VINTAGE PETROLEUM INC Form 8-K January 21, 2003

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) January 21, 2003

VINTAGE PETROLEUM, INC.

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation) 1-10578 (Commission File Number) 73-1182669 (IRS Employer Identification No.)

110 West Seventh Street, Tulsa, Oklahoma (Address of principal executive offices)

74119 (Zip Code)

Registrant s telephone number, including area code (918) 592-0101

Not applicable (Former name or former address, if changed since last report)

Item 5. Other Events.

On December 16, 2002, Vintage Petroleum, Inc. (the Company) reported it had signed an agreement to sell its interests in Ecuador to a major independent oil and gas company for \$141.7 million, subject to certain adjustments. The sale is expected to close January 31, 2003, subject to normal conditions precedent to closing. A copy of the Company s press release dated December 16, 2002, is attached as an exhibit hereto and incorporated herein by reference. The Company plans to use the proceeds from the sale to reduce its long-term debt.

The following unaudited financial information is included to supplement the Company s previously issued consolidated financial statements included in the Company s Form 8-K filed on November 27, 2002, and Form 10-Q for the quarter ended September 30, 2002, and presents the Company s balance sheets and statements of operations as if the Company s Ecuador interests were discontinued operations. Consistent with the Company s previously issued consolidated financial statements, the Company s Trinidad interests are also presented as discontinued operations. The unaudited financial information does not reflect any gain or loss related to the Ecuador sale.

For comparative purposes, income from continuing operations before cumulative change in accounting principle as reported in the Company s Form 8-K was \$134.1 million, \$197.4 million and \$73.4 million for the years ended December 31, 2001, 2000 and 1999, respectively. Income from continuing operations before cumulative change in accounting principle reported in the Company s Form 10-Q for the nine months ended September 30, 2002 was \$34.0 million. Additionally, the reported loss from discontinued operations was \$0.6 million and \$0.1 million for the years ended December 31, 2001 and 2000, respectively. The reported income from discontinued operations for the nine months ended September 30, 2002 was \$14.5 million.

The unaudited financial information should be read in conjunction with the 2001 audited financial statements and related notes included in the Company s Form 8-K filed on November 27, 2002, and the unaudited financial statements included in the Company s Form 10-Q for the quarter ended September 30, 2002.

The following financial information of the Company is included as part of this Form 8-K:

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VINTAGE PETROLEUM, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS

(In thousands, except shares and per share amounts) (Unaudited)

ASSETS

	Se	September 30, 2002		•		December 31, 2001		December 31, 2000
CURRENT ASSETS:			_		_			
Cash and cash equivalents	\$	4,868	\$	6,359	9	1,370		
Accounts receivable								
Oil and gas sales		93,140		73,246		136,187		
Joint operations		11,836		12,041		14,049		
Derivative financial instruments receivable				4,701				
Prepaids and other current assets		23,512		34,382		10,552		
Assets of discontinued operations		84,753		86,511	_	84,559		
Total current assets		218,109		217,240		246,717		
	_		-		-			
PROPERTY, PLANT AND EQUIPMENT, at cost:								
Oil and gas properties, successful efforts method		2,476,102		2,434,592		1,686,598		
Oil and gas gathering systems and plants		22,368		20,508		19,252		
Other		26,220		25,367	-	19,548		
		2,524,690		2,480,467		1,725,398		
Less accumulated depreciation, depletion and amortization		914,828		803,135		664,410		
		1,609,862		1,677,332		1,060,988		
GOODWILL, net of amortization		96,861		156,990				
OTHER ASSETS, net		51,784		56,340	-	44,297		
	Ф	1.07(.(1(ф	2 107 002	-	1 252 002		
	\$	1,976,616	3	2,107,902	1	\$ 1,352,002		
LIABILITIES AND STOCKHOLDER	RS	EQUITY						
CURRENT LIABILITIES:								
Revenue payable	\$	27,500	\$		9	,		
Accounts payable trade		34,567		57,613		42,096		
Current income taxes payable		17,218		21,638		43,187		
Short-term debt		5,455		17,320		3,400		
Derivative financial instruments payable		11,491						
Other payables and accrued liabilities		56,908		42,471		57,761		
Liabilities of discontinued operations		8,712		7,134	-	5,976		
Total current liabilities		161,851		171,801		212,292		
LONG-TERM DEBT		924,215		1,010,673	_	464,229		
DEFERRED INCOME TAXES		180,610		177,777	_	46,857		
OTHER LONG-TERM LIABILITIES		6,100		18,208		3,767		
STOCKHOLDERS EQUITY, per accompanying statements:					-			

Preferred stock, \$.01 par, 5,000,000 shares authorized, zero shares issued and outstanding

Common stock, \$.005 par, 160,000,000 shares authorized,			
63,404,972, 63,081,322 and 62,801,416 shares issued			
and 63,328,972, 63,081,322 and 62,801,416 outstanding	317	315	314
Capital in excess of par value	326,163	324,077	319,893
Retained earnings	409,451	428,443	303,449
Accumulated other comprehensive income (loss)	(29,426)	(21,632)	1,201
	706,505	731,203	624,857
Less unamortized cost of restricted stock awards	2,665	1,760	
	703,840	729,443	624,857
	\$ 1,976,616	\$ 2,107,902	\$ 1,352,002

See note to financial information.

VINTAGE PETROLEUM, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF OPERATIONS

(In thousands, except per share amounts) (Unaudited)

	For the Nine Months Ended September 30,		For the Y	ears Ended Dece	cember 31,		
		2002	2001	2000	1999		
REVENUES:							
Oil and gas sales	\$	422,644	\$ 707,090	\$ 649,736	\$ 367,571		
Gas marketing	Ψ	45,215	130,209	128,836	60,275		
Oil and gas gathering		4,524	17,032	19,998	6,955		
Gain (loss) on disposition of assets		17,259	26,871	(1,731)	54,991		
Foreign currency exchange gain (loss)		3,408	1,825	(79)	54,771		
Other income (expense)		592	1,940	(21,380)	3,733		
outer income (expense)		372	1,510	(21,500)	3,733		
		493,642	884,967	775,380	493,525		
	_		<u> </u>				
COSTS AND EXPENSES:							
Lease operating, including production taxes		151,005	204,650	153,522	120,348		
Exploration costs		21,594	21,587	22,677	14,674		
Gas marketing		43,937	126,373	123,787	57,550		
Oil and gas gathering		5,077	17,759	17,052	5,153		
General and administrative		36,852	48,130	39,757	35,465		
Depreciation, depletion and amortization		138,525	165,984	98,042	106,485		
Impairment of oil and gas properties			29,050	225	3,306		
Amortization of goodwill			11,940				
Interest		58,226	64,720	48,437	58,634		
Loss on early extinguishment of debt		8,154					
		463,370	690,193	503,499	401,615		
	_						
Income from continuing operations before income taxes and cumulative effect of change in accounting principle		30,272	194,774	271,881	91,910		
PROVISION (BENEFIT) FOR INCOME TAXES:							
Current		19,004	80,535	68,858	5,876		
Deferred		(17,996)	(12,210)	31,537	18,375		
		1,008	68,325	100,395	24,251		
	_						
Income from continuing operations before cumulative effect of change in		20.264	126 440	171 406	67.650		
accounting principle INCOME FROM DISCONTINUED OPERATIONS, net of income tax		29,264	126,449	171,486	67,659		
expense (benefit) of \$18,280, \$2,148, \$(7,435) and \$78, respectively		19,241	7,058	25,421	5,712		
Income before cumulative effect of change in accounting principle		48,505	133,507	196,907	73,371		
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE, net of income tax benefit of zero, zero, \$407 and zero, respectively		(60,547)		(1,014)			
NET INCOME (LOSS)	\$	(12,042)	\$ 133,507	\$ 195,893	\$ 73,371		

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VINTAGE PETROLEUM, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF OPERATIONS

(In thousands, except per share amounts) (Unaudited)

	For the Nine Months Ended September 30,	For the Y	ears Ended D	ecember 31,
	2002	2001	2000	1999
BASIC INCOME (LOSS) PER SHARE:				
Income from continuing operations before cumulative effect of change in				
accounting principle	.46	2.01	2.74	1.17
Income from discontinued operations	.31	.11	.41	.10
Income before cumulative effect of change in accounting principle	.77	2.12	3.15	1.27
Cumulative effect of change in accounting principle	(.96)		(.02)	
Net income (loss)	(.19)	2.12	3.13	1.27
The moone (1988)	(117)		5.15	1,21
DILUTED INCOME (LOSS) PER SHARE:				
Income from continuing operations before cumulative effect of change in				
accounting principle	.46	1.98	2.68	1.14
Income from discontinued operations	.30	.11	.40	.10
Income before cumulative effect of change in accounting principle	.76	2.09	3.08	1.24
Cumulative effect of change in accounting principle	(.95)		(.02)	
Net income (loss)	(.19)	2.09	3.06	1.24
WEIGHTED AVERAGE COMMON SHARES OUTSTANDING:				
Basic	63,181	63,023	62,644	57,989
Diluted	62.661	64.027	62.062	50 215
Diffued	63,661	64,027	63,963	59,315

See note to financial information.

VINTAGE PETROLEUM, INC. AND SUBSIDIARIES

NOTE TO FINANCIAL INFORMATION

For the Nine Months Ended September 30, 2002 and the Years Ended December 31, 2001, 2000 and 1999 (Unaudited)

1. DISCONTINUED OPERATIONS

On July 30, 2002, Vintage Petroleum, Inc. (the Company) completed the sale of its operations in Trinidad. The Company received \$40 million in cash and recorded a gain of approximately \$31.9 million (\$14.9 million after income taxes), subject to post-closing adjustments.

On December 16, 2002, the Company reported it had signed an agreement to sell its interests in Ecuador to a major independent oil and gas company for \$141.7 million, subject to certain adjustments. In the agreement, Vintage commits to sell for cash all of the stock of its indirect wholly-owned subsidiary, Vintage Oil Ecuador, S.A. The transaction is scheduled to close January 31, 2003, subject to normal conditions precedent to closing.

In accordance with the rules established by SFAS No. 144, the Company s Trinidad operations, along with the gain on the sale, and the Company s Ecuador operations are accounted for as discontinued operations in the accompanying consolidated financial information.

Following is summarized financial information for the Company s Trinidad operations (in thousands):

	Nine Months Ended September 30,		Years Ended December 31,				
			2001	2000		1999	
Loss from discontinued operations Deferred tax expense (benefit)		711) 253)	\$ (980) (343)	\$ ((104)	\$	
Net operating loss from discontinued operations Gain on sale of Trinidad operations, net of \$16,939 income tax expense	14,9	158) 943	(637)	((104)		
Income (loss) from discontinued operations, net of tax	\$ 14,4 September 2002	_	\$ (637) December 2001	r 31,	(104) Dec	\$ cember 31, 2000	
Current assets Property, plant and equipment, net	\$		•	,274	\$	389 2,321	
Assets of discontinued operations	\$		\$ 9	,172	\$	2,710	
Current liabilities	\$		\$	972	\$	20	
Liabilities of discontinued operations	\$		\$	972	\$	20	

VINTAGE PETROLEUM, INC. AND SUBSIDIARIES

NOTE TO FINANCIAL INFORMATION

For the Nine Months Ended September 30, 2002 and the Years Ended December 31, 2001, 2000 and 1999

Following is summarized financial information for the Company s Ecuador operations (in thousands):

	E	Months Inded ember 30,	Years	Ended De	December 31,		
		2002	2001	2000	1999		
Income from discontinued operations Current tax expense	\$	6,350	\$ 10,186	\$ 18,49	97 \$ 5,790 78		
Deferred tax expense (benefit)		1,595	2,491	(7,43	35)		
Income from discontinued operations, net of tax	\$	4,755	\$ 7,695	\$ 25,93	\$ 5,712		
	Se	eptember 30, 2002		nber 31, 001	December 31, 2000		
Current assets	\$	17,486	5 \$	12,650	\$ 23,941		
Property, plant and equipment, net		54,293	3	49,814	41,745		
Other assets		3,454	ļ	3,761	2,558		
Deferred income taxes	_	9,520) - ——	11,114	13,605		
Assets of discontinued operations	\$	84,753	\$ \$	77,339	\$ 81,849		
Current liabilities	\$	8,712	2 \$	6,162	\$ 5,956		
Liabilities of discontinued operations	\$	8,712	\$	6,162	\$ 5,956		

In accordance with Statement of Financial Accounting Standards No. 144, *Accounting for the Impairment or Disposal of Long-Lived Assets*, the assets of the Company's Trinidad and Ecuador operations were reclassified as Assets of discontinued operations and the liabilities were reclassified as Liabilities of discontinued operations in the accompanying consolidated balance sheets as of September 30, 2002, December 31, 2001 and December 31, 2000.

Item 7. Financial Statements and Exhibits

(c) Exhibits

99. Press release dated December 16, 2002, issued by the Company.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

VINTAGE PETROLEUM, INC.

By: /s/ Michael F. Meimerstorf

Michael F. Meimerstorf Vice President and Controller

Date: January 21, 2003

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EXHIBIT INDEX

EXHIBIT NUMBER

DESCRIPTION

99. Press release dated December 16, 2002, issued by the Company.

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