EXELON CORP Form U5S/A April 30, 2002

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM U5S Amendment No. 1

ANNUAL REPORT

For the Year Ended December 31, 2000

Filed pursuant to the Public Utility Holding Company Act of 1935 by

PECO ENERGY POWER COMPANY 2301 Market Street Philadelphia, Pennsylvania 19101

Glossary of Defined Terms

ComEd Commonwealth Edison Company

Commission Securities and Exchange Commission

Exelon Enterprises Exelon Enterprises Company, LLC

Exelon Corporation

Exelon Generation Exelon Generation Company, LLC

Financing U-1 The Form U-1 Application/Declaration filed by Exelon

Corporation in File No. 70-9693

Merger U-1 The Form U-1 Application/Declaration filed by Exelon

Corporation in File No. 70-9645

N/A Not applicable or not available

PECO Energy Company

PEPCO PECO Energy Power Company

SECO Susquehanna Electric Company

Unicom Unicom Corporation

Amendment No. 1 to the Form U5S amends and restates the Form U5S filed by Exelon on May 1, 2001, in its entirety. The filing incorporates information previously filed and additional information that was unavailable at the time of the initial filing.

ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN.

The Corporate structure shown is as of April 18, 2001, reflecting corporate restructuring undertaken between January 1, 2001 and April 18, 2001. Owner's book value is as of December 31, 2000. This item has been updated to reflect the effects of the restructuring.

Name of Company	Shares Owned	on % Voting Power	Owner Valu
Exelon Corporation		100%	
(Affordable Housing Investments)			
Boston Financial Institutional Tax Credit Fund X	_	11%	
Related Corporate Partners IV, L.P.	_	less than 5%	
Boston Financial Institutional Tax Credit Fund XIX	_	14%	
Related Corporate Partners XII, L.P.	_	36%	
Boston Financial Institutional Tax Credit Fund XIV	_	44%	
Boston Financial Institutional Tax Credit Fund XXI	_	27%	
Related Corporate Partners XIV, L.P.	_	16%	
Summit Corporate Tax Credit Fund II	_	33%	
USA Institutional Tax Credit Fund XXII	_	30%	
Exelon Energy Delivery Company, LLC		100%	
Commonwealth Edison Company	128,033,227	less than 100%	5
Commonwealth Edison Company of Indiana, Inc.	1,108,084	100%	
ComEd Financing I	_	100%	
ComEd Financing II	_	100%	
ComEd Funding, LLC	_	100%	
ComEd Transitional Funding Trust	_	100%	
Commonwealth Research Corporation	200	100%	
Edison Development Company	741	100%	
Edison Development Canada Inc.	2,600	100%	
Edison Finance Partnership	_	100%	
PECO Energy Company	170,478,507	100%	
PECO Energy Capital Corp.	1,000	100%	
PECO Energy Capital, LP		3%	
PECO Energy Capital Trust II		100%	
PECO Energy Capital Trust III		100%	

PECO Energy Transition Trust		100%
ExTel, LLC		100%
PECO Finance		99% PECO;
		1% Extel
ATNP Finance Company		100%
PEC Financial Services, LLC		100%
Adwin Realty Company	1,000	100%
Ambassador II Joint Venture		50%
Bradford Associates		50%
Franklin Town Towers Associates		50%
Henderson Ambassador Associates		50%
Riverwatch		100%
Route 724		100%
Signa		100%
East Coast Natural Gas Cooperative, LLP		41.12%
Horizon Energy Company	1,000	100%
Unicom Invesment Inc.	100	100%
Scherer Holdings 1, LLC	_	100%
Scherer Holdings 2, LLC	_	100%
Scherer Holdings 3, LLC	_	100%
Spruce Holdings G.P. 2000, LLC	_	100%
Spruce Holdings L.P. 2000, LLC	_	100%
Spruce Equity Holdings, L.P.	-	1% Spr GP;
		99% Spr LP
Spruce Holdings Trust	_	100%
Wansley Holdings 1, LLC	-	100%
Wansley Holdings 2, LLC	_	100%
Unicom Resources Inc.	100	100%
Exelon Ventures Company, LLC		100%
Exelon Generation Company, LLC		100%
PECO Energy Power Company	984,000	100%
Susquehanna Power Company	1,273,000	100%
The proprietors of the Susquehanna Canal		100%
Susquehanna Electric Company	1,000	100%
AmerGen Energy Company, LLC		50%
AmerGen Venture, LLC		100%
Exelon (Fossil) Holdings, Inc.		100%
Sithe Energies, Inc.		49.90%
Exelon Peaker Development General, LLC		100%
Exelon Peaker Development Limited, LLC		100%
ExTex LaPorte Limited Partnership		1% EP Gen
		99% EP Lim
Concomber Ltd		100%
Exelon Enterprises Company, LLC	100	100%
Exelon Energy Company	100	100%
Exelon Energy Ohio, Inc.	1,000	100%
AllEnergy Gas & Electric Marketing Company, LLC	N/A	100%
Texas Ohio Gas, Inc.	100	100%
Exelon Services, Inc.	100	100%
Systems Engineering and Management Corporation, In		100%
Unicom Power Holdings, Inc.	100	100%
Unicom Power Marketing, Inc.	100	100% 100%
Unicom Healthcare Management, Inc. UT Holdings, Inc.	1,110 100	100%
Northwind Chicago, LLC	N/A	100%
Unicom Thermal Development, Inc.	100	100%
Exelon Thermal Technologies, Inc.	100	100%
Exelon Thermal Technologies Boston, Inc.	100	100%
Northwind Boston, LLC	N/A	25%
Holomatha Booton, EBO	14 / 17	200

Exelon Thermal Technologies Houston, Inc.	100	100%
Northwind Houston, LLC	N/A	25%
Northwind Houston, LP	N/A	25%
Exelon Thermal Technologies North America, Inc.	10	100%
Northwind Thermal Technologies Canada, Inc.	10	100%
Unicom Thermal Technologies Canada, Inc.	10	100%
UTT National Power, Inc.	100	100%
Northwind Midway, LLC	N/A	100%
UTT Nevada, Inc.	100	100%
Northwind Aladdin, LLC	N/A	75%
Northwind Las Vegas, LLC	N/A	50%
UTT Phoenix, Inc.	100	100%
Northwind Arizona Development, LLC	N/A	50%
Northwind Phoenix, LLC	N/A	50%
Exelon Communications Holdings, LLC		100%
AT&T Wireless PCS of Philadelphia, LLC		49%
PHT Holdings, LLC		100%
PECO Hyperion Telecommunications		49%
		100%
Exelon Communications Company, LLC		
Energy Trading Company		100%
Exelon Enterprises Management, Inc.		100%
UniGridEnergy, LLC		50%
CIC Global, LLC		50%
NEON Communications, Inc.		10%
VITTS Network Group, Inc.		20%
Exelon Capital Partners, Inc.		100%
Permits Now (fka Softcomp)		16%
OmniChoice.com, Inc.		30%
Enertech Capital Partners II		11%
Everest Broadband Networks		15%
Exelon Infrastructure Services, Inc.		less than 100%
Exelon Infrastructure Services of Pennsylvania,	Inc.	100%
EIS Engineering, Inc.		100%
P.A.C.E Field Services, LLC		100%
P.A.C.E Environmental, LLC		100%
Chowns Communication, Inc.	N/A	100%
Fischbach and Moore Electric, Inc.	N/A	100%
	N/A N/A	100%
MRM Technical Group, Inc.	N/A	
Aconite Corporation		100%
Gas Distribution Contractors, Inc.		100%
Mid-Atlantic Pipeliners, Inc.		100%
Mueller Distribution Contractors, Inc.		100%
Mueller Energy Services, Inc.		100%
Mueller Pipeliners, Inc.		100%
Mechanical Specialties Incorporated		100%
Rand-Bright Corporation		100%
Syracuse Merit Electric, Inc.	N/A	100%
NEWCOTRA, Inc.	N/A	100%
Fischbach and Moore, Inc.		100%
Fischbach and Moore Electrical Contractors,	Inc.	100%
T.H. Green Electric Co., Inc.		100%
Trinity industries, Inc.	N/A	100%
OSP Consultants, Inc.	N/A	100%
International Communications Services, Inc.	14, 11	100%
		100%
OSP, Inc.		100%
OSP Tologom Inc		100%
OSP Telecom, Inc.		
OSP Telcomm de Mexico, S.A. de C.V.		100%
OSP Telcom de Columbia, LTDA		100%
OSP Telecommunications, Ltd.		100%
RJE Telecom, Inc.		100%
Utilities Locate & Mapping Services, Inc.		100%

Universal Network Services, Inc. Dashiell Holdings Corporation Dashiell Corporation Dacon Corporation VSI Group, Inc.	N/A N/A	49% 100% 100% 100% 100%
International Vital Solutions Group, Inc.		100%
Michigan Trenching Services, Inc.	N/A	100%
Lyons Equipments, Inc.	N/A	100%
M.J. Electric, Inc.		100%
Electric Services, Inc.		100%
EIS Investments, LLC		100%
WCB Services, LLC		49%
Adwin Equipment Company	N/A	100%
Kinetic Ventures Fund I, LLC		22.22%
Kinetic Ventures Fund II, LLC		17.64%
Unicom Assurance Company Ltd. (Inactive)	N/A	100%

N/A Not applicable or Not Available

ITEM 2. ACQUISITIONS OR SALES OF UTILITY ASSETS

NONE

ITEM 3. ISSUE, SALE, PLEDGE, GUARANTEE OR ASSUMPTION OF SYSTEM SECURITIES

None in addition to those reported in Exelon's Rule 24 certificates.

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES

- Α. PECO Energy Company - Debt Retirements
- On November 14, 2000, PECO retired, with cash, upon maturity, its \$38.5 1. million principal amount variable rate note.
- Commonwealth Edison Company Redemption of Securities
- In the fourth quarter of 2000, ComEd repurchased 19.9 million of its common shares from Unicom in exchange for an \$850 million note receivable ComEd held from Unicom Investment, Inc.
- Exelon Enterprise's Acquisitions (previously filed confidentially on Form С. SE)
- INVESTMENTS IN SECURITIES OF NON-SYSTEM COMPANIES AS OF DECEMBER 31, 2000.

Investor	Investee	Type	Quantity	Cos

ComEd Chicago Community Ventures, Inc. Common Shares

500

\$5

ComEd	Chicago Equity Fund	Limited Partnership	N/A	\$1 , 39
ComEd	Dearborn Park Corporation	Common Shares	10,000	\$53
ComEd	I.L.P. Fund C/O Chicago Capital Fund	Venture Capital Small Business Fund	N/A	\$25
ComEd	Illinois Venture Fund (Unibanc Trust)	Venture Capital Fund	N/A	\$7
Exelon Enterprise Management, Inc	Phoenix Foods, LLC	Limited Liability Company	N/A	
Exelon Capital Partners, Inc.	Pantellos Corporation	Corporation	N/A	\$4,43
Exelon Capital Partners, Inc.	Automated Power Exchange	Competitive Power Exchange Business	1,500,000	\$3 , 00
Exelon Capital Partners, Inc.	UTECH Climate Challenge Fund, L.P.	Venture Capital Investment	N/A	\$4,58
Exelon Capital Partners, Inc.	Exotrope	Convertible Debentures	N/A	\$50
Exelon Capital Partners, Inc.	Media Station, Inc.	Preferred plus Warrants (Common)	214,286 48,702	\$1,50
Energy Trading Company	WorldWide Web NetworX Corporation	Common shares	73,450	\$31
Energy Trading Company	Entrade	Common Shares	200,000	\$1,48

N/A Not applicable

ITEM 6. OFFICERS AND DIRECTORS - PART 1.

This item has been updated to reflect PEPCO officers and directors.

The positions of officers and directors of system companies as of December 31, 2000 were as follows:

Exelon Corporation

Board of Directors

Edward A. Brennan Carlos H. Cantu Daniel L. Cooper M. Walter D'Alessio Bruce DeMars G. Fred DiBona, Jr. Sue Ling Gin Richard H. Glanton Rosemarie B. Greco Edgar D. Jannotta Corbin A. McNeill, Jr. John M. Palms John W. Rogers, Jr. John W. Rowe Ronald Rubin Richard L. Thomas

Officers

Rowe, John W.

Kingsley Jr., Oliver D.

Egan, Michael J.

Strobel, Pamela B.

McLean, Ian P.

Mehrberg, Randall E.

Moler, Elizabeth A.

Co-Chief Executive Officer and President

Executive Vice President

Executive Vice President

Senior Vice President, Government

Padron, Honorio J. Snodgrass, S. Gary

McNeill, Jr., Corbin A. Co-Chief Executive Officer and Chairman

Affairs-Federal

Senior Vice President

Senior Vice President and Chief Human

Resources Officer

Lawrence, Kenneth G. Clark, Frank M.

Gillis, Ruth Ann M.

Woods, David W. Woods, David W.

Gibson, Jean

Wice President and Corporate Controller
Haviland, Paul E.

McDonald, Robert K.

Mitchell, J. Barry

Combs, Katherine K.

Senior Vice President
Vice President and Corporate Development
Vice President, Risk Management
Vice President and Treasurer
Vice President and Corporate Secretary Combs, Katherine K. Cesareo, David J.

Kirchoffner, Donald P. Vice President, Communications

Brown Virginia A Vice President Human Pescurce Brown, Virginia A.

DaSilva, Assir R. Diedrich, John F.

Fonseca, Victor Samolis, John R.

Senior Vice President

Senior Vice President, Communications and

Public Affairs

Senior Vice President and Chief Financial

Officer

Vice President and Corporate Secretary

Vice President, Environmental Health and

Safety

Vice President, Human Resources Planning

and Development

Vice President, Diversity

Vice President, Employee Health and

Benefits

Vice President, Compensation Vice President, Labor and

Employee Relations Employee Relations
Peters, Scott N. Assistant Secretary
Cutler, Todd D. Assistant Secretary
Shicora, George Assistant Treasurer
Walls, Charles M. Assistant Treasurer

COMED

Officers

McNeill, Jr, Corbin A Co-Chief Executive Officer;
Rowe, John W Co-Chief Executive Officer and President; Chairman Rowe, John W

Kingsley Jr, Oliver D

Strobel, Pamela B

Clark, Frank M

Crane, Christopher M

Gillis, Ruth Ann M

Helwig, David R

McLean, Ian P

Padron, Honorio J

Co-Chief Executive Officer and President; Chairman

EVP, Nuclear and Chief Nuclear Officer

EVP, Energy Delivery,

Sr VP, Distribution Cust/Mrktg Services & Ext Affairs

Crane Christopher M

Sr VP, Nuclear Regional Operating Group 1

Sr VP, Finance and Chief Financial Officer

Sr VP, Nuclear Services

Sr VP, Power Team

Sr VP, Business Services

Snodgrass, S Gary
Woods, David W
Sr VP, Communications & Public Affairs
Skolds, John L
Benjamin, Jeffrey A
Bohlke, William H
Bonney, Paul R
Cesareo, David J
Cornew, Kenneth W
Cornew, Kenneth W
Costello, John T
Cullen, Jr, Edward J
DeCampli, David G
Donleavy, John J
Dwyer, Robert E, . Jr.

Sr VP, Human Resources
Sr VP, Communications & Public Affairs
Chief Operating Officer, Nuclear
Spublic Affairs
Chief Operating Officer, Nuclear
Spublic Affairs
Sr VP, Communications & Public Affairs
Spublic Affairs
Sr VP, Human Resources
Sr VP, Communications & Public Affairs
Str VP, Communications & Public Affairs
Sr VP, Communications & Public Affairs
Sr VP, Communications & Public Affairs
Sr VP, Nuclear Licensing and Regulatory
Spublic Affairs
Sr VP, Human Resources
Sr VP, Communications & Public Affairs
Str VP, Nuclear Licensing and Regulatory
Spublic Affairs
Sr VP, Communications & Public Affairs
Str VP, Nuclear Licensing and Regulatory
Spublic Affairs
Str VP, Communications & Public Affairs
Skolds, John L
Str VP, Nuclear Licensing and Regulatory
Spublic Affairs
Str VP, Nuclear Licensing and Regulatory
Spublic Affairs
Str VP, Nuclear Licensing and Regulatory
Spublic Affairs
Str VP, Distribution Customer Service Operations
Spublic Affairs
Str VP, Distribution Customer Service Operations
Spublic Affairs
Str VP, Distribution Regional Distributions, Operations
Spublic Affairs
Str VP, Distribution Media Relations, Communications, & Reporting,

Erdlen, Michael Flavin, Joseph Freeman, Jan H Gibson, Jean.
Gordon, Jennifer
Tames D Heffley, J Michael Ho, Alan

Hooker, John T

Ivey, Susan O Jiruska, Frank J Jiruska, Frank J VP, Distribution Energy Services, Marketing & Sales Jennings, Theodore E VP, Nuclear Outage & Project Management Juracek, Arlene A VP, Distribution Rates & Access Implementation, Reg.

Krisch, Joseph R

Landy, Richard J

Lasky, Joseph A

Lauer, Rebecca J

Lizanich, Nicholas J

Malone, James P

VP, Distribution HR Training & Safety

VP, Nuclear HR & Administration

VP, Distribution Information Technology

VP, Distribution General Counsel

VP, Nuclear Fuels

VP, Nuclear Fuels Malone, James P VP, Nuclear Fuels
McDermott, Cornelius J VP, Generation Communications
Metzner, Michael VP, Power Team Finance/Analytics/Risk
Moscovitch, Ruth M VP, Energy Delivery and Distribution Strategic Initiatives
Segneri, Jr, Carl L VP, Distribution Regional Distributions, Operations

& Reporting,

& Reporting,

VP, Power Team Information Technology

VP, Business Services Supply

VP, Generation Public Affairs,

VP and Corporate Controller

VP, Business Services Communications

VP, Nuclear Business Operations

VP, Nuclear Oversight

VP, Business Services Information Technology

VP, Distribution Services Community Polation

VP, Distribution Services, Community Relations & Admin Services

VP, Power Team Short-term Transactions

VP, Distribution Energy Services, Marketing & Sales

Strategies, Governmental & Reg. Affairs

Settelen, John L
Spencer, Steven
Stanley, Harold Gene
Talbot, Ronald E
Terrell, Napoleon
Tyne, Ray
Williams, James B
Dimmette, Joel P
Levis, William
Pardee, Charles G
Swafford, Preston D
Tulon, Timothy
Mitchell, J Barry
Shicora, George R
Walls, Charles S
Combs, Katherine K
Cutler, Todd D
Peters, Scott N

VP, Business Services Human Resources
VP, Distribution Project & Contract Management
VP, Distribution Project & Contract Management
Site VP - Quad Cities
Site VP - Byron
Site VP - Byron
Site VP - Braidwood
VP and Treasurer
Secretary
Assistant Treasurer
Secretary
Assistant Secretary
Peters, Scott N

Assistant Secretary
Assistant Secretary
Assistant Secretary PECO Officers Co-Chief Executive Officer and President; (
Rowe, John W
Kingsley Jr, Oliver D
Egan, Michael J
Strobel, Pamela B
Cotton, John B
Crane, Christopher M
Cucchi, Gregory A
Gillis, Ruth Ann M
Hagan, Joseph J
Jacobs, Christine A
Lawrence, Kenneth G
McElwain, John P
McLean, Ian P
Padron, Honorio J
Rainey, Gerald R

Co-Chief Executive Officer and President; (
Co-Chief Executive Officer
Bx Co-Chief Executive Officer
Co-Chief Executive Officer
Bx Co-Chief Executive Officer
Co-Chief Executive Officer
EVP, Nuclear and Chief Nuclear Officer
EVP, Enterprises
StVP, Energy Delivery
Sr VP, Nuclear Regional Operating Group 1
Sr VP, Finance and Chief Financial Officer
Sr VP, Distribution
Sr VP, Distribution
Sr VP, Distribution
Sr VP, Nuclear Regional Operating Group 3
Sr VP, Power Team
Sr VP, Business Services
Sr VP, Generation McNeill, Jr, Corbin A Co-Chief Executive Officer and President; Chairman Rhodes, Gerald N

Smith, III, William H

Snodgrass, S Gary

Woods, David W

Skolds, John L

Adams, Craig L

Benjamin, Jeffrey A

Bohlke, William H

Cavanaugh, Ellen M

Cesareo, David J

Cornew, Kenneth W

Cullen, Jr, Edward J

DeCampli, David G

Sr VP, Exelon Energy

Sr VP, Business Services

Sr VP, Human Resources

Sr VP, Human Resources

Sr VP, Communications & Public Affairs

Chief Operating Officer, Nuclear

VP, Distribution Contractor & Supply Management

VP, Nuclear Licensing and Regulatory

VP, Nuclear Engineering

VP, Business Services General Counsel

VP, Distribution Electric Supply & Transmission

VP, Power Team Long-term Transactions

VP, Generation General Counsel

VP, Energy Delivery Engineering & Technical Analysis

Doering, Jr., John VP, Peach Bottom Atomic Power Station Dudkin, Gregory N VP, Distribution Customer & Marketing Services Erdlen, Michael VP, Power Team Information Technology Erdlen, Michael

Flavin, Joseph

Freeman, Jan H

Gibson, Jean

Gordon, Jennifer

Haviland, Paul E

Hill, Jr, Thomas P

Ho, Alan

Horting, Reed R

Ivey, Susan O

Jennings, Theodore E

Johnston, J Lindsay

Kray, Marilyn C

VP, Business Services Supply

VP, Generation Public Affairs

VP, Business Services Communications

VP, Corporate Development

VP, Distribution Finance

VP, Business Services Information Technology

VP, Distribution Gas Supply & Transportation

VP, Power Team Short-term Transactions

VP, Nuclear Outage & Project Management

VP, Distribution Human Resources

VP, Nuclear Acquisition Support and Integration VP, Nuclear Acquisition Support and Integration Kray, Marilyn C Officer Langenbach, James W

Landy, Richard J

Lauer, Rebecca J

Lewis, Charles P

Matthews, Cassandra A

Officer

VP, Nuclear Station Support

VP, Nuclear HR & Administration

VP, Energy Delivery General Counsel

VP, Generation Strategy & Development

VP, Nuclear Fuels

VP, Information Technology and Chief Information Officer

McDermott, Cornelius J
Metzner, Michael
Moscovitch, Ruth M
Muntz, James A
Murphy, Dennis E
Newman, Glenn
O'Brien, Denis
Settelen, John L
Spencer, Steven
Terrell, Napoleon
Tyne, Ray
Walters, Kathleen M
White, Richael
Doering Jr., John
Fetters, Drew B
von Suskil, James D
Warner, Mark E
Walls, Charles S
Combs, Katherine K
Combs, Katherine K
Coule, Michael
Combs, Katherine K
Combs, Katherine K
Coule, Michael
Combs, Katherine K
Coule, Todd D
Peters, Scott N

VP, Generation Communications
VP, Power Team Fiance/Analytics/Risk
VP, Energy Delivery Strategic Initiatives
VP, Enterprises General Counsel
VP, Enterprises Marketing and Business Development
VP, Enterprises General Counsel
VP, Enterprises Marketing and Business Development
VP, Enterprises Merketing and Business Development
VP, Distribution Ope $\mbox{McDermott, Cornelius J} \mbox{ \begin{tabular}{ll} $\operatorname{VP, Generation Communications} \end{tabular}} \label{eq:proposition}$

Exelon Generation _____

Officers

McNeill, Jr, Corbin A Chief Executive Officer and President Exelon Generation Kingsley, Jr, Oliver D President and Chief Nuclear Officer, Exelon Nuclear McLean, Ian P

Skolds, John L

Bohlke, William H

Cotton, John B Sr

Crane, Christopher M Sr Nuclear Hagan, Joseph J Sr VP, MidAtlantic Regional Operating Group, Exelon Nuclear Sr VP, Exelon Generation; President, Exelon Jacobs, Christine A Power Sr VP, Exelon Nuclear McElwain, John P Sr VP, Communications & Public Affairs, Exelon Woods, David W Woods, David W

Sr VP, Communications & Public Affairs, Exelon Generation

Benjamin, Jeffrey A

Cornew, Kenneth W

Cullen, Jr, Edward J

Erdlen, Michael

Freeman, Jan H

Guerra, James D

Heffley, J Michael

Ivey, Susan O

Jennings, Theodore E

Kray, Marilyn C

Kray, Marilyn C

VP, Licensing and Regulatory, Exelon Nuclear

VP, Licensing and Regulatory, Exelon Nuclear

VP, Licensing and Regulatory, Exelon Nuclear

VP, Long-term Transactions, Exelon Power Team

VP, General Counsel and Secretary

VP, Information Technology, Exelon Power Team

VP, Public Affairs, Exelon Generation

VP, Business Operations, Exelon Nuclear

VP, Nuclear Oversight, Exelon Nuclear

VP, Outage & Project Management, Exelon Nuclear

VP, Acquisition Support and Integration, Exelon

Nuclear Nuclear VP, Human Resources & Administration, Exelon Landy, Richard J Langenbach, James W
Lewis, Charles P
Malone, James P
McDermott, Cornelius J
Meister, James R
Metzner, Michael
Muntz, James A
Settelen, John L
Stanley, Harold Gene
Heffley, J Michael Site
Dimmette, Joel P
DeGregorio, Ronald J

VP, Nuclear Station Support, Exelon Nuclear
VP, Strategy & Development, Exelon Generation
VP, Strategy & Development, Exelon Generation
VP, Nuclear Fuels, Exelon Generation
VP, Nuclear Engineering, Exelon Nuclear
VP, Finance/Analytics/Risk, Exelon Power Team
VP, Special Projects, Exelon Generation
VP & Controller, Exelon Generation
VP, MidWest ROG Support, Exelon Nuclear
VP - Clinton Nuclear Power Station
Site VP - Quad Cities Nuclear Power Station
Site VP - Oyster Creek Nuclear DeGregorio, Ronald J

Doering, Jr, John

Fetters, Drew B

Levis, William

Pardee, Charles G

Swafford, Preston D

Tulon, Timothy

von Suskil, James D

Site VP - Quad Cities Nuclear Power Station

Site VP - Oyster Creek

Site VP - Peach Bottom Atomic Power Station

Site VP - Peach Bottom Atomic Power Station

Site VP - Byron Station

Site VP - LaSalle County Station

Site VP - Dresden Nuclear Power Station

Site VP - Dresden Station

Site VP - Braidwood Station

Site VP - Braidwood Station

Site VP - Limerick Generating Station Warner, Mark E

Berdelle, Robert E

McDonald, Robert K

Spencer, Steven L

Mitchell, J Barry

Shicora, George R

Walls, Charles S

Site VP - TMI

VP, Generation

VP, Generation

VP, Business Services, Financial Services

VP and Treasurer

Assistant Treasurer

Assistant Treasurer

Cutler, Todd D Peters, Scott N

Assistant Secretary Assistant Secretary

Exelon Enterprises _____

Officers

Rowe, John W Egan, Michael J Beard, Kenneth H

Gilpin, Robert A

WP, Residential Energy

Hoekstra, Louis A

Kampling, Patricia L

Murphy, Dennis E

Newman, Glenn D

Rhodes, Gerald N

VP, Energy Solutions

SVP & Chief Financial Officer

VP, Marketing & Business Development

VP, General Counsel and Secretary

VP, Exelon Enterprises and President,

Exelon Energy

Rollo, Richard

Rowe, E Kathleen

VP, Strategic Planning

VP, Information Technology, Business

Services & Supply

Services & Supply

Shinn, Robert A

Berdelle, Robert E

McDonald, Robert K

Spencer, Steven L

Mitchell, J Barry

Shicora, George R

Walls, Charles S

Cutler, Todd D

Peters, Scott N

VP, Exterprises

VP, Enterprises

VP, Enterprises

VP, Business Services, Financial Services

VP and Treasurer

Assistant Treasurer

Assistant Treasurer

Assistant Secretary

Assistant Secretary

Chair

Chair
President & Chief Executive Officer
VP, Exelon Enterprises & President, Energy

Services

Abromitis, James J

VP, Exelon Thermal Technologies

Cucchi, Gregory A

VP Exelon Enterprises & President, Exelon Infrastructure

Services & Telecommunications

PEPCO

Board of Directors

Michael J. Egan James A. Muntz Gerald R. Rainey

Officers

Gerald R. Rainey Chairman and President
Christine A. Jacobs Vice President
Katherine K. Combs Secretary
George R. Shicora Treasurer
Thomas R. Miller Assistant Treasurer
Edward J. Cullen, Jr. General Counsel

ITEM 6. OFFICERS AND DIRECTORS - PART II.

Financial Connections - The following is a list, as of December 31, 2000, of all officers and directors of each system company who have financial connections within the provisions of Section 17(c) of the Public Utility Holding Company Act of 1935.

- Edward A. Brennan: Member of Board of Directors of Unicom and ComEd from 1995 through the merger closing; member of Board of Directors of Exelon since the merger closing, and member of Board of Directors of Morgan Stanley Dean Witter & Co., investment banker. Authorized pursuant to Rule 70(b).
- Carlos H. Cantu: Member of Board of Directors of Unicom and ComEd from 1998 through the merger closing; member of Board of Directors of Exelon since the merger closing, and member of Board of Directors of First Tennessee National Corporation, commercial banking institution. Authorized pursuant to Rule 70(b).
- 3. Edgar D. Jannotta: Member of Board of Directors of Unicom and ComEd from 1994 through the merger closing; member of Board of Directors of Exelon since the merger closing, and Senior Director of William Blair & Co., L.L.C., investment banker. Authorized pursuant to Rule 70(b).
- 4. John W. Rogers: Member of Board of Directors of Unicom and ComEd from 1999 through the merger closing; member of Board of Directors of Exelon since the merger closing, and member of Board of Directors of Bank One Corporation, commercial banking institution. Authorized pursuant to Rule 70(a).
- 5. John W. Rowe: Member of Board of Directors of Unicom and ComEd from 1998 through the merger closing; member of Board of Directors of Exelon since the merger closing, and member of Board of Directors of Fleet Boston Financial, commercial banking institution. Authorized pursuant to Rule 70(b).
- ITEM 6. OFFICER AND DIRECTORS PART III.
- (a), (b) and (c) Directors' and Executive Officers' Compensation, Interests in Securities Interests and Transactions with System Companies.

Information concerning compensation, interests in system securities, and transactions with system companies is set forth in Exhibits A.1 and A.2 to this Form U5S and is incorporated herein by reference.

(d) Indebtedness of Directors or Executive Officers to System Companies.

None

(e) Directors' and Executive Officers' Participation in Bonus and Profit-Sharing Arrangements and Other Benefits.

See Exhibit A.2 for descriptions of the participation of directors and executive officers of System companies in bonus and profit-sharing arrangements and other benefits.

(f) Directors' and Executive Officers' rights to Indemnity.

The state laws under which each of the companies is incorporated provide broadly for indemnification of directors and officers against claims and liabilities against them in their capacities as such. Each of the companies' charters or by-laws also provides for indemnification of directors and officers. In addition, directors and executive offices of Exelon and all subsidiary companies are insured under directors' and officers' liability policies.

- ITEM 7. CONTRIBUTIONS AND PUBLIC RELATIONS
- Part I. None Part II. None
- ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS
- Part I. INTERCOMPANY SALES AND SERVICE

Exelon provided information on services, sales and construction contracts under Form U-9C-3 filed confidentially on March 30, 2001, pursuant to Rule 104. In addition, Exelon reports the following transactions:

Transaction	Serving Company	Receiving Company	Compensation
Fiber-optic Equipment Lease	PECO	Hyperion Telecomun- ications	\$575 , 230
Communication Services	AT&T Wireless of Philadelphia, LLC	PECO	\$111,726

Other transactions may not have been reported, consistent with the terms of the Merger U-1 order granting Exelon until December 31, 2001 to fully implement its affiliate transaction procedures.

- Part II. The System companies had no contracts to purchase services or goods during 2000 from any affiliated (other than a System company) or from a company, in which any officer or director of the receiving company is a partner or owns 5 percent of more of any class of equity securities, except as reported in Item 6.
- Part III. The System company does not employ any other person for the performance on a continuing basis of management, supervisory or financial advisory services.
- ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES

Part I

a.) Sithe Energies, Inc.
335 Madison Avenue, 28th Fl.
New York, New York 10017

Sithe Energies, Inc. (Sithe) is an independent power generator in North America utilizing primarily fossil and hydro generation. The purchase involves approximately 10,000 megawatts (MW) of generation consisting of 3,800 MW of existing merchant generation, 2,500 MW under construction, and another 3,700 MW of generation in various stages of

development, as well as Sithe's domestic marketing and development businesses. The generation assets are located primarily in Massachusetts and New York.

Exelon owns 49.9% of Sithe and holds the option to purchase the remaining 50.1% interest in Sithe between December 2002 and December 2005 at a price based on prevailing market conditions.

AmerGen Energy Company, L.L.C. 200 Exelon Way, Suite 345 Kennett Square, Pennsylvania 19348

Exelon and British Energy, Inc., a wholly owned subsidiary of British Energy plc, formed AmerGen Energy Company, L.L.C. (AmerGen) to pursue opportunities to acquire and operate nuclear generating stations in the United States. Exelon owns a 50% equity interest in AmerGen. AmerGen owns and operates Clinton Nuclear Power Station, Three Mile Island Unit No. 1 Nuclear Generating Facility, and Oyster Creek Nuclear Generation Facility with an aggregate capacity of 2,378 MW.

b.) At December 31, 2000, Exelon's aggregate capital investment in all EWGs and FUCOs was approximately \$748.0 million. Information on the capital investment in each EWG and FUCO is filed herewith confidentially on Form SE.

Exelon Generation and British Energy have each agreed to provide up to \$100 million to AmerGen at any time for operating expenses. Exelon anticipates that Exelon Generation's capital expenditures will be funded by internally generated funds, Exelon Generation borrowings or capital contributions from Exelon. Exelon Generation's borrowings may be initially guaranteed by Exelon as a result of Exelon Generation's lack of separate operational history.

c.) Exelon accounts for its investments in Sithe and AmerGen using the equity method of accounting whereby Sithe and AmerGen financial statements are not consolidated with the financial statements of Exelon.

At December 31, 2000, the consolidated capitalization ratio of Exelon was: debt 66%, common equity 31%, and preferred securities of subsidiaries of 3%. (For these purposes, "consolidated debt" means all long-term debt, long-term debt due within one year, notes payable and other short-term obligations, including any short-term debt and non-recourse debt of EWG/FUCO Projects, to the extent normally consolidated under applicable financial reporting rules).

d.) As permitted by the Merger U-1, AmerGen receives services from ComEd and PECO including engineering, regulatory support, systems integration, accounting and general services. These services are performed at cost, pursuant to the Affiliate Interests Agreement in the case of ComEd and pursuant to the Mutual Services Agreement in the case of PECO, and it is expected that each company will provide AmerGen with approximately \$300,000 in services annually. In addition, Exelon Generation Company LLC will provide AmerGen with similar services valued at approximately \$49,900,000, at cost, pursuant to a contract being drafted.

An organization chart showing the relationship of each EWG to other system companies is included as Exhibit H. (previously filed on Form SE)

Part III

As determined pursuant to the December 8, 2000 Order, the Modified Rule 53 Test applicable to Exelon's investments in EWGs and FUCOs issued in connection with the Financing U-1, is \$4,000.0 million. At December 31, 2000, Exelon's "aggregate investment" (as defined in rule 53(a) under PUHCA) in all EWGs and FUCOs was approximately \$748.0 million, and accordingly, at December 31, 2000, Exelon's remaining investment capacity under the Modified Rule 53 Test was approximately \$3,252.0 million.

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS

FINANCIAL STATEMENTS

NOTES TO FINANCIAL STATEMENTS

Exelon

Reference is made to "Notes to Consolidated Financial Statements" contained in the Exelon 2000 Annual Report to Shareholders, which information is incorporated by reference.

Previously filed confidentially on Form SE.

PEPCO

Filed confidentially herewith on Form SE .

EXHIBITS

The following exhibits are incorporated by reference to the indicated SEC file number, unless an asterisk appears next to the exhibit reference. A single asterisk indicates exhibits which were previously filed. A double asterisk indicates exhibits which are filed herewith.

EXHIBIT

NUMBER

DESCRIPTION

- A. ANNUAL REPORTS FILED UNDER THE SECURITIES AND EXCHANGE ACT OF 1934
 - A.1 2000 Annual Report on Form 10-K for Exelon, ComEd and PECO, File Nos. 01-16169, 01-1839 and 01-01401, respectively.
 - A.2 2000 Proxy Statement of Exelon Corporation. File No. 01-16169.
 - A.3 Exelon Corporation Form 8-K filed March 16,2001 containing Exelon 2000 financial statements, footnotes and management's discussion and analysis.
- B. CHARTERS, ARTICLES OF INCORPORATION, TRUST AGREEMENTS, BY-LAWS, AND OTHER FUNDAMENTAL DOCUMENTS OF ORGANIZATION

The articles and bylaws of Exelon, ComEd, PECO, PEPCO and SECO are incorporated by reference to the following:

Exelon 10-K Exhibit No.	Description
3-1	Articles of Incorporation of Exelon Corporation (Registration Statement No. 333-37082, Form S-4, Exhibit 3-1).
3-2	Bylaws of Exelon Corporation (Registration Statement No. 333-37082, Form S-4, Exhibit 3-2).
3-3	Amended and Restated Articles of Incorporation of PECO Energy Company.
3-4	Bylaws of PECO Energy Company, adopted February 26, 1990 and amended January 26, 1998 (File No. 1-01401, 1997 Form 10-K, Exhibit 3-2).
3-5	Restated Articles of Incorporation of Commonwealth Edison Company effective February 20, 1985, including Statements of Resolution Establishing Series, relating to the establishment of three new series of Commonwealth Edison Company preference stock known as the "\$9.00 Cumulative Preference Stock," the "\$6.875 Cumulative Preference Stock" and the "\$2.425 Cumulative Preference Stock" (File No. 1-1839, 1994 Form 10-K, Exhibit 3-2).
3-6	Bylaws of Commonwealth Edison Company, effective September 2, 1998, as amended through October 20, 2000.
3-7	PECO Energy Power Company's Certificate of Organization and Charter, By-laws amended as of December 23, 1993, and amendment to Articles of Incorporation filed February 8, 1994, are incorporated herein by reference (1991 Form U5S and 1993 Form 10-K, File No. 1-1392).
3-8	Susquehanna Power Company's Certificate of Organization is incorporated herein by reference (1991 Form U5S, File No. 1-1392); By-laws amended December 23, 1993, and Charter amendment filed February 8, 1994 are incorporated herein by reference (1993 Form U5S, File No. 1-1392).
C. The	e indentures or other fundamental documents defining the rights of

The indentures or other fundamental documents defining the rights of holders of funded debt listed below are incorporated by reference:

Exelon 10-K Exhibit No.	Description
4-3	First and Refunding Mortgage dated May 1, 1923 between The Counties Gas and Electric Company (predecessor to PECO Energy Company) and Fidelity Trust Company, Trustee (First Union National Bank, successor), (Registration No. 2-2281, Exhibit B-1).
4-3-1	Supplemental Indentures to PECO Energy Company's First and

Refunding Mortgage:

Dated as of File	Reference	Exhibit N
May 1, 1927	2-2881	B-1(c)
March 1, 1937	2-2881	B-1 (g)
December 1, 1941	2-4863	B-1(h)
November 1, 1944	2-5472	B-1(i)
December 1, 1946	2-6821	7-1(j)
September 1, 1957	2-13562	2 (b) -17
May 1, 1958	2-14020	2 (b) -18
March 1, 1968	2-34051	2 (b) -24
March 1, 1981	2-72802	4-46
March 1, 1981	2-72802	4-47
December 1, 1984	1-01401, 1984 Form 10-K	4-2 (b)
April 1, 1991	1-01401, 1991 Form 10-K	4(e)-76
December 1, 1991	1-01401, 1991 Form 10-K	4(e)-77
April 1, 1992	1-01401, March 31, 1992	4(e)-79
	Form 10-0	, ,
June 1, 1992	1-01401, June 30, 1992	4(e)-81
·	Form 10-Q	
July 15, 1992	1-01401, June 30, 1992	4 (e) -83
<i>-</i>	Form 10-0	, ,
September 1, 1992	1-01401, 1992 Form 10-K	4 (e) -85
March 1, 1993	1-01401, 1992 Form 10-K	4(e)-86
May 1, 1993	1-01401, March 31, 1993	4 (e) -88
<i>i</i>	Form 10-0	, ,
May 1, 1993	1-01401, March 31, 1993	4(e)-89
,	Form 10-0	(- ,
August 15, 1993	1-01401, Form 8-A dated	4(e)-92
gase,	August 19, 1993	- (0) 0-
November 1, 1993	1-01401, Form 8-A dated	4(e)-95
	October 27, 1993	- (-, 50
May 1, 1995	1-01401, Form 8-K dated	4(e)-96
1101 1, 1330	May 24, 1995	1(0) 30
	1101 21, 1000	

4-4

Mortgage of Commonwealth Edison Company to Illinois Merchants Trust Company, Trustee (Harris Trust and Savings Bank, as current successor Trustee), dated July 1, 1923, Supplemental Indenture thereto dated August 1, 1944, and amendments and supplements thereto dated, respectively, August 1, 1946, April 1, 1953, March 31, 1967, April 1,1967, July 1, 1968, October 1, 1968, February 28, 1969, May 29, 1970, June 1, 1971, May 31, 1972, June 15, 1973, May 31, 1974, June 13, 1975, May 28, 1976, and June 3, 1977. (File No. 2-60201, Form S-7, Exhibit 2-1).

4-5-1

Supplemental Indentures to aforementioned Commonwealth Edison Mortgage.

Dated as of File	Reference	Exhibit N
May 17, 1978	2-99665, Form S-3	4-3
August 31, 1978	2-99665, Form S-3	4-3

Edgar Filing: EXELON C	SORP - Form U5S/A		
June 18, 1979	2-99665, Form S-3	4-3	
June 20, 1980	2-99665, Form S-3	4-3	
April 16, 1981	2-99665, Form S-3	4-3	
April 30, 1982	2-99665, Form S-3	4-3	
April 15, 1983	2-99665, Form S-3	4-3	
April 13, 1984	2-99665, Form S-3	4-3	
April 15, 1985	2-99665, Form S-3	4-3	
April 15, 1986	33-6879, Form S-3	4-9	
June 15, 1990	33-38232, Form S-3	4-12	
June 1, 1991	33-40018, Form S-3	4-12	
October 1, 1991	33-40018, Form S-3	4-13	
October 15, 1991	33-40018, Form S-3	4-14	
February 1, 1992	1-1839, 1991 Form 10-K	4-18	
May 15, 1992	33-48542, Form S-3	4-14	
July 15, 1992	33-53766, Form S-3	4-13	
September 15, 1992		4-14	
February 1, 1993	1-1839, 1992 Form 10-K	4-14	
April 1, 1993	33-64028, Form S-3	4-12	
April 15, 1993	33-64028, Form S-3	4-13	
June 15, 1993	1-1839, Form 8-K dated	4-1	
- 1 1 1000	May 21, 1993	4 0	
July 1, 1993	1-1839, Form 8-K dated	4-2	
T 1 15 1000	May 21, 1993	4 1	
July 15, 1993	1-1839, Form 10-Q for	4-1	
	quarter ended June		
January 15, 1994	30, 1993. 1-1839, 1993 Form 10-K	4-15	
December 1, 1994	·	4-16	
June 1, 1996	1-1839, 1994 FORM 10 K 1-1839, 1996 Form 10-K	4-16	
ounc 1, 1330	1 1000, 1000 101m 10 K	1 10	
_	n, Appointment and Acceptance dated		
- · · · · · · · · · · · · · · · · · · ·	the provisions of the Mortgage dated ures Supplemental thereto (File No.		
1-1839, 1995 Form 10-K,	Exhibit 4-28).		
Instrument dated as of J	anuary 31, 1996, for trustee under		
the Mortgage dated July 1, 1923 and Indentures Supplemental			
thereto (File No. 1-1839	, 1995 Form 10-K, Exhibit 4-29).		
	th Edison Company to The First		

4-5-3

4-5-2

- 4-6 National Bank of Chicago, Trustee (Amalgamated Bank of Chicago, as current successor Trustee), dated April 1, 1949, October 1, 1949, October 1, 1950, October 1, 1954, January 1, 1958, January 1, 1959 and December 1, 1961 (File No. 1-1839, 1982 Form 10-K, Exhibit 4-20).
- 4 7Indenture dated as of September 1, 1987 between Commonwealth Edison Company and Citibank, N.A., Trustee relating to Notes (File No. 1-1839, Form S-3, Exhibit 4-13).
- 4-7-1 Supplemental Indenture to Indenture dated September 1, 1987 dated July 14, 1989 (File No. 33-32929, Form S-3, Exhibit 4-16).
- 4 7 2Supplemental Indenture to Indenture dated September 1, 1987, dated January 1, 1997 (File No. 1-1839, 1999 Form 10K, Exhibit 4-21).

- 4-7-3 Supplemental Indenture to Indenture dated September 20, 1987, dated September 1, 2000.
- D. TAX ALLOCATION AGREEMENT PURSUANT TO RULE 45(c)
- ** Exhibit D.

TAX SHARING AGREEMENT

THIS AGREEMENT, dated as of the 1st day of January, 2001, by and between Exelon Corporation, a Pennsylvania corporation ("Parent"), Exelon Energy Delivery Company, LLC, a Delaware limited liability company, Exelon Ventures Company LLC, a Delaware limited liability company, Unicom Investment, Inc., an Illinois corporation, and Exelon Business Services Company, a Pennsylvania corporation (each a "Subsidiary" and together, the "Subsidiaries") and each of PECO Energy Company, Commonwealth Edison Company, Exelon Generation Company, LLC, Exelon Enterprises Company, LLC and the companies listed on Schedule A attached hereto (each a "Participant" and together, the "Participants").

WITNESSETH

WHEREAS, Parent is the common parent corporation of an affiliated group of corporations within the meaning of Section 1504(a) of the Internal Revenue Code of 1986, as amended (the "Code");

Whereas, the Subsidiaries and the Participants are each members of that affiliated group or otherwise have taxable income included directly on the tax return of a member of the group (i.e. such Subsidiary or Participant is treated as a disregarded entity for tax purposes);

WHEREAS, the members of the affiliated group anticipate filing a consolidated federal income tax return and combined, consolidated or unitary state income tax returns where required or where elections to so file have or will be made;

WHEREAS, Parent, the Subsidiaries and the Participants wish to agree upon a fair and equitable method for determining the share of the group's consolidated federal income tax burdens and benefits properly attributable to each Subsidiary and its subsidiaries;

WHEREAS, Parent, the Subsidiaries and the Participants wish to agree upon a fair and equitable method for determining the share of any state taxes to be borne by any members of the Parent Group who file state and local income tax returns (or other state returns) on a combined, unitary, consolidated or similar basis;

WHEREAS, the Subsidiaries and the Participants may benefit on account of the tax attributes of other members of the Parent affiliated group, and such other members may benefit on account of the tax attributes of the Subsidiaries or the Participants, as a result of the filing of consolidated federal income tax returns or any combined, consolidated, unitary or similar state tax returns;

WHEREAS, Parent, the Subsidiaries and the Participants desire to provide for payments by Parent and Subsidiaries to the other Subsidiaries as reimbursement for the utilization of such tax benefits; and

WHEREAS, Parent, the Subsidiaries and the Participants desire to provide a mechanism for making further payments for the utilization of tax benefits that fairly reflect any subsequent adjustments to prior years' consolidated federal income tax returns or any combined, consolidated, unitary or similar state tax return, whether those adjustments are made while any such Subsidiary remains a member of the affiliated group (or similar state group) of corporations of which Parent (or any Subsidiary or Participant) is the common parent or are made after any such Subsidiary ceases to be a member of that group.

NOW, THEREFORE, in consideration of the premises and of the covenants and agreements set forth below, the parties, intending to be legally bound, agree as follows:

Section One: Definitions

For purposes of this Agreement, the terms set forth below shall have the following meanings:

- (a) Parent Group: All corporations (whether or not presently in existence) included, from time to time, in the consolidated federal income tax return filed by Parent.
- (b) Subsidiary Group: Each Subsidiary of Parent and all corporations (whether or not presently in existence) that, at the pertinent time, would be entitled or required to join with such Subsidiary in filing consolidated federal income tax returns if such Subsidiary were a common parent corporation and were not a member of the Parent Group. For purposes of this Agreement, each first-tier Subsidiary of Parent (and its includible subsidiaries) will comprise a separate Subsidiary Group. Those corporations presently included in any Subsidiary Group are listed on Schedule 1, attached to this Agreement.
- (c) Truncated Group: All corporations included in the Parent Group except for the particular Subsidiary Group for which a determination is being made as to the amount of tax benefits and burdens to be allocated to such Subsidiary Group.
- (d) Parent Group Tax Liability: The consolidated federal income tax liability of the Parent Group for any taxable year for which the Parent Group files a consolidated federal income tax return.
- (e) Subsidiary Group Tax Liability: The federal income tax liability determined at the end of the taxable year, of a particular Subsidiary Group, computed as if the Subsidiary Group was not part of the Parent Group, but rather a separate affiliated group of corporations filing a consolidated federal income tax return pursuant to Section 1502 of the Code, except as otherwise provided in Section 2(a) of this Agreement.
- (f) Truncated Group Tax Liability: The federal income tax liability determined at the end of the taxable year, of the Parent Group, computed as if the particular Subsidiary Group was not part of the Parent Group.
 - (g) Member: The Parent and each of the Subsidiaries.

2

- (h) Estimated Subsidiary Group Tax Liability: The estimated year to date Subsidiary Group Tax Liability as of the due date for payments of estimated tax under Section 6655 of the Code (or any applicable state tax provision) calculated consistently with the provisions of Section 2 of this Agreement.
- (i) Estimated Subsidiary Group Tax Payment: The net difference between (i) the Estimated Subsidiary Group Tax Liability and (ii) the net amount of payments made to or by a Subsidiary Group with respect to estimated taxes during the applicable taxable year.
- (j) Parent Tax Benefit: The amount by which the difference between the aggregate amounts payable by the Subsidiaries to Parent pursuant to Section 3(b) exceeds the sum of (i) the aggregate amounts payable by Parent to all Subsidiaries pursuant to Section 3(c) and (ii) the Parent Group Tax Liability.
- (k) Parent State Tax Benefit: The amount by which the difference between the aggregate amounts payable by the Subsidiaries to Parent pursuant to this Agreement for any state and local tax obligations exceeds the sum of (i) the aggregate amounts payable by Parent to all Subsidiaries pursuant to this Agreement for state and local tax obligations and (ii) the Parent Group's aggregate state and local tax liability.

Section Two: Calculation of Subsidiary Group and Truncated Group Tax Liability

- (a) Subsidiary Group Tax Liability: The annual computation of any Subsidiary Group Tax Liability shall be determined for purposes of this Agreement in accordance with the following principles:
 - 1. The income, deductions, credits, carryovers, and other tax attributes of the Subsidiary Group shall be determined in accordance with all elections actually made (or deemed made by operation of law) by each member of the Subsidiary Group for purposes of computing the Parent Group Tax Liability.
 - 2. If any transaction between any member of the Subsidiary Group and any member of the Truncated Group constitutes an intercompany transaction (as that term is defined in Section 1.1502-13 of the Treasury Regulations) between members of the Parent Group, then that member of the Subsidiary Group (or any other member of the Subsidiary Group that inherits any portion of the deferred gain or loss of that corporation pursuant to Section 1.1502-13(c)(1) or Section 1.1502-13(c)(6) of the Treasury Regulations) shall take into account the tax attributes associated with the transaction at the time and in the manner it takes those tax attributes into account for purposes of the Parent Group's consolidated tax return.
 - 3. Any carryover ordinary or capital losses or credits of the Subsidiary Group shall be taken into consideration when computing the Subsidiary Group Tax Liability unless (i) such carryover losses or credits were absorbed in computing the Parent Group Tax

3

Liability for any or all previous tax years and (ii) the Parent compensated such Subsidiary Group for the use of such losses or credits in accordance with the principles set forth in Section 3 of this Agreement.

- 4. The Subsidiary Group Tax Liability shall be computed on a basis consistent with the calculation of the Parent Group Tax Liability (i.e., if the Parent Group Tax Liability does not reflect a liability for the Alternative Minimum Tax, the Subsidiary Group shall compute its tax liability without regard to the Alternative Minimum Tax; similarly, if the Parent Group Tax Liability reflects a liability for the Alternative Minimum Tax, the Subsidiary Group shall compute its tax liability with regard to the Alternative Minimum Tax).
- 5. In the event that more than one Subsidiary Group generates losses or credits in any tax year and the Parent Group does not utilize the aggregate amount of such losses or credits to reduce the Parent Group Tax Liability, such unutilized losses or credits will be allocated to those companies contributing to the aggregate losses or credits on a proportionate basis.
- (b) Truncated Group Tax Liability: The annual computation of the Truncated Group Tax Liability shall be determined for purposes of this Agreement in accordance with the following principles:
 - 1. The income, deductions, credits, carryovers, and other tax attributes of the Truncated Group shall be determined in accordance with all elections actually made (or deemed made by operation of law) by each member of the Truncated Group for purposes of computing the Parent Group Tax Liability.
 - 2. If any transaction between any member of the Subsidiary Group and any member of the Truncated Group constitutes an intercompany transaction (as that term is defined in Section 1.1502-13 of the Treasury Regulations) between members of the Parent Group, then that member of the Truncated Group (or any other member of the Truncated Group that inherits any portion of the deferred gain or loss of that corporation pursuant to Section 1.1502-13(c)(1) or Section 1.1502-13(c)(6) of the Treasury Regulations) shall take into account the tax attributes associated with the transaction at the time and in the manner it takes those tax attributes into account for purposes of the Parent Group's consolidated tax return.
 - 3. Any carryover ordinary or capital losses or credits of a member of the Truncated Group shall be taken into consideration when computing the Truncated Group Tax Liability unless (i) such carryover losses or credits were absorbed in computing the Parent Group Tax Liability for any or all previous tax years and (ii) the Parent compensated such member of the Truncated Group for the use of such losses or credits in accordance with the principles set forth in Section 3 of this Agreement.
 - 4. The Truncated Group Tax Liability shall be computed on a basis consistent with the calculation of the Parent Group Tax Liability (i.e., if the Parent Group Tax Liability does not reflect a liability for the Alternative Minimum Tax, the Truncated Group shall compute its tax liability without regard to the Alternative Minimum Tax).

4

5. In the event that more than one Subsidiary Group generates losses or credits in any tax year and the Parent Group does not utilize the aggregate amount of such losses or credits to reduce

the Parent Group Tax Liability, such unutilized losses or credits will be allocated to those companies contributing to the aggregate losses or credits on a proportionate basis and for purposes of computing the Truncated Group Tax Liability, the proportionate share of such credits, unutilized losses or any unabsorbed losses shall be added back to the Truncated Group's taxable income for purposes of computing the Truncated Group Tax Liability.

Section Three: Payments With Respect to Tax Benefits and Burdens

- (a) If a consolidated federal income tax return is filed by the Parent Group for a taxable year, and if that return evidences a liability for federal income taxes for such year, the total liability as shown on such return shall be payable in full by Parent.
- (b) For any taxable year during which income, loss, or credit against federal income tax of any Subsidiary or any other member of any Subsidiary Group is includible in computing the Parent Group Tax Liability, such Subsidiary shall pay to Parent an amount equal to such Subsidiary Group Tax Liability, if any. This amount shall be paid before thirty days following the earlier of (i) the date on which the Parent Group's consolidated federal income tax return is filed or (ii) the date, following the close of such taxable year, on which Parent notifies a Subsidiary of Parent's final determination of the Subsidiary Group Tax Liability.
- (c) For any taxable year during which income, loss, or credit against federal income tax of Subsidiary or any other member of a Subsidiary Group is includible in computing the Parent Group Tax Liability, Parent shall pay to such Subsidiary an amount equal to the excess, if any, of the Truncated Group Tax Liability for the taxable year over the Parent Group Tax Liability for the taxable year. This payment shall be made within thirty days after the Parent Group's consolidated return for a taxable year is filed. In the event that multiple Subsidiary Groups losses are includible in computing the Parent Group Tax Liability, such payment shall be made to each individual Subsidiary Group on a proportionate basis.
- (d) Parent Tax Benefit: Notwithstanding any other provision of this Agreement, to the extent that there is a Parent Tax Benefit the Parent shall pay the amount of such Parent Tax Benefit to those Subsidiary Groups who have Subsidiary Group Tax Liabilities. Any such payment to the Subsidiary Groups shall be allocated among the separate Subsidiary Groups in proportion to the amount of the Subsidiary Groups separate Subsidiary Group Tax Liabilities.
- (e) Estimated Tax Payments: For purposes of computing estimated tax payments, the provisions set forth in Section 2 shall be applied on each due date for payments of any estimated tax under Section 6655 of the Code (or any applicable state or local tax provision) to compute the Estimated Subsidiary Group Tax Liability and the Estimated Subsidiary Group Tax Payment for each Subsidiary Group. If the Estimated Subsidiary Group Tax Payment results in a payment due to the Parent, (i.e., the Estimated Subsidiary Group Tax Liability exceeds the net amount of payments previously made by or to such Subsidiary Group), such Subsidiary Group shall remit such amount to the Parent within fifteen days of the due date for payments of estimated tax under Section 6655 of the Code (or any applicable state or local tax provision). If the Estimated Subsidiary Group Tax Payment results in a payment due to a Subsidiary Group (i.e., the Estimated Subsidiary Group Tax Liability is less than the net amount of payments previously made by or to such Subsidiary Group), Parent shall

remit such payment to such Subsidiary Group within fifteen days after the due date for payments of estimated tax under Section 6655 of the Code (or any applicable state tax provision). Any estimated tax payments made by a Subsidiary to Parent under this Section 3(d) for any taxable year shall be applied to reduce the amount, if any, owing by such Subsidiary to Parent under Section 3(b) for that year. If the sum of the payments made by a Subsidiary under this Section 3(d) for any taxable year exceeds the amount owing by such Subsidiary to Parent under Section 3(b) for that taxable year, Parent shall repay the excess to Subsidiary within thirty days after the Parent Group's consolidated federal income return for that year is filed. The same rules shall apply with respect to estimated tax payments for state and local income taxes for which the Parent Group or any member of the Parent Group files income tax returns on a combined, unitary, consolidated or similar basis, taking into account the provisions of Section 10 of this Agreement with respect to determining any Subsidiary Group State Tax Liability for the applicable period.

Section Four: Carrybacks

(a) In the event that the Parent Group incurs a consolidated net operating loss (as that term is defined in Section 1.1502-21(f) of the Treasury Regulations) or a credit against federal income tax for any taxable year and that consolidated net operating loss or tax credit is carried back to and absorbed in a prior taxable year of Parent or any member of the Parent Group, then the Parent Group Tax Liability, the Subsidiary Group(s) Tax Liability, and the Truncated Group Tax Liability for the prior taxable year shall be recomputed accordingly, and the amount of the liabilities determined under Section 2 of this Agreement shall be adjusted to conform to those recomputations.

(b) Parent shall be responsible for carrying out any recomputations required by Section 4(a) and shall promptly send each Subsidiary notification of any conforming adjustment of affected liabilities under Section Two of this Agreement. Within 10 days following the mailing of that notice, each Subsidiary shall pay Parent or Parent shall pay such Subsidiary, as the case may be, the amount of any payment due in accordance with Section Three of this Agreement resulting from any recomputations done in accordance with Section 4(a), as reflected in the notice.

(c) This Agreement shall have no application to the carryback of a net operating loss or credit from a separate return year (within the meaning of Section 1.1502-1(e) of the Treasury Regulations) of a Subsidiary or another affiliated group of which a Subsidiary is a member, as the case may be, to any taxable year of the Parent Group.

6

Section Five: Adjustments

(a) Adjustments To Tax Liability For Tax Years Ending Before

Effective Date: If a taxing authority adjusts the state or federal tax of any member of the Parent Group for a tax period that ended prior to the effective date of this Agreement, such adjustment shall be allocated in the following manner:

1. The Vice President of Taxes of Parent shall first

determine whether such adjustment relates to either (i) a member of the former affiliated group of corporations for which PECO was the common parent (the "PECO Group") or (ii) a member of the former affiliated group of corporations for which Unicom was the common parent (the "Unicom Group").

- 2. If the adjustment relates to a member of the Unicom Group, such adjustment shall be allocated in accordance with any tax sharing agreement among the members of the Unicom Group effective for the taxable year of the adjustment.
- 3. If the audit adjustment relates to a member of the former PECO Group, such adjustment shall be borne by PECO to the extent provided in any document referred to in Section 5(a)(5) of this Agreement and, notwithstanding any other provision of this document with the exception of Section 5(a)(5), shall not be allocated to any current or former member of the PECO group.
- 4. Provided further however, that the Vice President of Taxes of Parent shall be responsible for determining the line(s) of business any such adjustment relates to. If the adjustment is directly related to a line of business not currently conducted by the entity for which such tax would be allocated under Section 5(a)(2) or 5(a)(3) above (i.e. the generation business), then the adjustment shall be allocated (except as provided in Section 5 (a)(3) of this Agreement) to the entity currently conducting such line of business and such line of business shall be responsible for paying the tax due as a result of such increase in state or federal tax liability.
- 5. Provided further however, if any provision of this Agreement is contrary to a provision (a) in any of the following documents: (i) Plan of Division dividing PECO Energy Company into PECO Energy Company and Exelon Business Services Company; (ii) Assignment and Assumption Agreement by and between PECO Energy Company and Exelon Generation Company, LLC dated January 1, 2001; (iii) Assignment and Assumption Agreement by and between PECO Energy Company and Exelon Enterprises Company, LLC dated January 1, 2001; and (iv) Assignment and Assumption Agreement by and between PECO Energy Company and Exelon Business Services Company dated January 1, 2001 and (v) Contribution Agreement between Commonwealth Edison Company and ComEd Generation

7

Company LLC dated January 1, 2001 (collectively the "Contribution Agreements"), or (b) of Section 13(c) of this Agreement, then the provisions in the respective Contribution Agreement or of Section 13(c) shall control, respectively. In the event the provisions of any of the Contribution Agreements conflicts with any provision of Section 13(c), the provisions of Section 13(c) shall control.

(a) Changes to Tax Liability for Prior Tax Years After Effective Date: If the Parent Group Tax Liability for a taxable year is changed for any reason other than the carryback of a net operating loss or credit governed by Section 4 of this Agreement (including, but not limited to, the filing of an amended return, a claim for refund, or an examination by the Internal Revenue Service), and the allocation of such adjustment is not governed by the provisions of Section 5(a), then the Subsidiary Group(s) Tax Liability and the Truncated Group Tax Liability for such taxable year shall be recomputed accordingly to the terms of this Agreement, and the amount of the liabilities determined under Section 2 of this Agreement shall be adjusted to conform to those recomputations.

(b) Whenever any payment is due on account of a recomputation pursuant to Section 5(b), an additional liability (referred to in this Agreement as "Associated Interest") shall be determined to reflect the interest cost or benefit associated with that recomputation and consequent adjustment to liabilities under Section Two of this Agreement. The liability for Associated Interest shall be computed by applying the applicable rates of interest under the rules prescribed by the Code and Treasury Regulations for the periods in question to the adjusted liabilities under Section Two of the Agreement. The applicable rates of interest shall be determined as follows:

1. In the case of an increase in an amount due under Section 3(b) or a decrease in an amount due under Section 3(c), the applicable rate shall be: (i) the rate (or rates) charged by the Internal Revenue Service with respect to underpayments of income tax, to the extent that the recomputation of the Subsidiary Group(s) Tax Liability for the taxable year of the adjustment served to create or increase an actual Parent Group Tax Liability for the taxable year; provided however that such rate shall not be the "large corporation" underpayment rate unless the Parent Group is subject to such rate, and (ii) the rate paid by the Internal Revenue Service on overpayments of income tax, to the extent that the recomputation of the Subsidiary Group Tax Liability served to reduce or eliminate a refund that the Parent Group would have been entitled to receive if the Parent Group had consisted only of the members of the Truncated Group in the taxable year for which the adjustment is made.

2. In the case of a decrease in an amount due under Section 3(b) or an increase in an amount due under Section 3(c), the applicable rate shall be the rate (or rates) paid by the Internal Revenue Service with respect to overpayments of income tax.

(c) Parent shall be responsible for carrying out any recomputations required by Section 5(b) of this Agreement and for the computation of Associated Interest required by Section 5(c) of this Agreement and shall promptly send each Subsidiary written notification of both. Within 10 days following the receipt of that notice, Subsidiary shall pay Parent or Parent shall pay Subsidiary, as the case may be, the amount of any increased liabilities under Section 2 of the Agreement and any Associated Interest computed under Section 5(c) of this Agreement, as reflected in the notice.

8

(d) The provisions of this Section 5, together with those provisions of Section 3 that may be invoked under this Section 5 from time to time, shall remain in effect notwithstanding that a Subsidiary may have ceased to be a member of the affiliated group of corporations of which Parent is the common parent.

Section Six: Interest

If any payment required to be made pursuant to Section 3, 4 or 5 of this Agreement is not made within the time periods specified in those Sections, the delinquent payment shall bear interest from its due date until the date of actual payment at the rate (or rates) charged by the Internal Revenue Service on underpayments of tax for the periods in question.

Section Seven: Tax Sharing Agreement Among Members of a Subsidiary Group

(a) Upon completion of (i) the calculation of the Parent Group

Tax Liability, each Subsidiary Group Tax Liability and the Truncated Group Tax Liability and (ii) the payments between the Parent and any or all of the Subsidiaries in accordance with the provisions of Section 3, each Subsidiary Group shall then repeat the procedures set forth in Section 2 for the purposes of determining the amount of tax benefits and burdens to be allocated among the individual members of a particular Subsidiary Group. Payments among the members of the Subsidiary Group shall be in accordance with the provisions in Section 3. For purposes of this computation, each Subsidiary shall be deemed to be the parent of its respective affiliated group and each second tier subsidiary and its subsidiaries shall comprise a separate Subsidiary Group. Each Subsidiary Group shall repeat this process until there are no additional corporations within the Subsidiary Group which could comprise an affiliated group. Provided however, that no allocations of tax benefits and burdens among members of any Subsidiary Group (including any second-tier or lower Subsidiary Group) need be made in accordance with this Section 7 if such Subsidiary Group enters into a separate tax allocation agreement among all of the members of such Subsidiary Group which is in compliance with the Public Utility Holding Company Act of 1935 ("PUHCA"). Unless expressly provided in this Section 7(a), for purposes of allocating the amount of tax benefits and burdens among the members of a particular Subsidiary Group, all provisions of this tax sharing agreement shall be applicable.

(b) Solely for purposes of computing their portion of the Parent Group Tax Liability in accordance with this Section 7 of the Agreement, Exelon Energy Delivery, Exelon Generation Company LLC, and Exelon Enterprises Company and any other entity which is treated as a disregarded entity under Treasury Regulation Section 301.7701-3, shall be treated as if they had made an election to be taxed as a corporation pursuant to Treasury Regulation Section 301.7701-2(b) and shall be considered a Participant for purposes of this Agreement. In addition, all entities properly treated as corporations for purposes of Section 7701(a)(3) of the Code shall be treated as corporations for purposes of this Agreement.

9

Section Eight: Responsibility for Tax Calculations and Disputes

The tax department of Parent shall be responsible for preparing all calculations required under this Agreement. The Vice President of Taxes and General Tax Officer of Exelon shall review and approve each calculation prepared by the tax department, and shall be responsible for resolving any disputes regarding such calculations.

All disputes regarding application of the procedures set forth in this Agreement shall be resolved by the Vice President of Taxes and General Tax Officer of Parent in conjunction with such other members of Parent as he (or she) shall deem necessary or appropriate.

Section Nine: Effective Date

This Agreement shall be effective for taxable years of the Parent Group beginning after 2000.

Section Ten: State Taxes

State and local income taxes (and other taxes) shall be borne by the entity (including entities that are "disregarded entities" for federal

income tax purposes or to the entity that is currently conducting such line of business) that incurs such taxes. For those state and local jurisdictions in which the Parent Group or any member of the Parent Group files income tax returns on a combined, unitary, consolidated or similar basis, (a) the total liability shown on such return shall be paid in full by Parent or such member of the Parent Group and (b) each member of the Parent Group with nexus in the state shall pay the Parent or member of the Parent Group filing such return an amount equal to the tax which such Subsidiary Group would have incurred had such Subsidiary Group not been a member of the combined, unitary or consolidated group filing such return ("Subsidiary Group State Tax Liability"). In the event that there is a Parent State Tax Benefit with respect to any such state tax, the Parent shall pay the amount of such Parent State Tax Benefit to those Subsidiary Groups who have a Subsidiary Group State Tax Liability. Any such payment of the Parent State Tax Benefit to the Subsidiary Groups shall be allocated among the separate Subsidiary Groups in proportion to the amount of the Subsidiary Groups separate Subsidiary Group State Tax Liabilities.

Section Eleven: Penalties & Interest

(a) Any Penalties incurred by the Parent Group relating to filing its consolidated return shall be specifically assigned to the member(s) of the Parent Group to whom such penalty is directly attributable (and shall become part of the Subsidiary Group Tax Liability for any Subsidiary Group which includes that member(s)), provided however, that penalties shall not be specifically assigned to any particular member or Subsidiary Group if the imposition of such penalty is not directly attributable to the acts, errors, or omissions of the member. Penalties not specifically assigned pursuant to the previous sentence shall be allocated among the Members on a pro rata basis in accordance with their separate tax liabilities. For this purpose, the Parent's separate tax liability shall be equal to the difference between the Parent Group Tax Liability and the aggregate of all Subsidiary Group Tax Liabilities.

10

(b) Any interest incurred by the Parent Group related to filing its consolidated return shall be specifically allocated to the member(s) of the Parent Group to whom such interest is directly attributable (and shall become part of the Subsidiary Group Tax Liability for any Subsidiary Group which includes that member(s), provided however, that interest shall not be specifically allocated to any particular member or Subsidiary Group if the imposition of such interest is not directly attributable to the acts, errors, or omissions of the member. Interest not specifically allocated pursuant to the previous sentence shall be allocated among the Members on a pro rata basis in accordance with their separate tax liabilities. For this purpose, the Parent's separate tax liability shall be equal to the difference between the Parent Group Tax Liability and the aggregate of all Subsidiary Group Tax Liabilities.

Section Twelve: Members Leaving Group

(a) In the event that any member of the Parent Group at any time leaves the Parent Group and, under any applicable statutory provision or regulation, that member is assigned and is deemed to take with it all or a portion of any of the tax attributes (including, but not limited to, NOLs, or credit carryforwards, of the Parent Group), then, to the extent the amounts of the attributes so taken differs from the amounts of such attributes previously allocated to such member under this agreement, the leaving member shall appropriately settle with the Parent Group. Such settlement shall consist of payment on a dollar for dollar basis for all differences in credits and, in the case of NOL carryforward differences, in an amount computed by reference to the

highest marginal corporate tax rate in the year in which the member leaves the Parent Group. The settlement amounts shall be allocated among the remaining members of the Parent Group in proportion to the relative level of attributes possessed by each member and the attributes of each member shall be adjusted accordingly.

Section Thirteen: Changes in Parties

- (a) New direct or indirect subsidiaries, affiliates and associates of Parent, which may come into existence after the effective date of this Agreement, may become additional "Subsidiaries" or "Participants," as the case may be, and subject to this Agreement. In addition, entities which are, as of the effective date of this Agreement, direct or indirect subsidiaries, affiliates and associates of Parent, may thereafter leave the holding company system, in which case they will no longer be subject to this Agreement for tax years after their departure, except for the obligations in Section 12 hereof.
- (b) The addition of a new direct or indirect subsidiary, affiliate or associate company is intended to be evidenced by the signing of a written joinder to this Agreement but, notwithstanding the failure of a new subsidiary, affiliate or associate company to sign a written joinder, the new subsidiary, affiliate or associate company shall be conclusively deemed to have accepted and agreed to the terms of this Agreement by reason of its inclusion in Parent's consolidated Federal income tax return and/or any state and local income tax returns filed on a combined, unitary, consolidated or similar basis with other members of the Parent group.

11

Section Fourteen: Miscellaneous Provisions

- (a) This Agreement contains the entire understanding of the parties with respect to the subject matter of this Agreement, except that nothing contained in this Agreement shall be construed to prevent Parent from entering into tax benefit compensation agreements with members of the Parent Group that are not also members of a Subsidiary Group or to prevent a Subsidiary from entering into similar agreements with members of a Subsidiary Group in each case, provided such agreements are in compliance with PUHCA. No alteration, amendment, or modification of any of the terms of this Agreement shall be valid unless made by an instrument signed in writing by an authorized officer of each party.
- (b) This Agreement has been made in and shall be construed and enforced in accordance with the laws of the Commonwealth of Pennsylvania from time to time in effect.
- (c) Notwithstanding any provision of this Agreement to the contrary, income tax shall be allocated among the parties in a manner consistent with Rule $45\,(c)\,(2)\,(ii)$ of PUHCA. Under no circumstances shall the amount of tax liability allocated to a Member under this Agreement exceed its tax liability computed on a separate company basis.
- (d) This Agreement may be executed simultaneously in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.
- (e) All notices and other communications hereunder shall be deemed to have been duly given if delivered by hand or mailed by certified or registered

mail, postage prepaid:

- (i) if to Parent:
 10 S. Dearborn Street
 Chicago, Illinois 60603
- (ii) if to PECO Energy Company:
 2301 Market Street
 Philadelphia, Pennsylvania 19103
- (iii) if to Exelon Ventures Company, LLC:
 10 S. Dearborn Street
 Chicago, Illinois 60603
- (iv) if to Exelon Energy Delivery Company, LLC:
 10 S. Dearborn Street
 Chicago, Illinois 60603
- (v) if to Commonwealth Edison Company:
 10 S. Dearborn Street
 Chicago, Illinois 60603

12

- (vi) if to Unicom Investment, Inc.:
 10 S. Dearborn Street
 Chicago, Illinois 60603
- (viii) if to Exelon Generation Company, LLC:
 300 Exelon Way
 Kennett Square, Pennsylvania 19348
- (ix) if to Exelon Enterprises Company, LLC:
 10 S. Dearborn Street
 Chicago, Illinois 60603
- (x) if to any other Participant, to the address listed for such Participant on Schedule A.
- (f) The headings of the Sections of this Agreement are inserted for convenience only and shall not constitute a part of the Agreement.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be duly executed and their respective corporate seals to be affixed hereto, all as of the date and year first above written.

Exelon Corporation

By:

	Ruth Ann Gillis Senior Vice President and Chief Financial Officer
	Exelon Business Services Company
	By:
	J. Barry Mitchell Senior Vice President, Treasurer
13	
	Exelon Energy Delivery Company, LLC
	By:
	Thomas P. Hill Vice President, Finance and Chief Financial Officer
	PECO Energy Company
	By:
	Frank Frankowski Vice President, Treasurer and Chief Financial Officer
	Exelon Ventures Company, LLC
	By:
	J. Barry Mitchell Senior Vice President, Treasurer
	Unicom Investment, Inc.
	By:
	Patricia L. Kampling Treasurer
	Commonwealth Edison Company
	By:
	J. Barry Mitchell Senior Vice President, Treasurer

Aconite Corporation

	Harvey B. Dikter Secretary
14	
11	
	Adwin Equipment Company
	By:
	Todd D. Cutler Assistant Secretary
	Adwin Realty Company
	By:
	Todd D. Cutler Assistant Secretary
	AllEnergy Gas & Electric Marketing Company,
	By:
	Scott N. Peters Assistant Secretary
	Amergen Energy Company, LLC
	By:
	Todd. D. Cutler Assistant Secretary
	AmerGen Vermont, LLC
	Ву
	Todd. D. Cutler Assistant Secretary
	ATNP Finance Company
	By:
	Todd. D. Cutler Assistant Secretary

15

16

17

Ву:		
	Harvey B. Dikter Secretary	
Dash	niell Holdings Corp.	
ву:		
	Harvey B. Dikter Secretary	
Edis	son Development Company	
ву:		
	Scott N. Peters Assistant Secretary	
EEI	Telecommunications, LLC	
ву:		
	Todd D. Cutler Assistant Secretary	
	Assistant Secretary Telecommunications	
Holo	Assistant Secretary Telecommunications	
Hold	Assistant Secretary Telecommunications dings, LLC Todd D. Cutler	
Hold	Assistant Secretary Telecommunications dings, LLC Todd D. Cutler Assistant Secretary	
Hold By: EIS	Assistant Secretary Telecommunications dings, LLC Todd D. Cutler Assistant Secretary	
Hold By: EIS	Assistant Secretary Telecommunications dings, LLC Todd D. Cutler Assistant Secretary Engineering Harvey B. Dikter	
Hold By: EIS	Assistant Secretary Telecommunications dings, LLC Todd D. Cutler Assistant Secretary Engineering Harvey B. Dikter	
Hold By: EIS	Assistant Secretary Telecommunications dings, LLC Todd D. Cutler Assistant Secretary Engineering Harvey B. Dikter	

Assistant Secretary

Elec	ctric Services, Inc.
By:	
	Harvey B. Dikter Secretary
Ene	rgy Trading Company
ву:	
	Todd D. Cutler Assistant Secretary
ETT	Arizona, Inc.
By:	
	Scott N. Peters Assistant Secretary
ETT	Boston, Inc.
Ву:	
	Scott N. Peters Assistant Secretary
ETT	Houston, Inc.
ву:	
	Scott N. Peters Assistant Secretary
ETT	National Power, Inc.
Ву:	Scott N. Peters Assistant Secretary
ETT	Nevada, Inc.
By:	
	Scott N. Peters

	Assistant Secretary
ETT N	North America, Inc.
Ву:	
	Scott N. Peters
	Assistant Secretary
Exelo	on Allowance Management Company, LLC
By:	
-	
	Todd D. Cutler
	Assistant Secretary
Exelor	Capital Partners, Inc.
By:	
_	Todd D. Cutler
	Assistant Secretary
Evelo	on Communications Holdings, LLC
211010	communicación norazingo, 220
By:	
	Todd D. Cutler Assistant Secretary
	Assistant Secretary
Exelo	on Communications Company, LLC
By:	
_	Todd D. Cutler
	Assistant Secretary
Exelo	on Energy Ohio, Inc.
By:	
	Scott N. Peters Assistant Secretary
Exelo	on Enterprises Company, LLC
Ву:	

	Todd D. Cutler Assistant Secretary
Exelo	on Enterprises Investments, Inc.
Ву:	
_	Todd D. Cutler Assistant Secretary
Exelo	on Enterprises Management, Inc.
Ву:	
	Todd D. Cutler Assistant Secretary
Exelo	on (Fossil) Holdings, Inc.
Ву:	
	Todd D. Cutler Assistant Secretary
	on Generation Company, LLC
Exelo By:	on Generation Company, LLC
	Todd D. Cutler Assistant Secretary
By: -	Todd D. Cutler
By: -	Todd D. Cutler Assistant Secretary
By: - Exelo By:	Todd D. Cutler Assistant Secretary on Generation Finance Company
By: - Exelc By: -	Todd D. Cutler Assistant Secretary on Generation Finance Company Todd D. Cutler
By: - Exelc By: -	Todd D. Cutler Assistant Secretary on Generation Finance Company Todd D. Cutler Assistant Secretary
By: Exelo Exelo Exelo Exelo	Todd D. Cutler Assistant Secretary on Generation Finance Company Todd D. Cutler Assistant Secretary
By: Exelo Exelo Exelo Exelo	Todd D. Cutler Assistant Secretary on Generation Finance Company Todd D. Cutler Assistant Secretary on Peaker Development General, LLC

	Todd D. Cutler
	Assistant Secretary
	Evalor Dovor Holdings ID
	Exelon Power Holdings, LP
	D
	By:
	Todd D. Cutler
	Assistant Secretary
	Exelon Services, Inc.
	By:
	Scott N. Peters Assistant Secretary
	Assistant Secretary
21	
	Exelon Thermal Development, Inc.
	By:
	Coott N. Dotoro
	Scott N. Peters Assistant Secretary
	Exelon Thermal Holdings, Inc.
	By:
	Scott N. Peters
	Assistant Secretary
	Exelon Thermal Technologies, Inc.
	By:
	ъу.
	Scott N. Peters
	Assistant Secretary
	ExTel CORPORATION, LLC
	By:
	Todd D. Cutler Assistant Secretary
	Assistant Secretary
	ExTex La Porte Limited Partnership

	By:
	Todd D. Cutler Assistant Secretary
	Fischbach and Moore Electric, Inc.
	By:
	Harvey B. Dikter Secretary
22	
	Fischbach and Moore, Inc.
	By:
	Harvey B. Dikter Secretary
	Fischbach and Moore Electrical Contracting,
	By:
	Scott N. Peters Assistant Secretary
	Gas Distribution Contractors, Inc.
	By:
	Scott N. Peters Assistant Secretary
	Horizon Energy Company
	By:
	Todd D. Cutler Assistant Secretary
	Infrasource Corporate Services
	By:
	Harvey B. Dikter Secretary
	Infrasource, Inc.

By:	
	Harvey B. Dikter Secretary
Infr	asource Integrated Services, Inc.
	aboured indegraced berviess, ind.
Ву:	
	Harvey B. Dikter Secretary
Inte	rnational Communications Services,
ву:	
	Harvey B. Dikter Secretary
M.J.	Electric, Inc.
ву:	
	Harvey B. Dikter Secretary
Mech	anical Specialties Incorporated
By:	
	Harvey B. Dikter Secretary
Mich	igan Trenching Service, Inc.
ву:	
	Harvey B. Dikter Secretary
Mid-	Atlantic Pipeliners, Inc.
Ву:	
	Harvey B. Dikter Secretary

24

MRM	Technical Group, Inc.
By:	
	Harvey B. Dikter Secretary
Muel	ler Distribution Contractors, Inc.
By:	
	Harvey B. Dikter Secretary
Muel	ler Energy Services, Inc.
By:	
	Harvey B. Dikter Secretary
Muel	ler Pipeliners, Inc.
By:	
	Harvey B. Dikter Secretary
NEWC	COTRA, Inc.
By:	
	Harvey B. Dikter Secretary
Nort	hwind Chicago, LLC
By:	
	Scott N. Peters Assistant Secretary

25

Northwind Midway, LLC

26

By:	
	Scott N. Peters Assistant Secretary
Nort	thwind Thermal Technologies, Inc.
By:	
	Scott N. Peters Assistant Secretary
OSP	Consultants, Inc.
By:	
	Harvey B. Dikter Secretary
OSP	Telecom, Inc.
Ву:	
	Harvey B. Dikter Secretary
OSP,	Inc.
By:	
	Harvey B. Dikter Secretary
P.A.	C.E. Environmental, LLC
By:	
	Harvey B. Dikter Secretary
P.A.	C.E. Field Service, LLC
Ву:	
	Harvey B. Dikter Secretary

PEC Financial Services, LLC

_	
	Todd D. Cutler Assistant Secretary
PECO	Energy Capital Corp.
ву:	
_	Todd D. Cutler Assistant Secretary
PECO	Energy Power Company
Ву:	
-	Todd D. Cutler
	Assistant Secretary
PECO	Energy Transaction Trust
Ву:	
_	Todd D. Cutler Assistant Secretary
Penes	sco Company, LLC
ву:	
-	Todd D. Cutler Assistant Secretary
РНТ Е	Holdings, LLC
	Holdings, LLC
РНТ ! Ву: -	Holdings, LLC Todd D. Cutler Assistant Secretary
By: -	Todd D. Cutler
By: -	Todd D. Cutler Assistant Secretary

Rand	-Bright Corporation
Ву:	
	Harvey B. Dikter Secretary
RJE	Telecom, Inc.
By:	
	Harvey B. Dikter Secretary
Sche	rer Holding 1, LLC
By:	
	Scott N. Peters Assistant Secretary
Sche	rer Holding 2, LLC
Ву:	
	Scott N. Peters Assistant Secretary
Sche	rer Holding 3, LLC
Ву:	Scott N. Peters
	Assistant Secretary
Spru	ce Holdings G.P. 2000, LLC
Ву:	
	Scott N. Peters Assistant Secretary
Spru	ce Holdings L.P. 2000, LLC
ву:	
	Scott N. Peters Assistant Secretary

	Harvey B. Dikter Assistant Secretary
SUNE	SYS, INC.
ву:	
	Harvey B. Dikter Assistant Secretary
Susq	uehanna Electric Company
By:	
-1.	
	Todd D. Cutler Assistant Secretary
Susq	uehanna Power Company
By:	
	Todd D. Cutler Assistant Secretary
Syra	cuse Merit Electric, Inc.
Syra By:	cuse Merit Electric, Inc.
	 Harvey B. Dikter
Ву:	
Ву:	Harvey B. Dikter Secretary
Ву:	Harvey B. Dikter Secretary Green Electric Company, Inc.
Ву:	Harvey B. Dikter Secretary
Ву: Т.Н. Ву:	Harvey B. Dikter Secretary Green Electric Company, Inc. Harvey B. Dikter
Ву: Т.Н. Ву:	Harvey B. Dikter Secretary Green Electric Company, Inc. Harvey B. Dikter Secretary

The	
ву:	
	Harvey B. Dikter Secretary
Trin	ity Industries, Inc.
By:	
	Harvey B. Dikter Secretary
Unic	om Power Holdings, Inc.
ву:	
	Scott N. Peters Assistant Secretary
Unic	om Power Marketing, Inc.
Unic	om Power Marketing, Inc.
	com Power Marketing, Inc. Scott N. Peters Assistant Secretary
Ву:	Scott N. Peters
Ву:	Scott N. Peters Assistant Secretary
By: Unic	Scott N. Peters Assistant Secretary
By: Unic	Scott N. Peters Assistant Secretary com Resources, Inc. Scott N. Peters
By: Unic	Scott N. Peters Assistant Secretary com Resources, Inc. Scott N. Peters Assistant Secretary ity Locate & Mapping Services, Inc.
By: Unic By: Util	Scott N. Peters Assistant Secretary com Resources, Inc. Scott N. Peters Assistant Secretary ity Locate & Mapping Services, Inc.
By: Unic By:	Scott N. Peters Assistant Secretary com Resources, Inc. Scott N. Peters Assistant Secretary ity Locate & Mapping Services, Inc. Harvey B. Dikter
By: Unic By:	Scott N. Peters Assistant Secretary com Resources, Inc. Scott N. Peters Assistant Secretary ity Locate & Mapping Services, Inc. Harvey B. Dikter Secretary

		VSI Group, Inc.
		Ву:
		Scott N. Peters Assistant Secretary
	,	Wansley Holdings 1, LLC
		ву:
		Scott N. Peters Assistant Secretary
33	1	

Wansley Holdings 2, LLC

:

Scott N. Peters Assistant Secretary

32

SCHEDULE A

10 S. Dearborn Street Chicago, Illinois 60604

Adwin Equipment Company 10 S. Dearborn Street Chicago, Illinois 60604

Adwin Realty Company 10 S. Dearborn Street Chicago, Illinois 60604

AllEnergy Gas & Electric Marketing Company, LLC 10 S. Dearborn Street Chicago, Illinois 60604

AmerGen Vermont, LLC 10 S. Dearborn Street Chicago, Illinois 60604

ATNP Finance Company 10 S. Dearborn Street Chicago, Illinois 60604

Cenesco Company, LLC 10 S. Dearborn Street Chicago, Illinois 60604

Chowns Communications, Inc. 10 S. Dearborn Street Chicago, Illinois 60604

ComEd Funding, LLC 10 S. Dearborn Street Chicago, Illinois 60604

Commonwealth Edison Company of Indiana, Inc. 10 S. Dearborn Street Chicago, Illinois 60604

Commonwealth Research Corporation 10 S. Dearborn Street Chicago, Illinois 60604

ETT Boston, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

ETT Houston, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

ETT National Power, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

ETT Nevada, Inc. 10 S. Dearborn Street Chicago, Illinois 60603 10 S. Dearborn Street Chicago, Illinois 60603

Dashiell Corporation 10 S. Dearborn Street Chicago, Illinois 60603

Dashiell Holdings Corp. 10 S. Dearborn Street Chicago, Illinois 60603

Edison Development Company 10 S. Dearborn Street Chicago, Illinois 60603

EEI Telecommunications, LLC 10 S. Dearborn Street Chicago, Illinois 60603

EEI Telecommunications Holdings, LLC 10 S. Dearborn Street Chicago, Illinois 60603

EIS Engineering, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

EIS Investments, LLC 10 S. Dearborn Street Chicago, Illinois 60603

Electric Services, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Energy Trading Company 10 S. Dearborn Street Chicago, Illinois 60603

ETT Arizona, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Exelon Energy Ohio, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Exelon Enterprises Investments, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Exelon Enterprises Management, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Exelon (Fossil) Holdings, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

ETT North America, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Exelon Allowance Management Company, LLC 10 S. Dearborn Street Chicago, Illinois 60603

Exelon Capital Partners, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Exelon Communications Holdings, LLC 10 S. Dearborn Street Chicago, Illinois 60603

Exelon Communications Company, LLC 10 S. Dearborn Street Chicago, Illinois 60603

Exelon Energy Company 10 S. Dearborn Street Chicago, Illinois 60603

Exelon Power Holdings, L.P. 10 S. Dearborn Street Chicago, Illinois 60603

Exelon Services, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Exelon Thermal Development, Inc. 10 S. Dearborn Street Chicago, Illinois 60603 Exelon Generation Finance Company 10 S. Dearborn Street Chicago, Illinois 60603

Exelon Generation Company International, 10 S. Dearborn Street Chicago, Illinois 60603

Exelon Peaker Development General, LLC 10 S. Dearborn Street Chicago, Illinois 60603

Exelon Peaker Development Limited, LLC 10 S. Dearborn Street Chicago, Illinois 60603

Horizon Energy Company 10 S. Dearborn Street Chicago, Illinois 60603

Infrasource, Inc.
10 S. Dearborn Street
Chicago, Illinois 60603

Infrasource Integrated Services, Inc.
10 S. Dearborn Street
Chicago, Illinois 60603

Infrasource Corporate Services
10 S. Dearborn Street
Chicago, Illinois 60603

Exelon Thermal Holdings, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Exelon Thermal Technologies, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

ExTel Corporation, LLC 10 S. Dearborn Street Chicago, Illinois 60603

ExTex La Porte Limited Partnership 10 S. Dearborn Street Chicago, Illinois 60603

Fischbach and Moore Electric, Inc.

International Communications Services, In 10 S. Dearborn Street Chicago, Illinois 60603

M.J. Electric, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Mechanical Specialties Incorporated 10 S. Dearborn Street Chicago, Illinois 60603

Michigan Trenching Service, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Mid-Atlantic Pipeliners, Inc.

10 S. Dearborn Street Chicago, Illinois 60603

Fischbach and Moore Electrical Contracting, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Fischbach and Moore, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Mueller Pipeliners, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

NEWCOTRA, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Northwind Chicago, LLC 10 S. Dearborn Street Chicago, Illinois 60603

Northwind Midway LLC 10 S. Dearborn Street Chicago, Illinois 60603 10 S. Dearborn Street Chicago, Illinois 60603

MRM Technical Group, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Mueller Distribution Contractors, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

PECO Energy Capital Corp. 10 S. Dearborn Street Chicago, Illinois 60603

PECO Energy Power Company 10 S. Dearborn Street Chicago, Illinois 60603

PECO Energy Transaction Trust 10 S. Dearborn Street Chicago, Illinois 60603

Northwind Termal Technologies, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

OSP Consultants, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

OSP Telecom, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

OSP, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

P.A.C.E. Environmental, LLC 10 S. Dearborn Street Chicago, Illinois 60603

P.A.C.E. Field Service, LLC 10 S. Dearborn Street Chicago, Illinois 60603

PEC Financial Services LLC 10 S. Dearborn Street Chicago, Illinois 60603

Scherer Holding 3, LLC

Penesco Company, LLC 10 S. Dearborn Street Chicago, Illinois 60603

PHT Holdings, LLC 10 S. Dearborn Street Chicago, Illinois 60603

Port City Power, LLC 10 S. Dearborn Street Chicago, Illinois 60603

Rand-Bright Corporation 10 S. Dearborn Street Chicago, Illinois 60603

RJE Telecom, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Scherer Holding 1, LLC 10 S. Dearborn Street Chicago, Illinois 60603

Scherer Holding 2, LLC 10 S. Dearborn Street Chicago, Illinois 60603

Unicom Power Holdings, Inc.

10 S. Dearborn Street Chicago, Illinois 60603

Spruce Holdings G.P. 2000, LLC 10 S. Dearborn Street Chicago, Illinois 60603

Spruce Holdings L.P. 2000, LLC 10 S. Dearborn Street Chicago, Illinois 60603

Sunesys of Virginia, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Susquehanna Electric Company 10 S. Dearborn Street Chicago, Illinois 60603

Susquehanna Power Company 10 S. Dearborn Street Chicago, Illinois 60603

T.H. Green Electric Company, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Texas Ohio Gas, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

The Properties of the Susquehanna Canal 10 S. Dearborn Street Chicago, Illinois 60603

Trinity Industries, Inc. 10 S. Dearborn Street Chicago, Illinois 60603 10 S. Dearborn Street Chicago, Illinois 60603

Unicom Power Marketing, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Unicom Resources, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Utility Locate & Mapping Services, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

UTT Nevada, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

VSI Group, Inc. 10 S. Dearborn Street Chicago, Illinois 60603

Wansley Holdings 1, LLC 10 S. Dearborn Street Chicago, Illinois 60603

Wansley Holdings 2, LLC 10 S. Dearborn Street Chicago, Illinois 60603

- E. None
- F. SCHEDULES SUPPORTING ITEMS OF THE REPORT.
 - *F.1 The consent of the independent accountants as to their opinion on Exelon's consolidated financial statements and the footnotes is included in Exhibit F.1.

Exhibit F.1

CONSENT OF INDEPENDENT ACCOUNTANTS

We hereby consent to the incorporation by reference in this Annual Report to the Securities and Exchange Commission on Form U5S of Exelon Corporation for the year ended December 31, 2000 filed pursuant to the Public Utility Holding Company Act of 1935, of our report dated January 30,2001 relating to the consolidated financial statements of Exelon Corporation which are incorporated by reference in their Annual Report on Form 10-K for the year ended December 31, 2000 and our reports dated January 30, 2001 relating to the consolidated financial statements of Commonwealth Edison Company and PECO Energy Company which are included in their Annual Reports on Form 10-K for the year ended December 31, 2000.

PricewaterhouseCoopers Chicago, Illinois April 30, 2001

*F.2 Supporting plant, depreciation and reserve schedules for Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. from FERC Form No. 1 - Annual Report of Major Electric Utilities, Licensees, and Others as follows: (previously filed on Form SE)

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Nuclear Fuel Materials

Electric Plant in Service

Electric Plant Held for Future Use

Construction Work in Progress - Electric

Accumulated Provision for Depreciation of Electric Utility Plant $% \left(1\right) =\left(1\right) +\left(1\right) +\left$

Non-utility Property

**F.3 Supporting plant, depreciation and reserve schedules for PECO and SECO from FERC Form No. 1 - Annual Report of Major Electric Utilities, Licensees, and Others and the Annual Report to the Pennsylvania Public Utility Commission filed herewith on Form SE.

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Nuclear Fuel Materials

Electric Plant in Service

Electric Plant Held for Future Use

Construction Work in Progress - Electric

Accumulated Provision for Depreciation of Electric Utility Plant

Non-utility Property

Utility Plant and Adjustments

Completed Construction not Classified

Preliminary Retirement Estimates

Accumulated Provision for Depreciation, Amortization, and Depletion of Plant and Adjustments

G. FINANCIAL DATA SCHEDULES

Not available, as financial data schedules are no longer required to be filed.

*H. ORGANIZATION CHART

(Previously filed on Form SE)

- I. EWG OR FOREIGN UTILITY COMPANY FINANCIAL STATEMENTS
 - **I.1 AmerGen Energy Company LLC Financial Statements
 Filed confidentially on Form SE.
 - **I.2 Sithe Energies, Inc. and Subsidiaries Consolidated Financial Statements

Filed confidentially on Form SE.

SIGNATURE

Exelon Corporation, a registered holding company, has duly caused this annual report for the year ended December 31, 2000 to be signed on its behalf by the undersigned thereunto duly authorized, pursuant to the requirements of the Public Utility Holding Company Act of 1935.

EXELON CORPORATION

By: /S/ Ruth Ann M. Gillis
----Ruth Ann M. Gillis
Senior Vice President and
Chief Financial Officer

April 30, 2002