#### ATWOOD OCEANICS INC

Form 8-K February 20, 2004

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UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D. C. 20549

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Form 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15 (d)
OF THE SECURITIES EXCHANGE ACT OF 1934

DATE OF EARLIEST EVENT REPORTED: February 20, 2004

ATWOOD OCEANICS, INC. (Exact name of registrant as specified in its charter)

COMMISSION FILE NUMBER 1-13167

TEXAS 74-1611874

(State or other jurisdiction of incorporation or organization)

(State or other jurisdiction of (I.R.S. Employer Identification No.)

15835 Park Ten Place Drive 77084 Houston, Texas (Zip Code)

(Address of principal executive offices)

Registrant's telephone number, including area code: 281-749-7800

N/A

(Former name or former address, if changed since last report.)

ITEM 7. EXHIBITS

EXHIBIT 99.1 CONTRACT STATUS SUMMARY AT FEBRUARY 20, 2004

#### ITEM 9. REGULATION FD DISCLOSURE

The ATWOOD SOUTHERN CROSS, which had been idle offshore India since early January, 2004, is currently being mobilized to its next contract location offshore Malaysia. The Company has a commitment from Murphy Sarawak Oil Company, Ltd. ("Murphy") to use the rig for a drilling program which includes two firm wells plus four option wells. Drilling of the two firm wells is expected to take 45 to 60 days to complete and if all option wells are drilled, the drilling program could extend for around 150 to 180 days. The commitment provides for a dayrate of \$35,000 for the two firm wells and a dayrate of \$40,000 for all option wells drilled. Murphy is committed to incur the cost of the tow vessel transporting the rig to Malaysia, plus will pay the Company a \$675,000 mobilization fee. The rig is expected to arrive in Malaysia around March 10, 2004. The drilling contract with Murphy should be formalized by the end of

February 2004.

The ATWOOD EAGLE has completed its mobilization to Australia and has executed drilling contracts with BHP Billiton Petroleum Pty Ltd. and Apache Energy Limited. The rig should commence the drilling program, which includes three firm wells plus four option wells, around the end of February 2004. Drilling of the three firm wells is expected to take three to four months to complete.

The ATWOOD FALCON has commenced drilling the last well under its contract with Japan Energy Development Co. Ltd. ("JED"). This will is expected to take 60 to 80 days to complete. Immediately upon completing the JED contract, the rig will be moved to China to drill one well for Husky Oil China Ltd.

Additional information with respect to the Company's Contract Status Summary at February 20, 2004 is attached hereto as Exhibit 99.1 which is being furnished in accordance with Rule 101(e)(1) under Regulation FD and should not be deemed to be filed.

Statements contained in this report with respect to the future are forward-looking statements. These statements reflect management's reasonable judgment with respect to future events. Forward-looking statements involve risks and uncertainties. Actual results could differ materially from those anticipated as a result of various factors: the Company's dependence on the oil and gas industry; the risks involved in the construction of a rig; competition; operating risks; risks involved in foreign operations; risks associated with possible disruption in operations due to terrorism; risks associated with a possible disruption in operations due to war; and governmental regulations and environmental matters. A list of additional risk factors can be found in the Company's annual report on Form 10-K for the year ended September 30, 2003, filed with the Securities and Exchange Commission.

#### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ATWOOD OCEANICS, INC. (Registrant)

/s/ James M. Holland James M. Holland Senior Vice President

DATE: February 20, 2004

EXHIBIT INDEX

EXHIBIT NO. DESCRIPTION

99.1 Contract Status Summary at February 20, 2004

EXHIBIT 99.1
ATWOOD OCEANICS, INC. AND SUBSIDIARIES
CONTRACT STATUS SUMMARY
AT FEBRUARY 20, 2004

NAME OF RIG SEMISUBMERSIBLES -	LOCATION	CUSTOMER	CONTR
ATWOOD FALCON	JAPAN	JAPAN ENERGY DEVELOPMENT CO. LTD. ("JED")	The rig has commenced dridrilling program for JED. estimated to take around Immediately upon completiwill be moved to China to China Ltd. Additional wo in Southeast Asia to foll
ATWOOD HUNTER	EGYPT	BURULLUS GAS CO. ("BURULLUS")	On December 31, 2003, the program for Burullus whice plus options to drill sixed drilling of the ten firm around 400 days to complewells are drilled, the coapproximately 550 days.
ATWOOD EAGLE	AUSTRALIA	BHP BILLITON PETROLEUM PTY. LTD. ("BHP") AND APACHE ENERGY LIMITED ("APACHE")	The rig has completed its and is preparing to comme BHP and Apache, which incoptions to drill an addit of the three firm wells i four months to complete.
SEAHAWK	MALAYSIA	EXXONMOBIL EXPLORATION & PRODUCTION MALAYSIA INC. ("EMEPMI")	The rig's current contract 2004, with an option for EMEPMI has the right to the completion of the firm

extension period (which of with 120 days written not

ATWOOD SOUTHERN CROSS	MOBILIZING TO MALAYSIA	MURPHY SARAWAK OIL COMPANY, LTD. ("MURPHY")	The rig is currently being anticipated arrival around Company has a commitment wells plus options to dried Drilling of the two firms to 60 days to complete and drilled, the drilling produced to 180 days. A drill should be formalized before
SEASCOUT	UNITED STATES GULF OF MEXICO		The SEASCOUT was purchase conversion to a tender-as SEAHAWK, once an acceptab secured. The rig is curr
CANTILEVER JACK-UPS -			
VICKSBURG	MALAYSIA	EXXONMOBIL EXPLORATION & PRODUCTION MALAYSIA INC. ("EMEPMI")	In October 2002, the rig program (with an option by year), with EMEPMI having drilling program after on completion date of the cu 15, 2004.
ATWOOD BEACON	MALAYSIA	PETRONAS CARIGALI SDN. BHD. ("PETRONAS")	In early August 2003, the a contract with Murphy Sa ("Murphy") which provide firm wells plus options to ff the coast of Malaysia option to extend the contwells and then assigned for Petronas. Petronas has a wells for a current total drilled. Petronas is preswell. The drilling programy/June 2004 to complete additional work following contract are being pursue other areas outside of Ma
SUBMERSIBLE -			
RICHMOND	UNITED STATES GULF OF MEXICO	UNION OIL COMPANY OF CALIFORNIA ("UNOCAL")	The rig is currently dril well contract with UNOCA completed by the end of M opportunities for addition of the UNOCAL contract ar States Gulf of Mexico.
MODULAR PLATFORMS -			
GOODWYN 'A' /NORTH RANKIN 'A'	AUSTRALIA	WOODSIDE ENERGY LTD.	There is currently an ind drilling activity for the managed by the Company. maintenance of the two ri

programs.