During the fourth quarter of 2004, all available funds were withdrawn from the storm fund to pay for storm costs. At December 31, 2004, storm costs expected to be recoverable from customers exceeded the balance of the storm and property insurance reserve by approximately \$536 million. This deficiency has been deferred pursuant to an FPSC order and recorded as a regulatory asset on FPL

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Group's and FPL's consolidated balance sheets. During February 2005, pursuant to an FPSC order, FPL will begin recovering storm restoration costs from customers, subject to refund, pending the outcome of a hearing in April 2005 to determine the amount of storm restoration costs that FPL should be allowed to recover from customers. In addition, based on assessments as of December 31, 2004, FPL estimated it had sustained other property losses totaling approximately \$109 million, of which \$20 million has been advanced from insurance carriers and \$89 million is expected to be recovered from insurance carriers.

- (e) During a January 2005 St. Lucie Unit No. 2 scheduled refueling outage, the volumetric inspections of the reactor vessel head revealed three control rod drive mechanism (CRDM) nozzles with small cracks. The cracks were less than 25% through the thickness of the CRDM nozzle. No leakage was observed and the cracks were repaired during the outage. In January 2005, FPL received permission from the NRC to plug up to 30% of St. Lucie Unit No. 2's steam generator tubes. To date, 18.9% of these tubes have been plugged. Management intends to replace the reactor vessel head and steam generators at St. Lucie Unit No. 2 during its fall 2007 scheduled refueling outage.
- (f) On October 6, 2004, TXU Portfolio Management Company (TXU) served FPL Energy Pecos Wind I, LP, FPL Energy Pecos Wind I GP, LLC, FPL Energy Pecos Wind II, LP, FPL Energy Pecos Wind II GP, LLC and Indian Mesa Wind Farm, LP (FPLE Affiliates) as defendants in a civil action filed in the District Court in Dallas County, Texas. The petition alleges that the named FPLE Affiliates had a contractual obligation to produce and sell to TXU a minimum quantity of energy each year and that the FPLE Affiliates failed to meet this obligation. The plaintiff has asserted claims for breach of contract and declaratory judgment and seeks damages of \$20,826,100. The FPLE Affiliates filed their answer and counterclaim in November 2004, denying the allegations. The counterclaim asserts claims for conversion, breach of fiduciary duty, breach of contract and fraud and seeks termination of the contract and damages. The case is in discovery and has been set for a non-jury trial in August of 2005.

### SECTION 9 - FINANCIAL STATEMENTS AND EXHIBITS

#### Item 9.01 Financial Statements and Exhibits

##### (c) Exhibits

| <u>Exhibit<br/>Number</u> | <u>Description</u>  | <u>FPL<br/>Group</u> | <u>FPL</u> |
|---------------------------|---|----------------------|------------|
| 10(a)                     | Form of FPL Group, Inc. Amended and Restated Long-Term Incentive Plan Shareholder Value Award Agreement | x                    | x          |

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrants have duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

FPL GROUP, INC.  
FLORIDA POWER & LIGHT COMPANY

(Registrants)

Date: February 9, 2005

K. MICHAEL DAVIS

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K. Michael Davis

Controller and Chief Accounting Officer of FPL Group, Inc.  
Vice President, Accounting, Controller and  
Chief Accounting Officer of Florida Power & Light Company  
(Principal Accounting Officer of the Registrants)